CENTRAL ELECTRICITY REGULATORY COMMISSION **NEW DELHI**

Petition No. 314/2009

Coram:

- 1. Dr. Pramod Deo, Chairperson
- 2. Shri S.Jayaraman, Member
- 3. Shri V.S.Verma, Member

DATE OF HEARING: 23.2.2010 **DATE OF ORDER: 7.4.2010**

In the matter of

Revision of transmission tariff due to additional capital expenditure incurred during 2008-09 for Bhadrawati-Chandrapur 400 kV D/C transmission line including bays at Bhadrawati (Power Grid) switching station (extension) and Chandrapur (MSEB) switchyard (extension) in Western Region.

And in the matter of

Power Grid Corporation of India Limited, Gurgaon ... Petitioner

- 1. Madhya Pradesh Power Transmission Company Ltd
- 2. Maharashtra State Electricity Distribution Company Ltd., Mumbai
- 3. Gujarat Urja Vikas Nigam Ltd., Baroda
- 4. Electricity Deptt., Government of Goa, Panaji
- 5. Electricity Deptt., Administration of Daman & Diu, Daman
- 6. Electricity Deptt., Administration of Dadra Nagar Haveli, Silvassa
- 7. Chhattisgarh State Electricity Board, Raipur
- 8. Madhya Pradesh Audyogik Kandra Vikas Nigam (Indore) Ltd, Indore

....Respondents

The following were present:

- Shri U.K.Tyaqi, PGCIL 1.
- 2. Shri M.M.Mondal, PGCIL
- 3. Shri Mohd. Mohsin, PGCIL
- Shri R.Prasad, PGCIL 4.

ORDER

This petition has been filed for revision of transmission tariff on account of additional capital expenditure in respect of Bhadrawati-Chandrapur 400 kV D/C transmission line including bays at Bhadrawati (Power Grid) switching station (extension) and Chandrapur (MSEB) Page 1 of 15

Order dated:- 07-04-2010 Petition no. 314/2009

switchyard (extension) (the transmission line) in Western Region during the period from 1.4.2008 to 31.3.2009, based on the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2004, (hereinafter referred to as "the 2004 regulations"). The petitioner has also prayed for reimbursement of the petition filing fee, licence fee and other expenditure in connection with the filing of the petition. The petitioner has further prayed revision of tariff from the date of commercial operation to 31.3.2009 due to increase in admitted capital cost considering additional initial spares.

- 2. The investment approval for the transmission line was accorded by Board of Directors of the petitioner company vide letter dated 13.7.2004 at an estimated cost of Rs.3338 lakh, which included IDC of Rs. 150 lakh. Subsequently, the approval for the revised cost estimates was accorded by the Board of Directors of the petitioner company vide Memorandum dated 29.1.2007 for an estimated cost of Rs. 4109 lakh, including IDC of Rs. 47.00 lakh. The transmission line was declared under commercial operation on 1.5.2006.
- 3. The transmission charges for the transmission line approved by the order dated 28.5.2008 in Petition No. 145/2007 were revised by the Commission vide its order dated 18.6.2009 in Petition No. 56/2009 for the period 1.4.2007 to 31.3.2009 after accounting for additional capital expenditure incurred up to 31.3.2008. The summary of the revised transmission charges approve by the said order dated 18.6.2009 is extracted hereunder:

	2007-08	2008-09
Depreciation	111.35	114.66
Interest on Loan	193.60	190.62
Return on Equity	150.75	154.43
Advance against Depreciation	0.00	0.00
Interest on Working Capital	14.77	15.18
O & M Expenses	137.95	143.53
Total	608.41	618.41

4. The relevant details of the capital expenditure of the transmission assets claimed by the petitioner are as under:

(Rs. in lakh)

Apportioned	Capital Expenditure	Additional Capital	Capital
approved cost	as on 1.4.2008	Expenditure during	expenditure as on
		2008-09	1.4.2009
4109.45	3748.12	31.78	3779.90
	(As per order dated		
	18.6.2009		

5. Based on the above additional capital expenditure, the petitioner has claimed the revised transmission charges for the year 2006-07, 2007-08 and 2008-09 as under:

(Rs. in lakh)

	2006-07	2007-08	2008-09
Depreciation	90.51	111.35	115.19
Interest on Loan	163.64	193.60	191.49
Return on Equity	122.98	150.75	155.09
Advance against Depreciation	0.00	0.00	0.00
Interest on Working Capital	12.55	14.77	15.22
O & M Expenses	121.65	137.95	143.53
Total	511.33	608.42	620.52

