CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

Coram: Dr. Pramod Deo, Chairperson Shri S. Jayaraman, Member Shri V.S.Verma, Member Shri M.Deena Dayalan, Member

No. L-1/44/2010-CERC

Date of Order: 31.3.2012

In the matter of:

Determination of POC rates and transmission losses in accordance with Regulation 17(2) of Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) Regulations, 2010 as amended.

And

In the matter of:

1. National Load Despatch Centre, New Delhi

2. Central Transmission Utility, New Delhi

...... Respondents

ORDER

The Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010 (hereinafter "Sharing Regulations") came into effect from 1.7.2011.

2. National Load Dispatch Centre as the Implementing Agency has been entrusted with the responsibility for computation of transmission charges and losses under the Sharing Regulations for each financial year. Further, Regulation 17 of the Sharing Regulations provides that the Implementing Agency shall be required to provide the following information consequent to the computation of transmission charges and losses undertaken by

it:

- (a) Approved Basic Network Data and Assumptions, if any;
- (b) Zonal or nodal transmission charges for the next financial year differentiated by block of months;
- (c) Zonal or nodal transmission losses data;
- (d) Schedule of charges payable by each constituent for the future Application Period, after undertaking necessary true-up of costs as per these regulations and detailed procedures.
- 4. The Implementing Agency in its letter No. POSOCO/Trans. Pricing/DICs dated 30.03.2012 has submitted following information in compliance with Regulation 17 of the Sharing Regulations:
 - (a) Basic Network and load flow data approved by Validation Committee
 - (b) Yearly Transmission Charge (YTC) details of ISTS Licensees
 - (c) PoC rates and loss percentage computation details
 - (d) Assumptions used for computation of PoC rates and Losses
 - (e) Schedule of charges payable by each DIC for the year 2012-13(period April to September 2012.)
 - (f) List of assets of other non-ISTS Licensees whose assets have been certified as being used for interstate transmission by the RPCs (Whose transmission charges have been considered for sharing along with the ISTS)
- 5. We have carefully examined the basic network data and assumptions, the results of the Load Flow Studies, the yearly transmission charges of the ISTS licensees and the calculation of POC charges for generation and demand zone submitted by the Implementing

Agency. We have also examined the calculation of losses on POC basis, average losses, final % losses applicable on generation and demand zones. We find that the calculations submitted by the Implementing Agency have been done as per the Sharing Regulations and amendments thereof.

- 6. The Commission by its order dated 30.3.2012 had approved slabs of POC rates for NEW grid and SR grid and also approved the slabs in transmission losses. The Implementing Agency after computation of POC rates and transmission losses for each injection and withdrawal zone has assigned them to different tiers of slabs. We have gone through the details furnished by Implementing Agency and find the same to be in order. We therefore, approve the applicable PoC slab rates for Long Term Access and Medium Term Open Access (MTOA) in ₹/MW/Month and rates for Short Term Open Access (STOA) in paisa per unit for each Generation (injection) zone and Demand (withdrawal) zone as per the details at Annexure-I to this order.
- 7. Similarly, we have examined the details of PoC losses in percentage for each Generation (injection) zone and Demand (withdrawal) zone and its applicable slab as per slabs approved by the Commission and have found them to be in order. We, therefore, approve the same as per the details at **Annexure –II** to this order. These average slabs for each region shall be applied based on last week's actual Regional Losses.
- 8. In exercise of power under Regulation 17(2) of Sharing Regulations, we approve the Basic Network, Load Flow, assumptions used for computation of the final POC rates and final transmission losses, the final POC rates and final transmission losses, their fitment into slabs and schedule of charges payable by each DIC for the first six months of the year 2012-

13, i.e. April to September 2012, computed by Implementing Agency. We also direct the Implementing Agency to publish zonal PoC Rates and zonal Transmission Losses and associated details that will enable a clear understanding of the calculations used for arriving at these rates, along with the underlying network information and base load flows used, in accordance with the Regulation 17(3) of Sharing Regulation.

