CENTRAL ELECTRICITY REGULATORY COMMISSION (Legal Division)

Weekly Schedule for the month of November, 2016 (15.11. 2016 to 18.11.2016)

Date, Day & Time	S. No.	Petition No.	Petitioner	Subject in Brief
15.11.2016 Tuesday At 10.30 A.M. Miscellaneous petition	1.	157/TL/2016	KTL	Petition under Section 14 read with Section 15 (1) of the Electricity, 2003 for grant of transmission license to Khargone Transmission Limited.
	2.	138/MP/2016	APPCPL	Petition for Up-gradation of inter -State Power Trading License from category-III to category-II (including Jammu and Kashmir).
	3.	198/MP/2016	NTPC	Petition seeking Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters Regulations, 2009 and the provisions of CERC (Sharing of Inter-State transmission Charges and Losses) Regulations, 2010 for Singrauli Small Hydro (8 MW). (On admission)
	4.	186/MP/2016	NEIL	Petition seeking direction for preparation of UI Account for under- drawl against collective transactions with specified time and for that payment of UI charges in terms of the Central Commission Regulations read with the Regulations of the State Commission.(On admission)
	5.	169/MP/2016	KSKMPCL	Petition for adjudication of claim towards compensation arising out of change in Law and consequential reliefs as per provisions of the PPA dated 31.7.2012 executed between the petitioner and respondents Nos. 1, 2,3&4.(on admission)
	6.	170/MP/2016	KSKMPCL	Petition for adjudication of claim towards compensation arising out of change in Law and consequential reliefs as per provisions of the PPA dated 27.11.2013 executed between the parties (On admission)
	7.	171/MP/2016	KSKMPCL	Petition for adjudication of claim towards compensation arising out of change in Law and consequential reliefs as per provisions of the PPA dated 26.2.2014 executed between the petitioner and respondents nos. 1,2,3&4.(On admission)
	8.	188/MP/2016	LAPL	Petition under Section 79 (1) (b) read with Sections 79 (1) (c) and 79 (1) (b) and Section 60 of the Electricity Act, 2003, inter alia, seeking adjudication of disputes as regards the term of payment/compensation for operation and maintenance of the petitioners 02 Nos. of 400 kV Line bays including 02 Tie bays at 765/400 kV switchyard at Power Grid, Bharari, Sub-station, Bilaspur, Chhattisgarh.
	9.	77/MP/2016	CGPL	Petition under Article 13 of the Power Purchase Agreement dated 22.4.2007 4read with clause 4.7 of the competitive Bidding Guidelines and Section 79 of the Electricity Act, 2003
	10.	175/MP/2016	SPL	Petition under Section 79 of the Electricity Act,2003 read with statutory framework governing procurement of power through competitive bidding and Article 13.2 (b) of the Power Purchase Agreement dated 7.8.2007 executed between Sasan Power limited and the Procurers for compensation due to change in Law impacting revenues and costs during the Operating Period. (On admission)
	11.	177/MP/2016	IWPA	Petition seeking relaxation of the CERC (Terms and condition for recognition and Issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 and seeking directions against the respondents.
	12.	51/MP/2016	BACL	Petition under Sections 142 and 146 of the Electricity Act,2003.
	13.	155/MP/2016	PTCL	Petition under Sections 63, 79 (1) (f) and 79 (1) (c) and other applicable provisions of the Electricity Act, 2003 seeking recovery of transmission charges from the date of commissioning of the transmission project
	14.	127/MP/2016	IBE(U)L	Petition under Section 79 of the Electricity Act, 2003 for availing LTOA in accordance with CERC (Grant of Connectivity, Long Term Access and Medium Term Open Access in Inter-State Transmission and related matters) Regulations, 2000 and Electricity Act, 2003 through transmission system of PGCIL/respondent from the generation place to the place of delivery for evacuation of 400 MW

