

Central Electricity Regulatory Commission
3rd & 4th Floor, Chanderlok Building, 36 Janpath, New Delhi-110 001
(Tele No.23353503 Fax No.23753923)

No. Eco-1(A)/2013-CERC

New Delhi

July 02, 2013

AMENDMENT TO THE NOTIFICATION DATED 01.04.2013

In pursuance of Clause 5.6 (vi) of Ministry of Power (MOP) Notification dated 19.01.2005 (as amended from time to time) on *Guidelines for Determination of Tariff by Bidding Process for Procurement of Power by Distribution Licensees*, the Central Electricity Regulatory Commission, vide notification dated 01.04.2013, had notified various Escalation Factors and other Parameters for the purpose of bid evaluation and payment applicable for the period from 01.04.2013 to 30.09.2013.

However, the Commission in its notification dated 01.04.2013, had notified the transmission charges and loss matrix applicable only for the period April to June 2013, and mentioned as under:

"The CERC is now notifying the PoC slab rates and PoC slab losses on quarterly basis. Therefore, the transmission charges and loss matrix has been notified for the period April to June 2013 only. The transmission charges and loss matrix applicable for the period from July to September 2013 will be notified after the issue of CERC order on PoC slab rates and PoC slab losses for the same period."

Now, the Commission, in its order dated 29.06.2013, has determined the POC rates and transmission losses applicable for the period 01.07.2013 to 30.09.2013. Consequent to this order, the following amendments are made in the transmission charges and loss matrix.

1. Section III: Table III-A, III-B(i) and III-B(ii) substituted as under:

III: Transmission Charges Matrix and Transmission Loss Matrix as per Format 5.10 & 5.11 of the RFP of Standard Bidding Document of Case-1 applicable between 01.07.2013 and 30.09.2013.

III-A: Transmission Charges Matrix		
S.No.	Injection/Drawal Node	Applicable Transmission Charges (Paisa/kWh)
Northern Region		
1	Haryana W	15.13
2	Punjab W	15.13
3	Rajasthan W	15.13

4	Rihand	15.13
5	Uttar Pradesh W	15.13
6	Chamera Pooling Point	13.13
7	Dulhasti	13.13
8	RAAP C	13.13
9	Singrauli	13.13
10	Uttar Pradesh Inj	13.13
11	Chamera I	11.13
12	Chamera II	11.13
13	Chandigarh Inj	11.13
14	Chandigarh W	11.13
15	Dadri	11.13
16	Delhi Inj	11.13
17	Delhi W	11.13
18	Haryana Inj	11.13
19	Himachal Pradesh Inj	11.13
20	Himachal Pradesh W	11.13
21	Jammu & Kashmir Inj	11.13
22	Jammu & Kashmir W	11.13
23	Karcham Wangtoo	11.13
24	Koteswar	11.13
25	Nathpa Jhakri	11.13
26	Punjab Inj	11.13
27	Rajasthan Inj	11.13
28	Sree Cement	11.13
29	Tehri	11.13
30	Uri I	11.13
31	Uttarakhand Inj	11.13
32	Uttarakhand W	11.13
Eastern Region		
1	Bihar W	15.13
2	Injection from Bhutan	15.13
3	Kahalgaon	15.13
4	Orissa Inj	15.13
5	Teesta	15.13
6	Jharkhand W	13.13
7	Sterlite	13.13
8	Aadhunik Power	11.13
9	Bihar Inj	11.13
10	DVC Inj	11.13

11	DVC W	11.13
12	Farakka	11.13
13	Jharkhand Inj	11.13
14	Maithon Power Limited	11.13
15	Orissa W	11.13
16	Sikkim Inj	11.13
17	Sikkim W	11.13
18	Talcher	11.13
19	West Bengal Inj	11.13
20	West Bengal W	11.13
North Eastern Region		
1	Assam Inj	15.13
2	Mizoram Inj	15.13
3	Mizoram W	15.13
4	Palatana	15.13
5	Ranganadi	15.13
6	Tripura Inj	15.13
7	Assam W	13.13
8	Meghalaya W	13.13
9	Nagaland Inj	13.13
10	Arunachal Pradesh Inj	11.13
11	Arunachal Pradesh W	11.13
12	Manipur Inj	11.13
13	Manipur W	11.13
14	Meghalaya Inj	11.13
15	Nagaland W	11.13
16	Tripura W	11.13
Western Region		
1	ACB+Spectrum Coal and power Ltd	15.13
2	Chattisgarh Inj	15.13
3	Goa-WR W	15.13
4	Gujarat Inj	15.13
5	KSK Mahanadi	15.13
6	Mahan	15.13
7	Maharastra Inj	15.13
8	Maharastra W	15.13
9	Sasan	15.13
10	Sipat	15.13
11	Vindhyachal	15.13
12	Balco	13.13

