

Central Electricity Regulatory Commission
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(Tele No.23353503 Fax No.23753923)

No. Eco 2(A)/2012-CERC

New Delhi

December 10, 2012

AMENDMENT TO THE NOTIFICATION DATED 08.10.2012

In pursuance of Clause 5.6 (vi) of Ministry of Power (MOP) Notification dated 19.01.2005 (as amended from time to time) on *Guidelines for Determination of Tariff by Bidding Process for Procurement of Power by Distribution Licensees*, the Central Electricity Regulatory Commission, vide notification dated 08.10.2012, had notified various Escalation Factors and other Parameters for the purpose of bid evaluation and payment applicable for the period from 01.10.2012 to 31.03.2013.

For the period 01.10.2012 to 31.03.2013, the requisite data pertaining to calculation of POC rates and transmission losses were under consideration of the Commission. The Commission, in its order dated 29.9.2012, directed that till the POC rates and transmission losses for the period 01.10.2012 to 31.03.2013 are decided and approved by the Commission, the PoC rates and transmission losses valid for 01.04.2012 to 30.09.2012 shall remain in operation. Accordingly, the transmission charges matrix and transmission loss matrix as notified on 03.04.2012 and published in Gazette of India Extraordinary, Part III, Section 4 at Serial No.86 dated 12.4.2012, were made applicable from 01.10.2012 till further notification through the Commission's notification dated 8.10.2012.

Now, the Commission, in its order dated 30.11.2012, determined the POC rates and transmission losses applicable for the period 01.10.2012 to 31.03.2013. Consequent to this order, the following amendments are made.

1. Section III: Table III-A, III-B(i) and III-B(ii) substituted as under:

III: Transmission Charges Matrix and Transmission Loss Matrix as per Format 5.10 & 5.11 of the RFP of Standard Bidding Document of Case-1 applicable between 01.10.2012 and 31.03.2013.

III-A: Transmission Charges Matrix		
S.No.	Injection/Drawal Node	Applicable Transmission Charges (Paisa/kWh)
Northern Region		
1	Haryana W	15.19
2	Jammu & Kashmir W	15.19
3	RAAP C	15.19
4	Rajasthan W	15.19

5	Rihand	15.19
6	Uttar Pradesh W	15.19
7	Punjab W	13.19
8	Singrauli	13.19
9	Uttar Pradesh Inj	13.19
10	Uttarakhand W	13.19
11	Chamera I	11.19
12	Chamera II	11.19
13	Chamera Pooling Point	11.19
14	Chandigarh Inj	11.19
15	Chandigarh W	11.19
16	Dadri	11.19
17	Delhi Inj	11.19
18	Delhi W	11.19
19	Dulhasti	11.19
20	Haryana Inj	11.19
21	Himachal Pradesh Inj	11.19
22	Himachal Pradesh W	11.19
23	Jammu & Kashmir Inj	11.19
24	Karcham Wangtoo	11.19
25	Koteshwar	11.19
26	Nathpa Jhakri	11.19
27	Punjab Inj	11.19
28	Rajasthan Inj	11.19
29	Sree Cement	11.19
30	Tehri	11.19
31	Uri I	11.19
32	Uttarakhand Inj	11.19
Eastern Region		
1	Bihar W	15.19
2	DVC Inj	15.19
3	Kahalgaon	15.19
4	Maithon Power Limited	15.19
5	Orissa Inj	15.19
6	Teesta	15.19
7	Farakka	13.19
8	Orissa W	13.19
9	Sikkim W	13.19
10	Aadhunik Power	11.19

11	Bihar Inj	11.19
12	Corporate Power	11.19
13	DVC W	11.19
14	Injection from Bhutan	11.19
15	Jharkhand Inj	11.19
16	Jharkhand W	11.19
17	Sikkim Inj	11.19
18	Sterlite	11.19
19	Talcher	11.19
20	West Bengal Inj	11.19
21	West Bengal W	11.19
North Eastern Region		
1	Arunachal Pradesh W	15.19
2	Assam W	15.19
3	Meghalaya W	15.19
4	Mizoram W	15.19
5	Nagaland W	15.19
6	Tripura Inj	15.19
7	Arunachal Pradesh Inj	11.19
8	Assam Inj	11.19
9	Manipur Inj	11.19
10	Manipur W	11.19
11	Meghalaya Inj	11.19
12	Mizoram Inj	11.19
13	Nagaland Inj	11.19
14	Palatana	11.19
15	Ranganadi	11.19
16	Tripura W	11.19
Western Region		
1	Chattisgarh Inj	15.19
2	Korba	15.19
3	Madhya Pradesh W	15.19
4	Maharastra Inj	15.19
5	Maharastra W	15.19
6	NSPCL, Bhilai	15.19
7	Sipat	15.19
8	Vindhyachal	15.19
9	Goa-WR W	13.19
10	Jindal Power Limited +Jindal Steel Power Limited	13.19