6. The details submitted by the petitioner in support of its claim for interest on working capital are given hereunder:

			(113. III laitil)
	2006-07	2007-08	2008-09
Maintenance Spares	29.58	31.21	33.08
O & M expenses	11.06	11.50	11.96
Receivables	92.97	101.40	103.42
Total	133.61	144.11	148.46

Rate of Interest	10.25%	10.25%	10.25%
Interest	12.55	14.77	15.22

7. No reply has been filed by any of the respondents.

CAPITAL COST

8. The details submitted by the petitioner in support of its claim for additional capital expenditure are given hereunder:

Year		Nature and details of expenditure	
2006-07	Building Transmission line Sub-station PLCC	(Rs. in lakh) = Rs. 8.35 lakh = Rs. 349.03 lakh = Rs. 248.62 lakh = Rs. 8.66 lakh	Admitted vide order dated 28.5.2008 in Petition No. 145/2007
	Total	= Rs. 614.66 lakh	
2007-08	Transmission line Sub-station	= Rs. 162.32 lakh = Rs. 12.94 lakh	Admitted vide order dated 18.6.2009 in Petition No. 56/2009
	Total	= Rs. 175.26 lakh	
2008-09	Transmission line Sub-station	= Rs. 6.94 lakh = Rs. 24.84 lakh	Final and retention payments
	Total	= Rs. 31.78 lakh	

9. It is found that the additional capital expenditure claimed for year 2008-09 is in respect of committed liabilities. These are part of the deferred liabilities relating to works/services which have since materialised, and are within the original scope of work. Therefore, the additional expenditure sought to be capitalised is allowed under clauses (1) and (2) of Regulation 53 of the 2004 regulations.

Initial spares

10. While approving the transmission charges, Commission vide order dated 28.5.2008 in Petition No. 145/2007 had restricted the value of initial spares to Rs. 53.47 lakh @ 1.5% of the cost as on 1.4.2007 as the initial spares amounting to Rs. 58.86 lakh were more than the 1.5% of the capital cost and consequently the tariff was worked out based on the cost of Rs 2955.45 lakh as on the date of commercial operation. The petitioner was

given liberty to approach the Commission for adjustment of cost of initial spares while claiming additional capital expenditure beyond 1.4.2007. Vide order dated 18.6.2009 in Petition No 56/2009, initial spares were revised to Rs. 56.22 lakh on the basis of the capital cost of Rs. 2958.20 lakh as on 1.4.2008. The petitioner has submitted that the Commission did not inadvertently consider the effect of increase in admitted value of spares while calculating tariff for 2006-07 due to the increase in the admitted capital cost as on the date of commercial operation and claimed by the petitioner.

11. We have perused our order dated 18.6.2009 in Petition No. 56/2009 and find that there is inadvertent omission of transmission charges for the year 2006-07 and the same has been rectified in this order.

TOTAL CAPITAL COST

12. Based on the above, capital cost for the purpose of tariff for the transmission line as on 31.3.2009 works out as under:

(Rs. in lakh)

Capital expenditure as on the date of commercial operation	Additional capital expenditure during 2006-07	Capital expenditure as on 1.4.2007	Additional capital expenditure during 2007-08	Capital expenditur e as on 1.4.2008	Additional capital expenditure during 2008-09	Capital expenditure as on 1.4.2009
2958.20	614.66	3572.86	175.26	3748.12	31.78	3779.90

DEBT- EQUITY RATIO

13. The petitioner has considered the amount of additional capitalization in the debt-equity ratio of 70:30 for the year 2006-07 and 2007-08 and 70.01:29.99 for the year 2008-09. The debt-equity ratio of

70:30 has been restricted as per 2004 regulations. Accordingly, for the purpose of tariff, equity considered for the transmission assets is as under:

(Rs. in lakh)

Equity as on 1.5.2006 (As per order dated 28.5.2008)	Notional additional equity during 2006-07	Average equity for 2006-07	Equity as on 1.4.2007	Notional additional equity during 2007- 08	Average equity for 2007-08	Equity as on 1.4.2008	Notional additional equity during 2008-09	Average equity for 2008-09	Equity as on 1.4.2009
866.07	184.40	958.27	1050.47	52.58	1076.76	1103.05	9.53	1107.81	1112.58

RETURN ON EQUITY

- 14. As per clause (iii) of Regulation 56 of the 2004 regulations, return on equity shall be computed on the equity base determined in accordance with regulation 54 @ 14% per annum. Equity invested in foreign currency is to be allowed a return in the same currency and the payment on this account is made in Indian Rupees based on the exchange rate prevailing on the due date of billing.
- 15. Equity as given in the table under para 12 above has been considered. The tariff for the year 2006-07, 2007-08 and 2008-09 has been allowed on average equity. Accordingly, revised return on equity of Rs. 122.98, 150.75 and 155.09 lakh has been allowed for the year 2006-07, 2007-08 and 2008-09, respectively.

