

Name of Utility: NHDC Limited, Bhopal

(A) Name of Plant: Indira Sagar H.E. Power Station ( 8x125 MW )

Stage: Commercial Operation

S.No.	Particulars	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			FY 2012-13*	FY 2013-14* (Apr-Sep)	FY 2013-14* (Oct-Mar)	FY 2014-15^
1a	Actual/ Expected Availability	%	90.15	88.16	97.06	85.00
1b	Actual/ Expected Auxiliary Energy Consumption	%	0.32	0.30	1.00	1.00
2a	Actual/ Expected recovery of Capacity Charge including incentive	Rs Cr	284.05	138.59	151.75	266.51
2b	Actual/ Expected recovery of Return on Equity (Grossed-up ROE)	Rs Cr	230.39	117.52	116.88	250.24 <sup>§</sup>
2c	Actual/ Expected recovery of Incentive	Rs Cr	16.23	4.97	18.86	-
3	Actual/ Expected Scheduled generation	MU	2887.36	2359.51	1116.20	1827.73
4	Actual/ Expected energy rate [4 = 5x1000/3]	Paise/kWh	122.10	105.55	133.72	148.10
5	Actual/ Expected recovery of Energy Charges	Rs Cr	352.53	249.06	149.26	270.69
6a	Actual UI generation <sup>§</sup>	MU	1.18	13.83	-	-
6b	Actual UI rate	Paise/kWh	-	-	-	-
6c	Actual revenue from UI	Rs Cr	4.37	3.11	-	-

**Note:** \* As per Tariff Order dated 13-06-2012 in petition No. 154/2010.

^ Charges worked out are based on AFC evaluated as per CERC Tariff Regulations 2009.

§ Grossed-up ROE with Tax Rate applicable for FY 2013-14.

§ UI generation indicated is net of actual transmission and scheduled generation through out the year.



Name of Utility: **NHDC Limited, Bhopal**  
 (B) Name of Plant: **Omkareshwar H.E. Power Station ( 8x65 MW )**  
 Stage: **Commercial Operation**

S.No.	Particulars	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			FY 2012-13*	FY 2013-14* (Apr-Sep)	FY 2013-14* (Oct-Mar)	FY 2014-15^
1a	Actual/ Expected Availability	%	97.26	96.11	98.00	90.00
1b	Actual/ Expected Auxiliary Energy Consumption	%	0.63	0.85	1.00	1.00
2a	Actual/ Expected recovery of Capacity Charge including incentive	Rs Cr	220.16	110.16	111.71	229.55
2b	Actual/ Expected recovery of Return on Equity (Grossed-up ROE)	Rs Cr	124.41	66.87	66.50	151.95 <sup>§</sup>
2c	Actual/ Expected recovery of Incentive	Rs Cr	16.43	7.00	9.12	-
3	Actual/ Expected Scheduled generation	MU	1256.05	893.53	467.99	856.40
4	Actual/ Expected energy rate [4 = 5x1000/3]	Paise/kWh	187.66	156.98	226.18	268.00
5	Actual/ Expected recovery of Energy Charges	Rs Cr	235.71	140.27	105.85	229.52
6a	Actual UI generation	MU	N.A.	N.A.	N.A.	N.A.
6b	Actual UI rate	Paise/kWh	N.A.	N.A.	N.A.	N.A.
6c	Actual revenue from UI	Rs Cr	N.A.	N.A.	N.A.	N.A.

**Note:** \* As per Tariff Order dated 09-05-2013 in petition No. 248/GT/2012.

^ Charges worked out are based on AFC evaluated as per CERC Tariff Regulations 2009.

§ Grossed-up ROE with Tax Rate applicable for FY 2013-14.