13	Gujarat W	13.13
14	Jindal Power Ltd+Jindal Steel Power Ltd	13.13
15	Korba	13.13
16	Lanco	13.13
17	Madhya Pradesh W	13.13
18	NSPCL, Bhilai	13.13
19	Coastal Gujarat Power Limited	11.13
20	Chhattisgarh W	11.13
21	D&D Inj	11.13
22	D&D W	11.13
23	DNH Inj	11.13
24	DNH W	11.13
25	EMCO	11.13
26	Goa-WR Inj	11.13
27	Madhya Pradesh Inj	11.13
28	Mauda	11.13
29	Sardar Sarovar Project	11.13
30	TAPS 3 & 4	11.13
31	Vandana	11.13
Southern Region		
1	Karnataka W	13.50
2	Kerala W	13.50
3	Tamil Nadu Inj	13.50
4	Andhra Pradesh W	11.50
5	Goa-SR W	11.50
6	Simhadri 2	11.50
7	Tamil Nadu W	11.50
8	Andhra Pradesh Inj	9.50
9	Kerala Inj	9.50
10	Karnataka Inj	9.50
11	Pondicherry Inj	9.50
12	Goa-SR Inj	9.50
13	Pondicherry W	9.50
14	Ramagundam	9.50
15	Injection from Talcher	9.50
16	NLC	9.50
17	Lanco-Kondapalli	9.50
18	SEPL+MEPL	9.50
19	Kaiga	9.50
20	Vallur	9.50

III-B(i): Transmission Loss Matrix: Identifying Loss Category for Various Nodes		
S.No.	Injection/Drawal Node	Loss Category
Northern Region		
1	Rajasthan W	High
2	Rihand	High
3	Singrauli	High
4	Uttarakhand W	High
5	Chamera I	Normal
6	Chamera II	Normal
7	Chamera Pooling Point	Normal
8	Chandigarh W	Normal
9	Delhi W	Normal
10	Delhasti	Normal
11	Karcham Wangtoo	Normal
12	Koteshwar	Normal
13	Nathpa Jhakri	Normal
14	Punjab W	Normal
15	RAPP	Normal
16	Tehri	Normal
17	Uttar Pradesh Inj	Normal
18	Uttar Pradesh W	Normal
19	Chandigarh Inj	Low
20	Dadri	Low
21	Delhi Inj	Low
22	Haryana Inj	Low
23	Haryana W	Low
24	Himachal Pradesh Inj	Low
25	Himachal Pradesh W	Low
26	Jammu & Kashmir Inj	Low
27	Jammu & Kashmir W	Low
28	Punjab Inj	Low
29	Rajasthan Inj	Low
30	Shree Cement	Low
31	Uri I	Low
32	Uttarakhand Inj	Low
Eastern Region		
1	Injection from Bhutan	High
2	Orissa Inj	High
3	Sterlite	High
4	Teesta	High

5	Aadhunik power	Normal
6	Bihar W	Normal
7	DVC Inj	Normal
8	Farakka	Normal
9	Kahalgaon	Normal
10	Maithon Power Limited	Normal
11	Orissa W	Normal
12	Sikkim W	Normal
13	Talcher	Normal
14	West Bengal W	Normal
15	Bihar Inj	Low
16	DVC W	Low
17	Jharkhand Inj	Low
18	Jharkhand W	Low
19	Sikkim Inj	Low
20	West Bengal Inj	Low
North Eastern Region		
1	Meghalaya W	High
2	Mizoram W	High
3	Palatana	High
4	Arunachal Pradesh W	Normal
5	Assam Inj	Normal
6	Assam W	Normal
7	Manipur Inj	Normal
8	Meghalaya Inj	Normal
9	Ranganadi	Normal
10	Arunachal Pradesh Inj	Low
11	Manipur W	Low
12	Mizoram Inj	Low
13	Nagaland Inj	Low
14	Nagaland W	Low
15	Tripura Inj	Low
16	Tripura W	Low
Western Region		
1	ACB+Spectrum Coal and Power Limited	High
2	Goa W	High
3	Jindal Power Ltd+Jindal Steel and Power Ltd	High
4	Korba	High
5	KSK Mahanadi	High
6	Lanco	High

7	Maharashtra W	High
8	Sipat	High
9	Balco	Normal
10	Chhatisgarh Inj	Normal
11	D&D W	Normal
12	DNH W	Normal
13	EMCO	Normal
14	Gujarat W	Normal
15	Mahan	Normal
16	Maharashtra Inj	Normal
17	Mauda	Normal
18	Mundra	Normal
19	NSPCL, Bhilai	Normal
20	Sasan UMPP	Normal
21	Vandana Vidyut	Normal
22	Vindhyachal	Normal
23	Chhatisgarh W	Low
24	D&D Inj	Low
25	DNH Inj	Low
26	Goa Inj	Low
27	Gujarat Inj	Low
28	Madhya Pradesh Inj	Low
29	Madhya Pradesh W	Low
30	Sardar Sarovar Project	Low
31	TAPS 3&4	Low
Southern Region		
1	Andhra Pradesh Inj	High
2	Injection at Kolar*	High
3	Lanco-Kondapalli	High
4	Simhadri 2	High
5	Andhra Pradesh W	Normal
6	Karnataka Inj	Normal
7	Karnataka W	Normal
8	Kerala W	Normal
9	Ramagundam	Normal
10	SEPL+MEPL	Normal
11	Tamilnadu W	Normal
12	Goa Inj	Low
13	Goa W	Low
14	Kaiga	Low

15	Kerala Inj	Low
16	NLC	Low
17	Pondy Inj	Low
18	Pondy W	Low
19	Taminadu Inj	Low
20	Vallur	Low

III-B(ii): Transmission Loss Matrix: Loss Figure in Percentage				
S.No.	Region	Low Loss Category (%)	Normal Loss Category (%)	High Loss Category (%)
1	Northern	1.39	1.69	1.99
2	Western	1.54	1.84	2.14
3	Eastern	1.03	1.33	1.63
4	North-East	1.39	1.69	1.99
5	Southern	1.80	2.10	2.40

Sd/-
(Rajiv Bansal)
Secretary