- 9. In order to ensure a smooth changeover for short term transaction from the existing rates to the new rates for of sharing of transmission charges, we direct that in respect of the applications made for scheduling of bilateral and collective transactions received before 1.4.2012, short-term open access charges would be payable at the rates applicable for application period 2011-12 and for applications received on or after the 1.4.2012, the short-term open access charges would be payable as per the application period i.e. from 1.4.2012 to 30.9.2012. The Implementing Agency has pointed out that in line with the application of weekly losses, the application of POC losses for the period April to September 2012 may be effected from 2nd April, 2012. We agree to the proposal of the Implementing Agency. In keeping with the application of weekly losses, we direct that the application of the new POC loss slabs for the period April to September, 2012 would be applicable from 2nd April 2012.
- 10. The Implementing Agency is directed to endorse a copy of the order to all concerned. The Implementing Agency and Central Transmission Utility shall also give wide publicity to this order through their websites.

Sd/-(M.Deena Dayalan) Member Sd/-(V.S.Verma) Member Sd/-(S.Jayaraman) Member Sd/(Dr. Pramod Deo)
Chairperson

Slabs for PoC Rates :Northern Region (April 12- Sep 12)			
SI.No.	Name of Entity	Slab Rate (Rs/MW/Month)	Slab Rate (Paisa/Unit)
1	Haryana W	110000	15
2	Punjab W	110000	15
3	Rajasthan W	110000	15
4	Rihand Inj	110000	15
5	Uttar Pradesh W	110000	15
6	Dulhasti Inj	95000	13
7	Singrauli Inj	95000	13
8	Chamera 1 Inj	80000	11
9	Chamera II Inj	80000	11
10	Chamera Pooling Point Ini	80000	11
11	Chandigarh Inj	80000	11
12	Chandigarh W	80000	11
13	Dadri Inj	80000	11
14	Delhi Inj	80000	11
15	Delhi W	80000	11
16	Haryana Inj	80000	11
17	HP İnj	80000	11
18	HP W	80000	11
19	Jammu & Kashmir Inj	80000	11
20	Jammu & Kashmir W	80000	11
21	Jhajjar Inj	80000	11
22	Karcham Wangtoo Inj	80000	11
23	Koteshwar Inj	80000	11
24	Nathpa Jhakri Inj	80000	11
25	Punjab Inj Inj	80000	11
26	RAAP C Inj	80000	11
27	Rajasthan Inj	80000	11
28	Sree Cement Inj	80000	11
29	Tehri Inj	80000	11
30	Uri I Inj	80000	11
31	Uri II Inj	80000	11
32	Uttar Pradesh Inj	80000	11
33	Uttarakhand Inj	80000	11
34	Uttarakhand W	80000	11

Slabs for PoC Rates :Eastern Region (April 12- Sep 12)			
SI.No.	Name of Entity	Slab Rate (Rs/MW/Month)	Slab Rate (Paisa/Unit)
1	DVC Inj	110000	15
2	MPL Inj	110000	15
3	Orissa Inj	110000	15
4	Teesta Inj	110000	15
5	Bihar W	95000	13
6	Corporate Power Inj	95000	13
7	Farakka Inj	95000	13
8	Kahalgaon Inj	95000	13
9	Aadhunik Inj	80000	11
10	Bihar Inj	80000	11
11	DVC W	80000	11
12	Injection from Bhutan	80000	11
13	Jharkhand Inj	80000	11
14	Jharkhand W	80000	11
15	Orissa W	80000	11
16	Sikkim Inj	80000	11
17	Sikkim W	80000	11
18	Sterlite Inj	80000	11
19	Talcher Inj	80000	11
20	West Bengal Inj	80000	11
21	West Bengal W	80000	11

