

Name of Utility: THDC INDIA LIMITED

(A) Name of Plant: Tehri HPP(1000 MW)

Stage: I

Sl. No.	Particulars	Unit	Previous Year (2013-14)	Current Year (2014-15) (Apr- Sep)	Current Year (2014-15) (Oct- Mar)	Ensuing Year (2015-16)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1a	Actual/Expected Availability	%	87.028	70.247	93.969	77
1b	Actual/Expected Auxiliary Energy Consumption (Normative)	%	1.2	1.2	1.2	1.2
2a	Actual/Expected recovery of Capacity Charge including incentive	Rs Cr	818.99	327.002	435.042	727.70
2b	Actual/Expected recovery of Return on Equity	Rs Cr	501.25	267.44	233.82	551.15
2c	Actual/Expected recovery of Incentive					
	i) Capacity Charge Incentive	Rs Cr	94.37	-	47.124	-
	ii) Energy charge for energy in excess of saleable Design Energy	Rs Cr	88.33	-	29.723	-
	Total Incentive	Rs Cr	182.70	0	76.847	
3	Actual/Expected Scheduled generation	MU	4021.515250	1686.866250	1454.253260	
4	Actual/Expected energy rate					
	i) Energy Charge Rate	Paise/kWh	298.0	294.00	294.00	299.20
	ii) Energy charge for energy in excess of saleable Design Energy	Paise/kWh	80.00	-	90.00	-
5	Actual/Expected recovery of Energy Charges including Energy charge for energy in excess of saleable Design Energy	Rs Cr	813.01	435.86	308.82	727.70
6a	Actual UI generation	MU	25.378	16.165	*	*
6b	Actual UI rate	Paise/kWh	-	-	-	-
6c	Actual revenue from UI					
	i) UI	Rs Cr	10.09	7.37	*	*
	ii) UI Interest	Rs Cr	0.96	0.14	*	*

* Unpredictable

1(a) Availability at sl. no. 1 for the period 2014-15 (Column 6) has been calculated on actual PAF for Oct'14 and for the period Nov'14 to Mar'15 have been calculated on the basis of MOU target for 'Very Good' rating for FY 2014-15 and for FY 2015-16 on the basis of MOU Targets for 'Very Good' rating to be submitted to MoP, GoI.

2(a), (b) The data for the period 2014-15 (Column 6) has been calculated on actual operational data for Oct'14 and for the period Nov'14 to Mar'15 have been calculated on the basis of MOU target for 'Very Good' rating for FY 2014-15. The AFC for FY 2013-14 has been considered on the basis of tariff petition forms submitted to Hon'ble CERC on 23.07.13. The data for FY 2015-16 have been calculated on the basis of MOU Targets for 'Very Good' rating to be submitted to MoP, GoI.

3 Expected schedule generation for the period 2014-15 (Column 6) has been calculated on actual scheduled generation for Oct'14 and for the period Nov'14 to Mar'15 have been calculated on the basis of MOU target for 'Very Good' rating for FY 2014-15

Note :

As per the balance sheet of 2013-14, 'Energy Sales' of Tehri HPP is Rs. 1685.47 Cr. The sum of Sl.Nos. 2(a) and 5 under column 4 is Rs. 1632 Cr. which is reduced by Rs. 53.47 Cr. due to the effect of NRLDC/ ULDC Fees and Charges and arrears energy bills for the period 2006-09.



DGM (Comm.)

Name of Utility: THDC INDIA LIMITED

(B) Name of Plant: Koteshwar HEP(400 MW)

Stage:

Sl. No.	Particulars	Unit	Previous Year (2013-14)	Current Year (2014-15) (Apr- Sep)	Current Year (2014-15) (Oct- Mar)	Ensuing Year (2015-16)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1a	Actual/Expected Availability	%	70.320	79.101	67.000	67.000
1b	Actual/Expected Auxiliary Energy Consumption (Normative)	%	1.0	1.0	1.0	1.0
2a	Actual/Expected recovery of Capacity Charge including incentive	Rs Cr	236.56	147.89	124.54	267.47
2b	Actual/Expected recovery of Return on Equity	Rs Cr	96.04	80.94	51.55	166.995
2c	Actual/Expected recovery of Incentive					
	i) Capacity Charge Incentive	Rs Cr	11.17	-	22.59	-
	ii) Energy charge for energy in excess of saleable Design Energy	Rs Cr	25.4825908	-	8.66	-
	Total Incentive	Rs Cr	36.65		31.25	
3	Actual/Expected Scheduled generation	MU	1505.410500	721.080000	532.455800	1143.272
4	Actual/Expected energy rate					
	i) Energy Charge Rate	Paise/kWh	224.000	248.300	248.300	265.900
	ii) Energy charge for energy in excess of saleable Design Energy	Paise/kWh	80.00	-	90.00	-
5	Actual/Expected recovery of Energy Charges including Energy charge for energy in excess of saleable Design Energy	Rs Cr	250.84	157.38	258.47	267.47
6a	Actual UI generation	MU	1.200361	6.144507	*	*
6b	Actual UI rate	Paise/kWh	-	-	-	-
6c	Actual revenue from UI					
	a) UI	Rs Cr	2.16	1.97	*	*
	b) UI Interest	Rs Cr	0.39	0.05	*	*

* Unpredictable


1(a) Availability at sl. no.1 for the period 2014-15 (Oct to March) has been calculated on actual PAF for Oct'14 and for the period Nov'14 to Mar'15 have been calculated on the basis of MOU target for 'Very Good' rating for FY 2014-15 and for FY 2015-16 on the basis of MOU Targets for 'Very Good' rating to be submitted to MoP, GoI.

2(a), (b) The data for the period 2014-15 (Oct to March) has been calculated on actual operational data for Oct'14 and for the period Nov'14 to Mar'15 have been calculated on the basis of MOU target for 'Very Good' rating for FY 2014-15. The AFC for FY 2013-14 has been calculated on the basis of tariff Order dtd. 15.05.14. The data for FY 2015-16 has been calculated on the basis of MOU Targets for 'Very Good' rating to be submitted to MoP, GoI and CERC Tariff Regulations 2014.

3 Expected schedule generation for the period 2014-15 (Oct to March) has been calculated on actual scheduled generation for Oct'14 and for the period Nov'14 to Mar'15 have been calculated on the basis of MOU target for 'Very Good' rating for FY 2014-15.

Note :

As per the balance sheet of 2013-14, "Energy Sales" of Koteshwar HEP is Rs. 335.29 Cr. The sum of Sl.Nos. 2(a) and 5 under column (4) above, is Rs. 487.40 Cr. which is enhanced by Rs. 152.11 Cr. due to the effect of NRLDC Fees and Charges and reduction in regulatory assets bills for the period 2011-14 on account of tariff Order dtd 15.05.14 issued by Hon'ble CERC.


DG (Comm.)