

**CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI**

**Petition No. 397/TL/2019**

**Coram:  
Shri P.K. Pujari, Chairperson  
Shri I. S. Jha, Member**

**Date of Order: 24<sup>th</sup> January, 2020**

**In the matter of:**

Application under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission Licence and other related matters) Regulations, 2009 with respect to Transmission Licence to Ajmer Phagi Transco Limited.

**And**

**In the matter of**

Ajmer Phagi Transco Limited (APTL)  
B-9, Qutab Institutional Area,  
Katwaria Sarai, New Delhi – 110 01

**....Petitioner**

**Vs**

- 1) ACME Solar Holdings Limited  
152, Sector – 44,  
Gurgaon, Haryana – 122 002.
- 2) Mahoba Solar (UP) Private Limited  
Adani House, 4<sup>th</sup> Floor,  
South Wing, Shantigram, S.G Highway,  
Ahmedabad 382 421.
- 3) Hero Solar Energy Private Limited  
202, 2<sup>nd</sup> Floor, Okhla Industrial Estate,  
Phase – 3, New Delhi – 110 020.
- 4) Mahindra Susten Private Limited  
6<sup>th</sup> Floor, AFL House, Lok Bharti Complex,  
Marol Maroshi Road, Andheri (E),  
Mumbai – 400 059.
- 5) Azure Power India Private Limited  
3<sup>rd</sup> Floor, 301-304 & 307,  
Worldmark-3, Aero City,  
New Delhi – 110 037.
- 6) REC Transmission Projects Company Limited



ECE House, 3<sup>rd</sup> Floor, Annexe- II,  
28 A, KG Marg, New Delhi – 110 001.

- 7) Powergrid Corporation of India Limited (CTU)  
Saudamini, Plot No. 2, Sector-29,  
Gurgaon – 122 001.

.....Respondents

**Parties present:**

- 1) Shri B. Vamsi, APTL
- 2) Shri Mani Kumar, APTL
- 3) Shri Siddharth Sharma, CTU
- 4) Shri Yatin Sharma, CTU

**ORDER**

The Petitioner, Ajmer Phagi Transco Limited, has filed the present Petition for grant of transmission licence under Section 14 of the Electricity Act, 2003 (hereinafter referred to as “the Act”) read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Transmission Licence and other related matters) Regulations, 2009 (hereinafter referred to as “Transmission Licence Regulations”) to establish Transmission System for “Construction of Ajmer (PG)-Phagi 765 kV D/C line along with associated bays for Rajasthan SEZ” (hereinafter referred to as “Transmission System” or “Project”) on Build, Own, Operate and Maintain (BOOM) basis comprising the following elements:

Sr. No.	Name of the Transmission Element	Scheduled COD from Effective Date
1	Ajmer (PG)-Phagi (RVPN) 765 kV D/c line	15 months (December, 2020)
2	2 nos of 765 kV line bays (AIS) at Ajmer (PG) S/s for Ajmer (PG) –Phagi (RVPN) 765 kV D/c line.	
3	1 no of 765 kV bay (AIS) & 1 complete GIS DIA 765 kV (2 Main Breakers & 1 Tie Breaker) at Phagi S/s for Ajmer (PG) – Phagi (RVPN) 765 kV D/c line	
4	3 x 80 MVAR, 765 kV bus reactor with GIS bay (2 <sup>nd</sup> Main bay of new DIA being created for termination of 765 kV D/c line from Ajmer) at Phagi S/s along with 1x80 spare MVAR, 765 kV reactor (Spare).	

2. The Petitioner has made the following prayers:



*“a) Grant Transmission License to the Applicant; and*

*b) Allow the Transmission System for “Construction of Ajmer (PG) – Phagi 765 kV D/C line along with associated bays for Rajasthan SEZ” to be part of Transmission Service Agreement approved by the Commission under PoC Charges Regulations (Sharing of inter-State Transmission Charges and Losses Regulations 2010.”*

3. In accordance with the “Guidelines for Encouraging Competition in Development of Transmission Projects” and “Tariff Based Competitive Bidding Guidelines for Transmission Service” (hereinafter referred to as “the Guidelines”) issued by Ministry of Power, Government of India, under Section 63 of the Act, REC Transmission Projects Company Limited (hereinafter referred to as “RECTPCL”) was notified by Ministry of Power, Government of India vide Notification No. S.O 638(E) dated 1.2.2019 as the Bid Process Coordinator (hereinafter referred to as “BPC”) for the purpose of selection of bidder as Transmission Service Provider (hereinafter referred to as “TSP”) to establish Transmission System for “Construction of Ajmer (PG)-Phagi 765 kV D/C line along with associated bays for Rajasthan SEZ” through tariff based competitive bidding process on BOOM basis.