				D/C line.
	15.	28/RP/2016	NTPC	Petition for review of order dated 8.2.2016 in petition No.198/GT/2013 for approval of tariff of Vallur Thermal Power Project (1500 MW).
	16.	107/GT/2015	NTPC	Petition of generation tariff for approval of tariff of Koldam hydro Electric Power project (4x200 MW) for the period 18.7.2015 to 31.3.2019.
	17.	85/GT/2016	PVUNL	Petition for approval of tariff of Patratu Thermal Power Station for the period from the date of takeover i.e.1.4.2016 to 31.3.2019.
	18.	61/GT/2016	GMRKEL	Petition for determination of Generation Tariff for the period 1.4.2014 to 31.3.2019 and Truing up of Generation Tariff from COD to 31.3.2014 in respect of 262.5 MW gross capacity sale from 3 X 350 MW Kamalanga Thermal Power Plant of GMR-Kamalanga Energy Limited(GKEL) to GRIDCO acting as nominees of Government of Odisha for procuring power for Odisha Distribution Companies.
	19.	309/GT/2015	PPCL	Petition for true up of generation tariff of Pragati-III CCPS 1371.2 MW power plant of Pragati Power Corporation Limited for the period from COD of GT#1 up to 31.03.2014 of MYT 2009-2014.
	20.	221/GT/2015	PPCL	Petition for determination of Generation Tariff of Pragati-III CCPS 1371.2 MW Power plant of Pragati Power Corporation Limited for the
17.11.2016 Thursday At 10.30 A.M. Transmission tariff	1.	56/RP/2016	TPGL	period from 01-04-2014 to 31-03-2019 of current MYT. Petition for review of order dated 19.9.2016 in Petition No. 134/TT/2015(On admission)
	2.	37/RP/2016	PGCIL	Petition for review of order dated 12.5.2016 in Petition No. 534/TT/2014
	3.	200/TT/2016	PGCIL	Petition for determination of Transmission Tariff from DOCO to 31.03.2019 for Asset-I: LILO of 400kV D/C DadriMalerkotla Line at Kaithal along with associated bays in Northern Region.
	4.	203/TT/2016	PGCIL	Approval under regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations ?2014 for determination of Transmission Tariff from DOCO to 31.03.2019 for Asset-I:400kV D/C Meja-Allahabad transmission line along with associated bays at Allahabad under Transmission System Associated With Meja TPS in Northern Region.
	5.	204/TT/2016	PGCIL	Petition for determination of Transmission Tariff from DOCO to 31.03.2019 for Asset-I: 400 kV Line Bays I & II (404 & 405) for D/C (Quad) Bassi-Jaipur (Phagi-RVPNL) Line at 765/400 kV Jaipur (Phagi- RVPNL) Sub-Station under Vindhyachal -IV (1000 MW)-Rihand- III (1000 MW) Generation Project in Western & Northern Region.
	6.	205/TT/2016	PGCIL	Petition for determination of Transmission Tariff from DOCO to 31.03.2019 for Asset-I: 400 kV D/C (Quard) Sarnath- Varanasi T/L along with associated bays at Varanasi GIS Substation (Ant. DOCO: 01.10.2016) under Transmission System for Phase-I Generation Projects in Jharkhand and West Bengal Part-B.
	7.	206/TT/2016	PGCIL	Petition for determination of Transmission Tariff from DOCOs to 31.03.2019 for Asset I: 01 No. 1x500 MVA ICT at 400/220 KV Subhasgram S/S along with the associated bays and 02 Nos. of 220 kV equipped line bays at 400 KV Subhasgram S/S and Asset II: Shifting of 2x50 MVAR line Reactor from Patna end of 400 kV Kahalgaon/Barh ? Patna D/c line to Balia end of 400kV Patna-Balia D/c line under Transmission System for Eastern Region Strengthening Scheme VIII in Eastern Region.
	8.	207/TT/2016	PGCIL	Petition for determination of Transmission Tariff from DOCO to 31.03.2019 for Asset-A: 420kV, 125MVAR Bus Reactor at Raigarh Substation Asset-B: 420kV, 80MVAR Switchable Line Reactor at Solapur Substation Asset-C: 420kV, 125 MVAr Bus Reactor at Aurangabad Substation under Installation of Reactors in Western Region.
	9.	208/TT/2016	PGCIL	Petition for determination of Transmission Tariff from DOCO to 31.03.2019 for Asset 1- 400 kV, 125 MVAR Bus Reactor with associated bays at Bina (DOCO-16.03.2016), Asset-2- 400 kV, 63 MVAr Switchable Line Reactors at 400/200 kV Rajgarh S/S with associated Bays for 400 kV D/C Rajgarh-Sardar Sarovar T/L ckt1 & ckt2 (Ant. DOCO-01.10.2016), Asset-3- 400/220 kV, 500 MVA ICT at Damoh S/S (Ant. DOCO-01.11.2016) with associated Bays, Asset-4-