INTEREST ON LOAN

- 16. Clause (1) of Regulation 56 of the 2004 regulations *inter alia* provides that,-
 - "(a) Interest on loan capital shall be computed loan wise on the loans arrived at in the manner indicated in regulation 54.
 - (b) The loan outstanding as on 1.4.2004 shall be worked out as the gross loan in accordance with Regulation 54 minus cumulative repayment as admitted by the Commission or any other authority having power to do so, up to 31.3.2004. The repayment for the period 2004-09 shall be worked out on a normative basis.

- (c) The transmission licensee shall make every effort to re-finance the loan as long as it results in net benefit to the beneficiaries. The costs associated with such re-financing shall be borne by the beneficiaries.
- (d) The changes to the loan terms and conditions shall be reflected from the date of such re-financing and benefit passed on to the beneficiaries.
- (e) In case of dispute, any of the parties may approach the Commission with proper application. However, the beneficiaries shall not withhold any payment ordered by the Commission to the transmission licensee during pendency of any dispute relating to refinancing of loan;
- (f) In case any moratorium period is availed of by the transmission licensee, depreciation provided for in the tariff during the years of moratorium shall be treated as repayment during those years and interest on loan capital shall be calculated accordingly.
- (g) The transmission licensee shall not make any profit on account of re-financing of loan and interest on loan;
- (h) The transmission licensee may, at its discretion, swap loans having floating rate of interest with loans having fixed rate of interest, or vice versa, at its own cost and gains or losses as a result of such swapping shall accrue to the transmission licensee:

Provided that the beneficiaries shall be liable to pay interest for the loans initially contracted, whether on floating or fixed rate of interest."

- 17. In our calculation, the interest on loan has been worked out as detailed below:
 - (a) Gross amount of loan, repayment of instalments and rate of interest and weighted average rate of interest on actual loan have been considered as per order dated 18.6.2009 in Petition No. 56/2009. There is no addition of actual loan for period 2008-09.
 - (b) Notional loan arising out of additional capitalization for the year 2008-09 has been added in loan amount as on 31.3.2008 to arrive at

total notional loan. This adjusted gross loan has been considered as normative loan for tariff calculations.

(c) Tariff has been worked out considering normative loan and normative repayments. Normative repayments have been worked out by the following formula:

Actual repayment of actual loan during the year	
X Ope	ning balance of normative
Opening balance of actual loan during the year	loan during the year

- (d) Moratorium in repayment of loan has been considered with reference to normative loan and if the normative repayment of loan during the year is less than the depreciation during the year, it has been considered as moratorium and depreciation during the year has been deemed as normative repayment of loan during the year.
- (e) Weighted average rate of interest on actual loan worked out as per (a) above has been applied on the average loan during the year to arrive at the interest on loan.
- 18. Based on above, revised interest on loan for the year 2006-07, 2007-08 and 2008-09 has been worked out as under:

Details	2006-07	2007-08	2008-09
Gross Normative Loan-Opening	2092.13	2522.39	2645.08
Cumulative Repayment up to Previous Year	0.00	90.51	201.86
Net Loan-Opening	2092.13	2431.88	2443.22
Addition due to Additional Capitalisation	430.26	122.68	22.25
Repayment during the year	90.51	111.35	115.19
Net Loan-Closing	2431.88	2443.22	2350.27
Average Loan	2262.01	2437.55	2396.75
Weighted Average Rate of Interest on Loan	7.89%	7.94%	7.99%

Interest 163.64 193.60 191.49

19. The detailed calculations in support of the weighted average rate of interest are contained in Annexure attached.

DEPRECIATION

- 20. Sub-clause (a) of clause (ii) of Regulation 56 of the 2004 regulations provides for computation of depreciation in the following manner, namely:
 - (a) The value base for the purpose of depreciation shall be the historical cost of the asset.
 - (b) Depreciation shall be calculated annually based on straight line method over the useful life of the asset and at the rates prescribed in Appendix II to these regulations. The residual value of the asset shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the historical capital cost of the asset. Land is not a depreciable asset and its cost shall be excluded from the capital cost while computing 90% of the historical cost of the asset. The historical capital cost of the asset shall include additional capitalisation on account of Foreign Exchange Rate Variation up to 31.3.2004 already allowed by the Central Government/Commission.
 - (c) On repayment of entire loan, the remaining depreciable value shall be spread over the balance useful life of the asset.

