CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

Petition No. 121/MP/2011

Coram:

Shri V.S. Verma, Member Shri M. Deena Dayalan, Member

Date of Hearing: 4.7.2013

Date of Order : 22.2.2014

In the matter of

Petition under Regulation 44 of the CERC (Terms & Conditions of tariff) Regulation, 2009 read with Regulation 111 and other related Regulations of CERC (Conduct of Business) Regulations, 1999 for recovery of additional cost incurred due to abnormal increase in water charges at NTPC stations.

And in the matter of

NTPC Ltd Petitioner

Vs

- 1. Uttar Pradesh Power Corporation Ltd., Lucknow
- 2. Jaipur Vidyut Vitran Nigam Ltd, Jaipur
- 3. Ajmer Vidyut Vitran Nigam Ltd, Ajmer
- 4. Jodhpur Vidyut Vitran Nigam Ltd. Jodhpur
- 5. North Delhi Power Ltd, New Delhi
- 6. BSES Rajdhani Power Ltd, New Delhi
- 7. BSES Yamuna Power Ltd, New Delhi
- 8. Haryana Power Purchase Centre, Panchkula
- 9. Punjab State Power Corporation Ltd, Patiala
- 10. Himachal Pradesh State Electricity Board, Shimla
- 11. Power Development Department, J&K, Srinagar
- 12. Power Department, Union Territory of Chandigarh, Chandigarh
- 13. Uttaranchal Power Corporation Ltd., Dehradun
- 14. Madhya Pradesh State Electricity Board, Jabalpur
- 15. Maharastra State Electricity Distribution Co Ltd, Mumbai
- 16. Gujarat Urja Vikas Nigam Ltd, Vadodara
- 17. Chhattisgarh State Electricity Board, Raipur
- 18. Electricity Department, Govt. of Goa, Panjim.
- 19. Electricity Department, Administration of Daman & Diu, Daman
- 20. Electricity Department, Administration of Dadra and Nagar Haveli, Silvassa
- 21. West Bengal State Electricity Distribution Company Ltd, Kolkata
- 22. Bihar State Electricity Board, Patna
- 23. Jharkhand State Electricity Board
- 24. Grid Corporation of Orissa Ltd., Bhubaneshwar

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- 25. Power Department, Government Sikkim, Gangtok
- 26. Eastern Power Distribution Company Ltd, Jamshedpur
- 27. Southern Power Distribution Company Ltd, Tirupathi
- 28. Northern Power Distribution Company Ltd, Warangal
- 29. Central Power Distribution Company Ltd, Hyderabad
- 30. Electricity Department, Govt. of Puducherry, Puducherry
- 31. Tamil Nadu Generation and Distribution Corporation Ltd, Chennai
- 32. Kerala State Electricity Board, Thiruvananthapuram
- 33. Bangalore Electricity Supply Company, Bangalore
- 34. Mangalore Electricity Supply Company, Mangalore
- 35. Chamundeswari Electricity Supply Company, Mysore
- 36. Gulbarga Electricity Supply Company, Gulbarga
- 37. Hubli Electricity Supply Company, Hubli
- 38. Assam State Electricity Board, Guwahati

.....Respondents

Parties Present

Shri M.G.Ramachandran, Advocate, NTPC

Shri Ajay Dua, NTPC

Shri Guryog Singh, NTPC

Shri M.K.V.Rama Rao, NTPC

Shri S.K. Sharma, NTPC

Shri Rohit Chhabra, NTPC

Shri Rajnish Bhagat, NTPC

Shri Padamjit Singh, PSPCL

Shri T.P.S.Bawa, PSPCL

Shri Manish Garg, UPPCL & BYPL

Shri R.B.Sharma, Advocate, BRPL & JSEB

Ms. Megha Bajpeyi, BRPL

Shri Hmanshu Chauhan, BRPL

Dr. Meenu Mishra, BYPL

Shri Sameer Singh, BYPL

ORDER

The petitioner, NTPC Limited has filed this petition under Regulation 44 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009 (the tariff regulations) to seek recovery of water charges for its generating stations in Eastern, Western and Northern Regions in relaxation of Operation and Maintenance Expenses (O&M Expenses) norms.

2. The Commission after hearing the parties on 4.7.2013 reserved its orders in the matter, with the following directions;

"7. The Commission after hearing the parties directed the petitioner to file the copy of the judgments of the Tribunal, the station-wise details of the water charges pursuant to the said increase along with the amount of actual consumption of water for each of the generating station on affidavit, on or before 19.7.2013, with advance copy to the respondents, who shall file their reply submissions, by 26.7.2013, with copy to the petitioner. The petitioner may thereafter file its response by 2.8.2013. The Commission observed that there would be no further hearing in the matter."

3. In compliance with the said directions, the petitioner has filed the said information on 1.8.2013 and has also served copies on the respondents. The respondent, UPPCL has filed its reply on 3.10.2013 in response to the said submissions of the petitioner.

4. We after examination of the submissions of the parties are of the view that further information as under shall be called for in respect of all the generating stations:

(a) Type of cooling system-open cycle or closed cycle;

(b) Designed capacity for makeup water system in case of closed cooling system, along with detailed justification and brief write-up;

(c) Designed capacity for the intake system in case of open cycle system;

(d) Latest and earlier State Government notifications for levy of water charges for actual consumption/colony consumption if any;

(e) Any other relevant information.

5. The information as required above shall be submitted by the petitioner on affidavit, on before 10.3.2014, with advance copy to the respondents who may file their reply by 24.3.2014 with copy to the petitioner. Rejoinder, if any, shall be filed by the petitioner, within 31.3.2014.

6. Matter shall be heard on 3.4.2014.

Sa/-(M. DEENA DAYALAN) MEMBER Sd/-(V.S. VERMA) MEMBER