## CENTRAL ELECTRICITY REGULATORY COMMISSION

## 4<sup>th</sup> Floor, Chanderlok Building ,36, Janpath, New Delhi- 110001

Ph: 23753942 Fax-23753923

Petition No. 286/TT/2013

Date: 19.8.2014

To
Director (Commercial),
Uttar Pradesh Power Transmission Corporation Limited,
11th Floor, Shakti Bhawan Extension,
Lucknow,
Uttar Pradesh

Subject: Determination of transmission tariff of natural inter-state transmission lines of UPPTCL under POC mechanism in compliance of the Central Electricity Regulatory Commission order in Suo-motto Petition No. 15/SM/2012

Sir,

I am directed to refer to your petition mentioned above, and to request you to furnish the following information on affidavit, with advance copy to the respondents/beneficiaries, latest by 5.9.2014:-

- a) Capital cost, duly certified by an auditor, if available;
- b) Funding pattern of the assets, i.e. the actual debt and equity considered towards the transmission assets as on date of commercial operation:
- c) Repayment schedule and interest rates of the loan(s) availed as per Form-13 with supporting documents;
- d) Cumulative depreciation against the assets as on 31.3.2012;
- e) Details of ARR approved by the SERC for FY 2009-10, 2010-11, 2011-12, 2012-13 & 2013-14, and details as per table given overleaf, separately for the respective years, containing total amount approved for the respective years:-

(FY_	) ARR	Rs. Lakh
SL.	LINE TYPE	Length*
No.		(CKt- Km)
1.	+500 kV HVDC	
2.	+800 kV HVDC	
3.	765 kV D/C	
4.	765 kV S/C	
5.	400 kV D/C	
6.	400 KV D/C Quad. Moose	
7.	400 kV S/C	
8.	220 kV D/C	
9.	220 kV S/C	
10.	132 kV D/C	
11.	132 kV S/C	
12.	66 KV	

<sup>\*</sup> Total Length in the State for which ARR has been approved

f) In case norms for O&M have not finalized by the SERC, actual audited O&M expenses for that fiscal year.

Yours faithfully,

Sd/-(Dr. P.K. Sinha) Asst. Chief (Legal)