- (d) Depreciation shall be chargeable from the first year of operation. In case of operation of the asset for part of the year, depreciation shall be charged on pro rata basis.
- 21. Depreciation allowed has been worked out as below:

(Rs. in lakh)

	2006-07	2007-08	2008-09
Gross block as on 1st April of the year	2958.20	3572.86	3748.12
Addition due to Additional Capitalisation	614.66	175.26	31.78
Gross Block	3572.86	3748.12	3779.90
Rate of Depreciation	3.0237%	3.0418%	3.0603%
Depreciable Value	2938.98	3294.44	3387.61
Balance Useful life of the asset	-	-	-
Remaining Depreciable Value	2938.98	3203.93	3185.75
Depreciation	90.51	111.35	115.19

ADVANCE AGAINST DEPRECIATION

22. As per sub-clause (b) of clause (ii) of Regulation 56 of the 2004 regulations, in addition to allowable depreciation, the transmission licensee is entitled to Advance Against Depreciation, computed in the manner given hereunder:

AAD = Loan repayment amount as per regulation 56 (i) subject to a ceiling of 1/10th of loan amount as per regulation 54 minus depreciation as per schedule

23. It is provided that Advance Against Depreciation shall be permitted only if the cumulative repayment up to a particular year exceeds the cumulative depreciation up to that year. It is further provided that Advance Against Depreciation in a year shall be restricted to the extent of difference between cumulative repayment and cumulative depreciation up to that year.

24. The petitioner has not claimed Advance Against Depreciation and, thereafter, Advance Against Depreciation has not been considered.

OPERATION & MAINTENANCE EXPENSES

25. In accordance with clause (iv) of Regulation 56 the 2004 regulations, the following norms are prescribed for O & M expenses:

	Year					
	2004-05	2005-06	2006-07	2007-08	2008-09	
O&M expenses (Rs in lakh per ckt-km)	0.227	0.236	0.246	0.255	0.266	
O&M expenses (Rs in lakh per bay)	28.12	29.25	30.42	31.63	32.90	

26. O&M expenses as taken for the tariff calculations as per order dated 28.5.2008 in Petition No. 147/2007 have been considered, since line length and number of bays remain unchanged.

INTEREST ON WORKING CAPITAL

27. The components of the working capital and the interest thereon are discussed hereunder:

(i) Maintenance spares

Regulation 56(v) (1) (b) of the 2004 regulations provides for maintenance spares @ 1% of the historical cost escalated @ 6% per annum from the date of commercial operation. The petitioner has claimed maintenance spares after accounting for additional capital expenditure. For the purpose of computation of maintenance spares, the historical cost is being taken as the cost on the date of commercial operation. Accordingly, maintenance spares have been worked out on the historical cost and by providing escalation from the date of commercial operation.

(ii) O & M expenses

Regulation 56(v)(1)(a) of the 2004 regulations provides for operation and maintenance expenses for one month as a component of working capital. O&M expenses as considered in the order dated 28.5.2008 in Petition No. 145/2007 have been considered.

(iii) Receivables

As per Regulation 56(v)(1)(c) of the 2004 regulations, receivables will be equivalent to two months average billing calculated on target availability level. Accordingly, in the tariff being allowed, receivables have been worked out on the basis of 2 months' transmission charges.

(iv) Rate of interest on working capital

As per Regulation 56(v) (2) of the 2004 regulations, rate of interest on working capital shall be on normative basis and shall be equal to the short-term Prime Lending Rate of State Bank of India as on 1.4.2004 or on 1st April of the year in which the project or part thereof (as the case may be) is declared under commercial operation, whichever is later. The interest on working capital is payable on normative basis notwithstanding that the transmission licensee has not taken working capital loan from any outside agency. The petitioner has claimed interest on working capital @ 10.25% based on SBI PLR as on 1.4.2006, which is in accordance with the 2004 regulations and has been allowed.

