CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

Coram:

- 1. Shri Ashok Basu, Chairperson
- 2. Shri Bhanu Bhushan, Member

Petition No.60/2004

Respondents

In the matter of

Approval of incentive based on availability of transmission system for the year 2003-04 for Southern Region.

And in the matter of

Power Grid Corporation of India Limited, Gurgaon

Vs

..Petitioner

- 1. Karnataka Power Transmission Corporation Ltd., Bangalore
- 2. Transmission Corporation of Andhra Pradesh Ltd., Hyderabad
- 3. Kerala State Electricity Board, Thiruvananthapuram
- 4. Tamil Nadu Electricity Board, Chennai
- 5. Electricity Department, Govt. of Pondicherry, Pondicherry
- 6. Electricity Department, Govt. of Goa, Panaji

The following were present:

- 1. Shri P.C.Pankaj, PGCIL
- 2. Shri U.K.Tyagi, PGCIL
- 3. Shri C.Kannan PGCIL
- 4. Shri J. Mazumdar, PGCIL
- 5. Shri R.Prasad, PGCIL
- 6. Shri M.M. Mondal, CM (Fin), PGCIL

ORDER (DATE OF HEARING: 11.1.2007)

The petitioner seeks approval for incentive for the year 2003-04 for the

transmission system in Southern Region, in terms of the Central Electricity Regulatory

Commission (Terms & Conditions of Tariff) Regulations, 2001 (hereinafter referred to as

"the regulations").

2. It has been provided in the regulations that in addition to transmission charges, for

availability of the transmission system beyond 98% as certified by Member Secretary, REB,

the petitioner shall be entitled to incentive at rates specified hereunder:

Availability %	Incentive as a percent of Cumulative incentive	
	equity	percent of equity
98% and below	0.00	0.00
98.01% to 98.50%	1.00	1.00
98.51% to 99.00%	1.00	2.00
99.01 to 99.50%	1.00	3.00
99.51% to 99.75%	1.00	4.00

3. The petitioner has claimed incentive as under from the respondents.

Assets	year	Average Equity (Rs. in Iakh)	Availability	Incentive (Rs. in lakh)
 (i) Southern Region transmission assets and Inter-regional assets (ii) Bilateral assets —Kayamkulam transmission system (KSEB only) 	2003-04	116776.86 2814.84	98.75% 99.82%	2335.54 112.59

4. Member-Secretary, SPRC (earlier SREB) in his letter dated 20.12. 2006 has certified the availability at 98.75% of the transmission system in the Southern Region and the interregional assets during 2003-04, by giving weightage of 50% to the availability of interregional assets in accordance with the regulations. The availability of the bilateral assets (Kayamkulam transmission system) for the year 2003-04 (payable by KSEB) was 99.82%. Incentive has been worked out considering the availability as certified by the Member-Secretary, SRPC. Based on the above, the petitioner shall be entitled as under:

Assets	year	Qualifying % availability	Equity (Rs. in lakh)	Incentive Amount (Rs. in lakh)
(i) Southern Region transmission assets	2003-04	2%	108789.34	2139.48
(ii) Inter-regional assets		2%	9802.64	196.05
(iii) Bilateral assets —Kayamkulam transmission system (KSEB only)		4%	2814.85	112.59

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5. The details of calculations in support of the incentive allowed by us are given in the Annexure attached.

6. The Commission in its order dated 9.7.2004, had provisionally allowed incentive of 80% of that claimed by the petitioner in the petition. The provisional incentive charged by the petitioner shall be adjusted against final incentive for the year 2003-04 approved by us in this order.

7. Sharing of incentive:

(i) The incentive in respect of Southern Region transmission assets and the inter-regional assets (excluding bilateral assets) shall be shared by the respondents, the beneficiaries in the Southern Region, in proportion of the transmission charges shared by them for the region.

(ii) The incentive in respect of bilateral assets-Kayamkulam transmission system shall be borne by KESB only.

8. This order disposes of Petition No. 60/2004.

Sd-/ (BHANU BHUSHAN) MEMBER New Delhi dated the 2nd February 2007 sd-/ (ASHOK BASU) CHAIRPERSON