Slabs for PoC Rates :North Eastern Region (April 12- Sep 12)			
SI.No.	Name of Entity	Slab Rate (Rs/MW/Month)	Slab Rate (Paisa/Unit)
1	Mizoram W	110000	15
2	Nagaland W	110000	15
3	Assam W	95000	13
4	Nagaland Inj	95000	13
5	Tripura Inj	95000	13
6	Arunachal Pradesh Inj Arunachal Pradesh	80000	11
7	W	80000	11
8	Assam Inj	80000	11
9	Manipur Inj	80000	11
10	Manipur W	80000	11
11	Meghalaya Inj	80000	11
12	Meghalaya W	80000	11
13	Mizoram Inj	80000	11
14	Palatana Inj	80000	11
15	Ranganadi Inj	80000	11
16	Tripura W	80000	11

Slabs for PoC Rates :Western Region (April 12- Sep 12)			
SI.No.	Name of Entity	Slab Rate (Rs/MW/Month)	Slab Rate (Paisa/Unit)
	CGPL Mundra		
1	Inj	110000	15
2	Chattisgarh Inj	110000	15
3	Korba Inj	110000	15
4	Madhya Pradesh W	110000	15
5	Maharastra W	110000	15
6	NSPCL Inj	110000	15
7	Sipat Inj	110000	15
8	Vindhyachal	110000	15
9	Goa-WR W	İ	13
10	Lanco Inj	95000 95000	13
10	Vandana Vidyut	93000	13
11	Inj	95000	13
12	ACB Inj	80000	11
13	Balco Inj	80000	11
14	Chattisgarh W	80000	11
15	D&D Inj	80000	11
16	D&D W	80000	11
17	DNH Inj	80000	11
18	DNH W	80000	11
19	SSP Inj	80000	11
20	Goa-WR Inj	80000	11
21	Gujarat Inj	80000	11
22	Gujarat W	80000	11
23	Jindal Inj	80000	11
24	JP-Bina Inj	80000	11
25	Madhya Pradesh Inj	80000	11
26	Mahan Inj	80000	11
27	Maharastra Inj	80000	11
28	RPPL Inj	80000	11
29	TAPS 3&4 Inj	80000	11

Slabs for PoC Rates :Southern Region (April 12- Sep 12)			
SI.No.	Name of Entity	Slab Rate (Rs/MW/Month)	Slab Rate (Paisa/Unit)
1	Karnataka W	100000	14
2	Tamil Nadu Inj	100000	14
3	Tamil Nadu W	100000	14
4	Andhra Pradesh W	85000	12
5	Goa-SR W	85000	12
6	Kerala W	85000	12
7	Andhra Pradesh Inj	70000	10
8	Goa-SR Inj	70000	10
9	Injection from Talcher	70000	10
10	Kaiga Inj	70000	10
11	Karnataka Inj	70000	10
12	Kerala Inj	70000	10
13	Lanco-Kondapalli Inj	70000	10
14	NLC Inj	70000	10
15	Pondicherry Inj	70000	10
16	Pondicherry W	70000	10
17	Ramagundam Inj	70000	10
18	SEPL+MEPL Inj	70000	10
19	Simhadri 2 Inj	70000	10
20	Vallur Inj	70000	10

Slabs for PoC Loss :Northern Region (April 12- Sep 12)		
Zone	Slab	
	High	
,	Normal	
j	Normal	
,	Normal	
	Normal	
	Normal	
,	Normal	
Haryana W	Normal	
Karcham Wangtoo		
Inj	Normal	
Nathpa Jhakri Inj	Normal	
Punjab W	Normal	
Rajasthan W	Normal	
UP Inj	Normal	
Chandigarh Inj	Low	
Dadri Inj	Low	
Delhi Inj	Low	
Haryana Inj	Low	
HP İnj	Low	
HP W	Low	
J&K Inj	Low	
J&K W	Low	
Jhajjar Inj	Low	
	Low	
Punjab Inj	Low	
	Low	
	Low	
-	Low	
	Low	
	Low	
•	Low	
•	Low	
	Zone Rihand Inj Singrauli Inj UP W Uttarakhand W Chamera I Inj Chamera Pooling Point Inj Chandigarh W Delhi W Dulhasti Inj Haryana W Karcham Wangtoo Inj Nathpa Jhakri Inj Punjab W Rajasthan W UP Inj Chandigarh Inj Delhi Inj Haryana Inj HP W J&K Inj J&K W Jhajjar Inj Koteshwar Inj	

