Formati-D1										
VOLUME AND PRICE OF ELECTRICITY TRADED (day wise) THROUGH POWER EXCHANGE										
Name of the Power Exchange:										
Month:										
Delivery	Maximum No.	Volume of	Maximum	Volume of	Market	Market Clearing Price (Rs/KWh)				
Date	of purchase	purchase	No. of Sale	sale bids	Clearing					
	bids in an hour	bids (MUs)	bids in an	(MUs)	Volume	Minimum	Maximum	Weighted		
		,	hour	, ,	(MUs)			Average		

Note: the data is required to be submitted every month by Power Exchange

VOLUME AND PRICE OF ELECTRICITY TRADED (hour wise) THROUGH POWER EXCHANGE											
Name of the Power Exchange:											
Month:											
Date:	Date:										
Sr No	Hour	Purchase Bids		Sale Bids		Market Clearing	Market Clearing				
		Number of bids	Volume (MUs)	Number of bids	Volume (MUs)	Volume (MUs)	Price (Rs/KWh)				
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3											
4											
5											
6											
7											
8											
9											
10											

Note: the data is required to be submitted for each day of the month by Power Exchange

**List of Members** 

Format B3

SI No	Member	Name	Contact person	Address	Telephone	Email Id
		•				

## FORMAT FOR SUBMISSION OF INFORMATION REGARDING CONGESTION TO CERC

Name of Power Exchange

Date of filing of the Inforrdd-mm-yyyy

Period for which details are being submitted:

From Date To Date dd-mm-yyyy dd-mm-yyyy

Sr. No.	Date		Consgested Corridor	Power Flow	Prices			Congestion
		Hour		over Congested Corridor	Upstream	Downstream	Difference	Revenue
		Hour	(eg. Total Import to SR)		(Rs./MWh)	(Rs./MWh)	(Rs./MWh)	in Rs.
				(A)	(B)	(C)	(D) = (C) - (B)	(E) = (A) X (D)
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			TOTAL CONGESTION REV	VENUE COLLECTED		_		

(AUTHORISED SIGNATORY)