4. RECTPCL in its capacity as the BPC initiated the bid process on 12.1.2019 and completed the same on 3.10.2019 in accordance with the Guidelines. Power Grid Corporation of India Limited was selected as the successful bidder having quoted the lowest levelized transmission charges of Rs. 613.31 million per annum in order to establish Transmission System for “Construction of Ajmer (PG)-Phagi 765 kV D/C line along with associated bays for Rajasthan SEZ” and to provide transmission service to the following identified Long Term Transmission Customers (LTTCs) of the Project as specified in the TSA.

<b>Sr. No.</b>	<b>Name of the Long Term Transmission Customer</b>
1	Mahoba Solar (UP) Private Limited
2	ACME Solar Holdings Limited
3	Hero Solar Energy Private Limited



4	Mahindra Susten Private Limited
5	Azure Power India Private Limited

5. At RfP stage, six bidders, namely, Power Grid Corporation of India Limited, Adani Transmission Limited, L&T Infrastructure Development Projects Limited, Sterlite Grid 6 Limited, Torrent Power Limited and ReNew Power Limited submitted their offers. The RfP (Non-Financial) Bids of the six bidders were opened in the presence of representative of the bidders on 13.8.2019. Based on the recommendation of the Bid Evaluation Committee (BEC), the RfP (Financial) Bids-Initial Price Offer of the six bidders were opened on 22.8.2019. Lowest Initial Price Offer discovered (Best Deal) at MSTC portal was Rs.699.77 million per annum. Out of six bidders, four bidders were qualified to participate in the e-reverse auction stage on 23.8.2019. The e-reverse auction was carried out at MSTC portal on 23.8.2019 and after 48 rounds of bidding, the following levelised transmission tariff for each bidder (in ascending order) emerged:

<b>S. No.</b>	<b>Name of Bidders</b>	<b>Levelised Transmission Charges from the Final Offer (in Rs. Million)</b>	<b>Rank</b>
1	Power Grid Corporation of India Limited	613.31	L-1
2	ReNew Power Limited	614.87	L-2
3	L&T Infrastructure Development Projects Limited	636.94	L-3
4	Adani Transmission Limited	661.01	L-4

6. As per the Bid Evaluation Report dated 26.8.2019, Power Grid Corporation of India Limited emerged as the successful bidder with the lowest levelised transmission charges of Rs. 613.31 million per annum. BEC vide its certificate dated 26.8.2019 has certified that entire bid process has been carried out in accordance with the Guidelines issued by the Ministry of Power under Section 63 of the Act. BEC has further certified that the levelised tariff computed on the basis of rates quoted by

the successful bidder during e-reverse auction is lower than the levelised tariff calculated based on CERC norms. Therefore, the levelised tariff discovered through e-reverse auction is acceptable.

7. Consequent to its selection as the lowest bidder, Letter of Intent (LoI) was issued to Power Grid Corporation of India Limited by the BPC on 29.8.2019 which was accepted by it. Under the terms of Request for Proposal (RfP) and the Letter of Intent, the successful bidder is obligated to accomplish the following tasks:

- (a) Provide Contract Performance Guarantee in favour of Long Term Transmission Customers (LTTCs);
- (b) Execute Share Purchase Agreement and all other RfP documents;
- (c) Acquire, for the Acquisition Price, 100% share equity share holding of Ajmer Phagi Transco Limited from RECTPCL along with all its related assets and liabilities;
- (d) Make an application to this Commission for adoption of transmission charges, as required under Section 63 of the Act; and
- (e) Apply to this Commission for grant of transmission licence;

8. The Petitioner has furnished the Contract Performance Guarantee (CPG) for an aggregate value of Rs.14.85 crore on 3.10.2019 and has acquired one hundred percent equity holding in Ajmer Phagi Transco Limited on 3.10.2019. Accordingly, the Transmission Service Agreement (TSA) executed between the TSP and the LTTCs dated 23.4.2019 became effective from 3.10.2019.