Slabs for PoC Loss :Eastern Region (April 12- Sep 12)			
SI.No.	Zone	Slab	
	Injection from		
1	Bhutan	High	
2	Kahalgaon Inj	High	
3 4	Sterlite Inj	High	
	Teesta Inj	High	
5	Bihar W	Normal	
	Corporate Power		
6	lnj ·	Normal	
7	DVC Inj	Normal	
8	DVC W	Normal	
9	Farakka Inj	Normal	
10	MPL Inj	Normal	
11	Orissa Inj	Normal	
12	Orissa W	Normal	
13	Sikkim W	Normal	
14	Talcher Inj	Normal	
15	West Bengal W	Normal	
16	Aadhunik Inj	Low	
17	Bihar Inj	Low	
18	Jharkhand Inj	Low	
19	Jharkhand W	Low	
20	Sikkim Inj	Low	
21	West Bengal Inj	Low	

Slabs for PoC Loss : North Eastern Region (April 12- Sep 12)

SI.No.	Zone	Slab
1	Meghalaya Inj	High
2	Meghalaya W	High
3	Mizoram W	High
4	Assam Inj	Normal
5	Assam W	Normal
6	Nagaland W	Normal
7	Ranganadi Inj	Normal
8	Tripura Inj	Normal
	Arunachal Pradesh	
9	Inj	Low
	Arunachal Pradesh	
10	W	Low
11	Manipur Inj	Low
12	Manipur W	Low
13	Mizoram Inj	Low
14	Nagaland Inj	Low
15	Palatana Inj	Low
16	Tripura W	Low

Slabs for PoC Loss : Western Region (April 12- Sep 12)		
SI.No.	Zone	Slab
1	ACB Inj	High
2	Chhatisgarh Inj	High
3	D&D W	High
4	DNH W	High
5	Goa W	High
6	Jindal Inj	High
7	Korba Inj	High
8	Lanco Inj	High
9	Sipat Inj	High
10	Balco Inj	Normal
11	Gujarat Inj	Normal
12	Madhya Pradesh W	Normal
13	Mahan Inj	Normal
14	Maharashtra Inj	Normal
15	Maharashtra W	Normal
16	NSPCL Inj	Normal
17	SSP Inj	Normal
18	Vandana Vidyut Inj	Normal
19	Vindhyachal Inj	Normal
20	Chhatisgarh W	Low
21	D&D Inj	Low
22	DNH Inj	Low
23	Goa Inj	Low
24	Gujarat W	Low
25	JP-Bina	Low
26	Madhya Pradesh Inj	Low
27	CGPL Mundra Inj	Low
28	RGPPL Inj	Low
29	TAPS 3&4 Inj	Low

Slabs for PoC Loss :Southern Region (April 12- Sep 12)		
SI.No.	Zone	Slab
	Andhra Pradesh	
1	lnj	High
	Lanco-Kondapalli	
2	Inj	High
3 4	Simhadri 2 Inj	High
4	Tamilnadu W	High
	Andhra Pradesh	
5	W	Normal
6	Kerala W	Normal
7	Ramagundam Inj	Normal
8	Goa Inj	Low
9	Goa W	Low
10	Injection from Talcher*	High
11		High Low
	Kaiga Inj	
12	Karnataka Inj	Low
13	Karnataka W	Low
14	Kerala Inj	Low
15	NLC Inj	Low
16	Pondy Inj	Low
17	Pondy W	Low
18	SEPL+MEPL Inj	Low
19	Taminadu Inj	Low
20	Vallur Inj	Low

^{*} On Account of HVDC Talcher-Kolar Losses