CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

Petition No. 22/TT/2015

Coram:

Shri Gireesh B. Pradhan, Chairperson Shri A. K. Singhal, Member Shri A.S. Bakshi, Member

Date of Hearing: 06.02.2015 Date of Order : 22.04.2015

In the matter of

Approval of transmission tariff for 765 kV D/C Wardha-Aurangabad Line 2 along with bays and equipment at both ends under System Strengthening in Wardha-Aurangabad Corridor for IPP Projects in Chhattisgarh (IPP-G) in Western Region under Regulation-86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014.

And in the matter of

Power Grid Corporation of India Limited "Saudamani", Plot No.2, Sector-29, Gurgaon -122 001.

.....Petitioner

Vs

- 1. Madhya Pradesh Power Management Company Ltd., Shakti Bhawan, Rampur Jabalpur-482 008.
- 2. Maharashtra State Electricity Distribution Company Limited, Prakashgad, 4th floor Andheri (East), Mumbai-400 052.
- Gujarat Urja Vikas Nigam Ltd. Sardar Patel Vidyut Bhawan, Race Course Road, Vadodara-390 007.
- Electricity Department, Government of Goa, Vidyut Bhawan, Panaji, Near Mandvi Hotel, Goa-403 001.

- 5. Electricity Department, Administration of Daman and Diu, Daman-396 210.
- 6. Electricity Department, Administration of Dadra Nagar Haveli, U.T., Silvassa-396 230.
- Chhattisgarh State Electricity Board, P.O. Sunder Nagar, Dangania, Raipur Chhattisgarh-492 013.
- Madhya Pradesh Audyogik Kendra Vikas Nigam (Indore) Ltd., 3/54, Press Complex, Agra-Bombay Road Indore -452 008.
 Respondents
- For petitioner : Shri Mohd. Mohsin, PGCIL Shri S.K. Venkatesan, PGCIL Shri Rakesh Prasad, PGCIL

For respondents : None

<u>ORDER</u>

The petitioner, Power Grid Corporation of India Limited (PGCIL) has filed this petition for approval of the transmission tariff for 765 kV D/C Wardha-Aurangabad Line 2 along with bays and equipment at both ends under System Strengthening in Wardha-Aurangabad Corridor for IPP Projects in Chhattisgarh (IPP-G) in Western Region in accordance with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 (hereinafter referred to as "the 2014 Tariff Regulations").The petitioner has also prayed for allowing 90% of the Annual Fixed Charges claimed, in terms of proviso (i) of Regulation 7(7) of the 2014 tariff Regulations.

2. The details of the asset covered in the petition and its date of commercial operations is as follows:-

Name of the Asset	Scheduled DOCO	Anticipated DOCOas on the date of petition	Actual DOCO
765 kV D/C Wardha- Aurangabad Line 2 along with bays and equipment at both ends under System Strengthening in Wardha- Aurangabad Corridor	9.2.2015	1.1.2015	1.4.2015

3. During the hearing on 6.2.2015, the representative of the petitioner requested for grant of Annual Fixed Charges (AFC) in terms of proviso (i) of Regulation 7(7) of the 2014, Tariff Regulations in respect of the instant asset. The Commission directed the petitioner to submit the status of the commissioning of the asset. The petitioner vide affidavit dated 11.2.2015 has submitted that the commissioning of the instant asset is revised to 15.3.2015. It is understood that the instant asset has been commissioned on 1.4.2015.

4. As per proviso (i) of Regulation 7(7) of the 2014 Tariff Regulations, the Commission may grant tariff upto 90% of the AFC of the transmission system or element thereof for the purpose of inclusion in PoC charges in accordance with the Central Electricity Regulatory Commission (Sharing of Inter State Transmission charges and losses) Regulation, 2010. Regulation 7(2) of the 2014 Tariff Regulations provides that the application for tariff should be made in accordance with the Central Electricity Regulatory Commission (Procedure for making of application for determination of tariff, publication of the application and other related matters) Regulations, 2004 (hereinafter

referred to as "2004 Regulations"). Regulation 7(4) of the 2014 Tariff Regulations provides that such an application shall be filed as per Annexure-I of these Regulations.

5. We have considered the submissions of the petitioner. The petitioner has made the applications as per Annexure-I of the 2014 Tariff Regulations. The petitioner has also complied with the requirements of 2004 Regulations, such as service of the copy of the application on the beneficiaries, publication of notice and web hosting of the application, etc.

6. After carrying out preliminary prudence check of the AFC claimed by the petitioner and taking into consideration the time over-run and cost over-run in case of the instant asset, which shall be looked into in detail at the time of issue of final tariff, the Commission has decided to allow tariff for the instant asset in terms of proviso (i) of Regulation 7(7) of the 2014 Tariff Regulations as given in para (7) of this order for the year 2015-16.

7. The details of the tariff claimed by the petitioner and tariff allowed by the Commission are as under:-

A. Annual transmission charges claimed by the petitioner are as follows:-

				(₹ in lakh)
2014-15	2015-16	2016-17	2017-18	2018-19
(Pro-rata)				
5806.19	24710.90	24714.38	24059.81	23418.07

B. Annual transmission charges allowed are as follows:-

(₹ in lakh)
2015-16
20147.31

8. The AFC allowed in this order shall be applicable from the date of commercial operation of the transmission system and the billing, collection and disbursement of the transmission charges shall be governed by the provisions of Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010, as amended from time to time. Further, the transmission charges allowed in this order shall be subject to adjustment as per Regulation 7(7) of the 2014 Tariff Regulations.

9. The petitioner is directed to work out the tax on return on equity and the deferred tax liability for the period 2014-19 as per the observations made in order dated 15.4.2015 in Petition No.532/TT/2014.

sd/-(A.S. Bakshi) Member sd/-(A.K. Singhal) Member sd/-(Gireesh B. Pradhan) Chairperson