9. Section 14 of the Act provides that the Appropriate Commission may, on an application made under Section 15 of the Act, grant a licence to any person to transmit electricity as a transmission licensee in any area as may be specified in the licence. The word "person" has been defined in Section 2(49) of the Act to include any company or body corporate or association or body of individuals, whether

incorporated or not, or artificial juridical person. The Petitioner has been incorporated under the Companies Act, 2013. The main object of the Petitioner Company is as under:

“To plan, promote and develop an integrated and efficient power transmission system network in all its aspects including planning, investigation, research, design and engineering, preparation of preliminary, feasibility and definite project reports, construction, operation and maintenance of transmission lines, sub-stations, load dispatch stations and communication facilities and appurtenant works, coordination of integrated operation of regional and national grid system, execution of turn-key jobs for other utilities/organizations and wheeling of power in accordance with the policies, guidelines and objectives laid down by the Central Government from time to time”.

10. Section 15 (1) of the Act provides that every application under Section 14 of the Act shall be made in such manner and in such form as may be specified by the Appropriate Commission and shall be accompanied by such fees as may be prescribed. The Central Commission has specified Transmission Licence Regulations in this regard. Regulation 3 of the Transmission Licence Regulations provides that the Empowered Committee shall identify the Projects included in the transmission plan to be developed under the Guidelines issued under Section 63 of the Act. Regulation 4 of Transmission Licence Regulations provides that in case of projects identified by the Empowered Committee for development under the Guidelines for competitive bidding, selection of the project developer shall be made in accordance with the procedure laid down in the Guidelines. The Project under consideration has been identified by the Empowered Committee. Central Electricity Authority, vide its letter No. CEA-PS-11-21(25)/1/2018-PSPA-I Division dated 11.6.2019 had issued prior approval to the Project under Section 68 of the Act. The selection of the project developer, Ajmer Phagi Transco Limited, has been made in accordance with the Guidelines for competitive bidding.

11. Regulation 7 of the Transmission Licence Regulations provides for the procedure for grant of transmission licence as under:



“(1) The application for grant of transmission licence shall be made to the Commission in Form-I appended to these regulations and shall be accompanied by such fees as may be prescribed by the Central Government from time to time.

(2) In case of the person selected for implementation of the project in accordance with the guidelines for competitive bidding, the application shall also contain such additional information, as may be required under these guidelines.

(3) The application shall be supported by affidavit of the person acquainted with the facts stated therein.

(4) Before making an application, the applicant shall serve a copy of the application on each of the long-term customers of the project and shall submit evidence to that effect along with the application and shall also post the complete application along with annexures and enclosures on its website, the particulars of which shall be given in the application.

(5) The application shall be kept on the website till such time the licence is issued or the application is rejected by the Commission.

(6) Immediately on making the application, the applicant shall forward a copy of the application to the Central Transmission Utility.

(7) The applicant shall, within 7 days after making the application, publish a notice of its application in Form-II attached to these regulations, in at least two daily newspapers, one in English language and one in vernacular language, having circulation in each State or Union Territory where an element of the project or a long-term customer is situate, in the same language as of the daily newspaper in which the notice of the application is published.

(8) As far as possible, within 7 days of receipt of the application the Secretariat of the Commission shall convey defects, if any, if noticed on preliminary scrutiny of the application for rectification and the defects conveyed shall be rectified by the applicant in such time as may be indicated in the letter conveying the defects.

(9) In the notice published in the newspapers under clause (7) it shall be indicated that the suggestions and objections, if any, on the application, may be filed before the Secretary, Central Electricity Regulatory Commission, Third Floor, Chanderlok Building, Janpath, New Delhi-110001 (or the address where the office of the Commission is situated), with a copy to the applicant, by any person, including the long-term customers, within 30 days of publication of the notice.

(10) The applicant shall within 15 days from the date of publication of the notice as aforesaid submit to the Commission on affidavit the details of the notice published, indicating the newspapers in which the notice has been published and the date and place of their publication and shall also file before the Commission the relevant copies of the newspapers, in original, in which the notice has been published.

(11) The Central Transmission Utility shall send its recommendations, if any, to the Commission on the proposal made in the application within a period of thirty days from the date of receipt of application by it:

Provided that copy of the recommendations, if any, made by the Central Transmission Utility shall always be forwarded to the applicant:



Provided further that these recommendations of the Central Transmission Utility shall not be binding on the Commission.