28. The necessary computations in support of revised interest on working capital, as revised, are appended herein below:

(Rs. in lakh)

	2006-07	2007-08	2008-09
Maintenance Spares	29.58	31.21	33.08
O & M expenses	11.06	11.50	11.96
Receivables	92.97	101.40	103.42
Total	133.61	144.11	148.46
Rate of Interest	10.25%	10.25%	10.25%
Interest	12.55	14.77	15.22

TRANSMISSION CHARGES

29. The revised transmission charges being allowed for the transmission line for the year 2006-07, 2007-08 and 2008-09 are summarised below:

	2006-07	2007-08	2008-09
Depreciation	90.51	111.35	115.19
Interest on Loan	163.64	193.60	191.49
Return on Equity	122.98	150.75	155.09
Advance against Depreciation	0.00	0.00	0.00
Interest on Working Capital	12.55	14.77	15.22
O & M Expenses	121.65	137.95	143.53
Total	511.34	608.41	620.52

- 30. The petitioner shall recover from the respondent the additional transmission charges in one instalment and these charges shall be shared in accordance with the 2004 regulations.
- 31. The petitioner has also sought reimbursement of filing fee paid. The Commission by its separate general order dated 11.9.2008 in Petition No. 129/2005 (Suo-motu) has decided that petition filing fee shall not be reimbursed during the tariff period 2004-09 as the same has been factored in O & M norms. The decision applied in the present case also. The decision on licence fee shall be communicated separately.

- 32. In addition to the transmission charges, the petitioner shall be entitled to other charges like income-tax, incentive, surcharge and other cess and taxes in accordance with the 2004 regulations.
- 33. This order disposes of Petition No. 314/2009.

Sd/- Sd/- Sd/- (V.S.VERMA) (S.JAYARAMAN) (DR.PRAMOD DEO)
MEMBER MEMBER CHAIRPERSON

	CALCULATION OF WEIGHTED AVERAGE RATE OF INTEREST ON LOAN						
	Details of Loan		(Rs. in 2007-08	lakh) 2008-09			
1	Bond XVII	2006-07	2007 00	2000 07			
•	Gross Loan opening	711.00	711.00	711.00			
	Cumulative Repayment up to the date of	0.00	0.00	0.00			
	commercial operation /previous year	0.00	0.00	0.00			
	Net Loan-Opening	711.00	711.00	711.00			
	Additions during the year	0.00	0.00	0.00			
	Repayment during the year	0.00	0.00	0.00			
	Net Loan-Closing	711.00	711.00	711.00			
	Average Loan	711.00	711.00	711.00			
	Rate of Interest	7.39%	7.39%	7.39%			
	Interest	52.54	52.54	52.54			
	Repayment Schedule	10 Annual	instalments	from 22.9.2009			
2	Bond XVIII						
	Gross Loan opening	1383.00	1383.00	1383.00			
	Cumulative Repayment up to the date of	0.00	0.00	0.00			
	commercial operation /previous year	1000.00	1000.00	1000.00			
	Net Loan-Opening	1383.00	1383.00	1383.00			
	Additions during the year	0.00	0.00	0.00			
	Repayment during the year	0.00	0.00	0.00			
	Net Loan-Closing Average Loan	1383.00	1383.00 1383.00	1383.00			
	Rate of Interest	8.15%	8.15%	8.15%			
	Interest	112.71	112.71	112.71			
	Repayment Schedule	12 Annual instalments from 9.3.2010					
3	Bond XXVII						
	Gross Loan opening	0.00	0.00	138.00			
	Cumulative Repayment up to the date of commercial operation /previous year	0.00	0.00	0.00			
	Net Loan-Opening	0.00	0.00	138.00			
	Additions during the year	0.00	138.00	0.00			
	Repayment during the year	0.00	0.00	0.00			
	Net Loan-Closing	0.00	138.00	138.00			
	Average Loan	0.00	69.00	138.00			
	Rate of Interest	9.47%	9.47%	9.47%			
	Interest	0.00	6.53	13.07			
	Repayment Schedule	12 Annual instalments		from 31.3.2012			
	Gross Loan opening	2094.00	2094.00	2232.00			
	Cumulative Repayment up to the date of	0.00	0.00	0.00			
	commercial operation/previous year						
	Net Loan-Opening	2094.00	2094.00	2232.00			
	Additions during the year	0.00	138.00	0.00			
	Repayment during the year	0.00	0.00	0.00			
	Net Loan-Closing	2094.00	2232.00	2232.00			
	Average Loan	2094.00	2163.00	2232.00			
	Rate of Interest	7.89%	7.94%	7.99%			
	Interest	165.26	171.79	178.33			