10. 209/TT/2016 PGCIL PGCIL Petition for determination of Transmission Tariff from a DOCO to 31/03/2019 for Asset : 02 nos 400kV line	ssociated VA, 2 nos.
Bays (Ant. DOCO-01.01.2017), & Asset-5- 400/220 kV, 500 M ICTs at Vadodara GIS with associated bays (Ant. DOCO-01 Under Installation of Bus Reactor & ICT in Western Region 10. 209/TT/2016 PGCIL Petition for determination of Transmission Tariff from an DOCO to 31/03/2019 for Asset : 02 nos 400kV line	VA, 2 nos.
ICTs at Vadodara GIS with associated bays (Ant. DOCO-01 under Installation of Bus Reactor & ICT in Western Region 10. 209/IT/2016 PGCIL Petition for determination of Transmission Tariff from a DOCO to 31/03/2019 for Asset : 02 nos 400kV line	
under Installation of Bus Reactor & ICT in Western Region 10. 209/TT/2016 PGCIL Petition for determination of Transmission Tariff from a DOCO to 31/03/2019 for Asset : 02 nos 400kV line	1.02.2017)
10. 209/TT/2016 PGCIL Petition for determination of Transmission Tariff from a DOCO to 31/03/2019 for Asset : 02 nos 400kV line	
DOCO to 31/03/2019 for Asset : 02 nos 400kV line	ntiningtod
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Muzaffarpur substation for termination of Muzaffarp	
Darbhanga (TBCB) 400 kV D/C (Triple Snowbrid) line unde	
Region Strengthening Scheme VI (ERSS VI) in Eastern Region	
11. 210/TT/2016 PGCIL Petition for determination of Transmission Tariff from D	
31.03.2019 for Asset I: 02 nos 400kV line bays along-v	
MVAR(Fixed) Line Reactor at Chaibasa Sub-station, Asset	
MVAR(Fixed) Line Reactor at Chaibasa Sub-station, Asset	
400kV line bays along-with 2x50 MVAR (Fixed) Line R	
Ranchi 765/400kV Sub-station Asset IV: 02 Nos of 400 kV	
Kharagpur Substation and Asset V: 02 nos of 400 kV bays	
S/S under Eastern Region Strengthening Scheme VII (ER	55 VII) IN
Eastern Region	
12. 183/TT/2016 PGCIL Petition for approval under Regulation-86 and CERC (Te	
Conditions of Tariff) Regulations, 2014 for determine transmission tariff from DOCO to 31.3.2019 for Assets	
under Sikkim Generation Projects- Part-B in Eastern Region	
13. 184/TT/2016 PGCIL Petition for determination of transmission tariff for 2014	
block for Asset - 800 kV Biswanath Chariali-Agra HV	
(1500 MW HVDC Terminal at Biswanath Chariali and Ag with Earth Electrode line and Earth Electrode Station	
Biswanath Chariali and Agra from anticipated DOCO 1.	
31.3.2019 under the transmission system associated w	
East- Northern/Western Interconnector-I	
14. 185/TT/2016 PGCIL Petition for determination of transmission tariff for 2009	-14 tariff
block and transmission tariff for 2014-19 tariff block for	
21 nos. of Assets under Common Scheme for 765 kV pooli	
and Network for NR, Import by NR from ER and Common	
for network for WR and import by WR from ER and from N	
via ER in Eastern and Northern Region.	
15. 195/TT/2016 PGCIL Petition for determination of Transmission Tariff from	DOCO to
31.03.2019 for Asset-I: 400 kV FSC in Ballia-I & II bays at	Sohawal
S/S of 400 kV D/C Ballia- Sohawal Line (DOCO: 12.02.2016)	
2 Nos. 220 kV Line bays (Feeder-SEZ & Feeder- Dooni) at 4	
Jaipur South S/S (DOCO: 18.10.2014) and Asset-III: Bays of	
Bus reactor 2 & 3 at 400/220 kV Bassi S/S (DOCO: 11.11.	
Northern Regional Transmission Strengthening Scheme in	
Region.	
16. 125/TT/2016 PGCIL Approval under Regulation 86 of CERC (Conduct of	
Regulations,1999 and CERC (Terms and Conditions	
Regulations,2014 for determination of Transmission Ta	
DOCO to 31.03.2019 for (Asset-1): Central sector portion	
kms) & (Asset-2): BBMB (208.438 kms) for Establishmen	
Optic communication system in Northern region (2394.777	Kms)
17.11.2016Public Hearing(a) Draft Central Electricity Regulatory Commission	
Thursday Connectivity, Long-term Access and Medium-term Open /	
At 3.00 P.M. inter-State Transmission and related matters) (Sixth Am	enament)
Regulations, 2016	
(h) Droft Control Electricity Demulatory Commission (C	haring of
(b) Draft Central Electricity Regulatory Commission (S	
inter-State Transmission Charges & Losses) (Fifth Am	enament)
Regulations, 2016 and	
(c) Draft Central Electricity Regulatory Co	mmission
(C) Draft Central Electricity Regulatory Co (Communication System for inter-State transmission of e	
Regulations, 2016.	(isotrioity)
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Sd/-T.D.Pant Dy.Chief (Legal)

Dy.Chief(Legal) 10.11.2016