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ANNEXURE

	ne of the Company: PGCIL					
	ne of the Region: Southern					
	ition No.:60/2004-Incentive for the y	ear 2003-04				
Basic Availability for Incentive calculation						98.00%
of S	ilability of the Transmission System E Southern Region	lements of PGCIL				98.75%
Ava	ilability eligible for incentive (A)		_			2.00%
				Rs. In Lakh		
Na	me of the Transmission System/ Line (1)	Petition No. for the period 2001- 04 & date of Tariff Order (2)	D.O.C.O. (3)	Equity as per order(4)	Period during the year (Year) (5)	Incentive amount (6)= (4)*(5) *(A)
	(A) SOUTHERN REGION ASSETS					
1	RAMAGUNDUM I&II (INCL.ICT AT KHAMMAM & REACTOR AT GAZUWAKA)	26/2002 Order dt.23.10.2003	Before 31.3.2001	12975.57	1.00	259.51
2	CTP I	7/2002 Order dt.30.6.2003	-do-	10468.43	1.00	209.37
3	AUTO T/F AT HYDERABAD S/S	53/2002 Order dt.20.2.2004	-do-	389.75	1.00	7.80
4	CUDDAPAH REACTOR	-do-	-do-	380.66	1.00	7.61
5	SPECIAL ENERGY METERS	42/2002 Order dt.12.6.2003	-do-	263.03	1.00	5.26
6	RAMGUNDUM-HYDERABAD	69/2002 Order dt.19.7.2004	-do-	1157.74	1.00	23.15
7	ICT AT NAGARJUNASAGAR	41/2002 Order dt.25.6.2003	-do-	366.98	1.00	7.34
8	NLC I	45/2002 Order dt.30.6.2003 & 8.6.2004	-do-	2405.58	1.00	48.11
9	NLC II	16/2002 Order dt.25.6.2003	-do-	16575.50	1.00	331.51
10	KAIGA -SIRSI	40/2002 Order dt.30.6.2003	-do-	2498.90	1.00	49.98
11	NEYVELI- BAHOOR	50/2000 Order dt.19.11.2004	1.7.2001	462.53	1.00	9.25
12	LILO of One Ckt. of NEYVELI- TRICHY	57/2002 Order dt.21.2.2005	1.2.2002	101.27	1.00	2.03
13	Talcher -Kolar HVDC Line(Pole I)	122/2002 Order dt.10.5.2005	1.12.2002	34166.23	1.00	683.32
14	LILO of 400 KV Cuddapah-Bangalore transmission line at Kolar & 400 KV KOLAR- Madras Line	-do-	1.12.2002	2039.96	1.00	40.80
15	400 KV HOSUR-SALEM transmission line ,Auto Transformer-I at Hossur	-do-	1.12.2002	906.47	1.00	18.13
16	315 MVA AUTO TRANSFORMER-II AT HOSSUR	-do-	1.2.2003	142.58	1.00	2.85
17	500 MVA Auto transformer & 400 KV D/C Kolar-Hoody transmission line	-do-	1.2.2003	1064.77	1.00	21.30
18	HVDC Terminal station at Talcher & Kolar related to Pole II	132/2002 Order dt3.8.2005	1.3.2003	13433.07	1.00	268.66
19	VIJAYAWADA-NELLORE SRIPERUMBDUR	123/2002 Order dt.16.3.2005	1.3.2003	4374.13	1.00	87.48

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20	400 KV D/C Kolar-Hosur Transmission Line	132/2002 Order dt3.8.2005	1.4.2003	1299.92	1.00	26.00
21	400 KV S/C Salem-Udumalpet Transmission Line	-do-	1.6.2003	1494.62	0.83	24.91
22	Additional Bays at Kolar and Hosur	182/2004 Order dt5.7.2005	1.9.2003	38.79	0.58	0.45
23	Hiryur S/S including 315 MVA Auto Transformer and LILO of Davangere- Hoody	-do-	1.2.2004	1013.15	0.17	3.38
24	Khammam-Nagarjunasagar	188/2004 Order dt.18.8.2005	1.3.2004	769.72	0.08	1.28
	Sub Total (A)			108789.34		2139.48
	(B) INTER REGIONAL ASSETS					
25	400 KV RAMAGUNDUM- CHANDRAPUR Transmission System (50%)	9/2002 Order dt.30.6.2003	Before 31.3.2001	971.54	1.00	19.43
26	HVDC Back to Back at Chandrapur (50%) Pole-I & II	69/2002 Order dt.19.0.2004	-do-	4029.07	1.00	80.58
27	400 KV JEYPORE-GAZUWAKA Transmission Line & HVDC Back to Back station at GAZUWAKA (Pole-I) (50%)	51/2002 Order dt.18.0.2003	-do-	4802.04	1.00	96.04
	Sub Total (B)			9802.64		196.05
	Total (A)+(B)			118591.98		2335.54
	(C) BI LATERAL SYSTEM (KSEB only)					
	YAMKULAM TRANSMISSION SYSTEM					
	ic Availability for Incentive calculation					98.00%
Syst	ilability of the Kayamkulam Transmission tem of PGCIL of Southern Region					99.82%
Ava	ilability eligible for incentive (B)					4.0%
						Incentive amount (6)= (4)*(5) *(B)
28	3 KAYAMKULAM-PALLOM	52/2002 Order dt.30.0.2003	Before 31.3.2001	1203.49	1.00	48.14
29	KAYAMKULAM-EDMON	-do-	-do-	1611.36	1.00	64.45
	Sub Total (c)		1	2814.85		112.59