11	Lanco	13.19
12	ACB+Spectrum Coal & Power Limited	11.19
13	Balco	11.19
14	Coastal Gujarat Power Limited	11.19
15	Chattisgarh W	11.19
16	D&D Inj	11.19
17	D&D W	11.19
18	DNH Inj	11.19
19	DNH W	11.19
20	Goa-WR Inj	11.19
21	Gujarat Inj	11.19
22	Gujarat W	11.19
23	Madhya Pradesh Inj	11.19
24	Mahan	11.19
25	Mauda	11.19
26	Sardar Sarovar Project	11.19
27	Tarapur Atomic Power Station 3&4	11.19
Southern Region		
1	Andhra Pradesh W	12.35
2	Kerala W	12.35
3	Kudankulam	12.35
4	Tamil Nadu W	12.35
5	Andhra Pradesh Inj	10.35
6	Goa-SR W	10.35
7	Karnataka W	10.35
8	Goa-SR Inj	8.35
9	Injection from Talcher	8.35
10	Kaiga	8.35
11	Karnataka Inj	8.35
12	Kerala Inj	8.35
13	Lanco-Kondapalli	8.35
14	NLC	8.35
15	Pondicherry Inj	8.35
16	Pondicherry W	8.35
17	Ramagundam	8.35
18	SEPL+MEPL	8.35
19	Simhadri 2	8.35
20	Tamil Nadu Inj	8.35
21	Vallur	8.35

III-B(i): Transmission Loss Matrix: Identifying Loss Category for Various Nodes		
S.No.	Injection/Drawal Node	Loss Category
Northern Region		
1	Rihand	High
2	Singrauli	High
3	Uttar Pradesh W	High
4	Uttarakhand W	High
5	Delhi W	Normal
6	Jammu & Kashmir W	Normal
7	Punjab W	Normal
8	Rajasthan W	Normal
9	RAPP	Normal
10	Uttar Pradesh Inj	Normal
11	Chamera I	Low
12	Chamera II	Low
13	Chamera Pooling Point	Low
14	Chandigarh Inj	Low
15	Chandigarh W	Low
16	Dadri	Low
17	Delhi Inj	Low
18	Dulhasti	Low
19	Haryana Inj	Low
20	Haryana W	Low
21	Himachal Pradesh Inj	Low
22	Himachal Pradesh W	Low
23	Jammu & Kashmir Inj	Low
24	Karcham Wangtoo	Low
25	Koteshwar	Low
26	Nathpa Jhakri	Low
27	Punjab Inj	Low
28	Rajasthan Inj	Low
29	Shree Cement	Low
30	Tehri	Low
31	Uri I	Low
32	Uttarakhand Inj	Low
Eastern Region		
1	Corporate Power	High
2	DVC Inj	High
3	Kahalgaon	High

4	Maithon Power Limited	High
5	Sterlite	High
6	Aadhunik Power	Normal
7	Bihar W	Normal
8	DVC W	Normal
9	Farakka	Normal
10	Injection from Bhutan	Normal
11	Orissa W	Normal
12	Teesta	Normal
13	West Bengal Inj	Normal
14	West Bengal W	Normal
15	Bihar Inj	Low
16	Jharkhand Inj	Low
17	Jharkhand W	Low
18	Orissa Inj	Low
19	Sikkim Inj	Low
20	Sikkim W	Low
21	Talcher	Low
North Eastern Region		
1	Meghalaya Inj	High
2	Meghalaya W	High
3	Mizoram W	High
4	Palatana	High
5	Assam Inj	Normal
6	Assam W	Normal
7	Nagaland W	Normal
8	Ranganadi	Normal
9	Tripura Inj	Normal
10	Arunachal Pradesh Inj	Low
11	Arunachal Pradesh W	Low
12	Manipur Inj	Low
13	Manipur W	Low
14	Mizoram Inj	Low
15	Nagaland Inj	Low
16	Tripura W	Low
Western Region		
1	ACB+Spectrum Coal & Power Ltd.	High
2	Chhatisgarh Inj	High
3	Goa W	High
4	Jindal Power Limited + Jindal Steel Power Limited	High

5	Lanco	High
6	Mahan	High
7	Maharashtra W	High
8	Sipat	High
9	Balco	Normal
10	D&D W	Normal
11	DNH W	Normal
12	Korba	Normal
13	Maharashtra Inj	Normal
14	Mauda	Normal
15	NSPCL Bhilai	Normal
16	Sardar Sarovar Project	Normal
17	Chhatisgarh W	Low
18	D&D Inj	Low
19	DNH Inj	Low
20	Goa Inj	Low
21	Gujarat Inj	Low
22	Gujarat W	Low
23	Madhya Pradesh Inj	Low
24	Madhya Pradesh W	Low
25	Coastal Gujarat Power Limited	Low
26	Tarapur Atomic Power Station 3&4	Low
27	Vindhyachal	Low
Southern Region		
1	Andhra Pradesh Inj	High
2	Injection at Kolar*	High
3	Kerala W	High
4	Lanco-Kondapalli	High
5	Puducherry W	High
6	Simhadri 2	High
7	Tamilnadu W	High
8	Andhra Pradesh W	Normal
9	Karnataka Inj	Normal
10	Karnataka W	Normal
11	Ramagundam	Normal
12	Goa Inj	Low
13	Goa W	Low
14	Kaiga	Low
15	Kerala Inj	Low
16	Kudakulam Inj	Low

17	NLC	Low
18	Puducherry Inj	Low
19	SEPL+MEPL	Low
20	Taminadu Inj	Low
21	Vallur	Low

** On Account of HVDC Talcher – Kolar Losses*

III-B(ii): Transmission Loss Matrix: Loss Figure in Percentage				
S.No.	Region	Low Loss Category (%)	Normal Loss Category (%)	High Loss Category (%)
1	Northern	1.54	1.84	2.14
2	Western	1.51	1.81	2.11
3	Eastern	1.06	1.36	1.66
4	North-East	1.68	1.98	2.28
5	Southern	2.07	2.37	2.67

Sd/-
(Rajiv Bansal)
Secretary