(12) The applicant may file its comments, duly supported by an affidavit, on the recommendations made by the Central Transmission Utility and the suggestions and objections, if any, received in response to the public notice published by him, within 45 days of serving copy of the application on the Central Transmission Utility or the person who has filed the suggestions and objections on the proposal made in the application, as the case may be.

(13) The Commission after considering the suggestions and objections received in response to the public notice published by the applicant and the recommendations, if any, of the Central Transmission Utility may, propose to grant transmission licence or for reasons to be recorded in writing, reject the application.”

12. The Petitioner has approached the Commission by a separate application for adoption of transmission charges in respect of the Transmission System which is presently under consideration of the Commission and order in that Petition will be issued separately. The Petitioner has filed the present Application for grant of transmission licence in accordance with the Transmission Licence Regulations. The Petitioner has submitted proof of service of the copies of the application on the LTTCs and Central Transmission Utility and proof of web posting of the complete application. The Petitioner has further undertaken to pay the applicable licence fee upon the grant of Transmission Licence in terms of Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012. The Petitioner has prayed for grant of transmission licence to Ajmer Phagi Transco Limited with respect to the Transmission System as per details given in para 1 above.

13. The Petitioner has made the Application as per Form-I and has paid fee of Rs. one lakh as prescribed by the Central Government. On perusal of the Application, it is noted that the Petitioner has served copy of the Application on the LTTCs for the Project. The levelised tariff charges quoted by the Petitioner which have been recommended by the Bid Evaluation Committee for acceptance, is Rs. 613.31 million per annum. The Petitioner has also enclosed copies of the recommendations of the





Bid Evaluation Committee and proof of making the evaluation report public by the BPC as per the Guidelines.

14. The Petitioner vide its affidavit dated 23.10.2019 has placed on record the relevant copies of the newspapers wherein notices under Regulation 7(10) of the Transmission Licence Regulations. The Petitioner has published the notices in "Times of India" (English edition) and "Dainik Navjyoti" (Hindi edition) in the State of Rajasthan. No objection has been received from the general public in response to the public notices.

15. The Petition was heard on 10.1.2020 after notice to the Respondents. Except CTU, none was present on behalf the Respondents despite notice. The representative of the Petitioner during the hearing submitted that the Petitioner has complied with all the requirements for grant of transmission licence and requested for grant of transmission licence to the Petitioner.

16. During the course of hearing on 10.1.2020, the representative of the Central Transmission Utility (CTU) submitted that the Commission in its order dated 9.8.2019 in Petition No. 23/MP/2019 has granted regulatory approval for execution of existing Transmission Scheme and CTU through its recommendation for grant of transmission licence to the Petitioner has also placed documents on record regarding compliance of Regulations 9.1 and 9.2 of the Central Electricity Regulatory Commission (Planning, Coordination and Development of Economic and Efficient Inter-State Transmission System by Central Transmission Utility and other related matters) Regulations, 2018.

17. The Petitioner has served the copy of the Application on the CTU as required under Section 15(3) of the Act and Regulation 7(6) of the Transmission Licence



Regulations. CTU in its letter dated 13.11.2019 has recommended for grant of transmission licence to the Petitioner. Relevant portion of the said letter dated 13.11.2019 is extracted as under:

*“This has reference to application dated 07.10.2019 filed by M/s Ajmer Phagi Transco Limited (APTL) with CERC for grant of Transmission License. The applicant has filed application/petition with CERC for grant of transmission license to establish “ Construction of Ajmer (PG) – Phagi 765kV D/c line along with associated bays for Rajasthan SEZ” with the scope given in Annexure –I. In this regard, following is submitted:*

1. Govt. of India has set a target for establishing 175 GW renewable capacity by 2022, which also includes installation of 8.9 GW & 11.1 GW (8.1GW under ISTS and 3 GW under Intra State) of solar capacity in Northern Region under Phase-I & Phase-II respectively. For integration and evacuation of power from envisaged solar potential in Fatehgarh (3.5GW)/Bhadla (3.55GW)/Bikaner (1.85GW) areas under Phase-I, “Transmission System for Solar Energy Zones (SEZs) in Rajasthan (8.9GW)” involving a high capacity 765kV and 400kV transmission system interconnecting Bhadla, Fatehgarh, Bikaner, Sikar & Khetri along with establishment of 765/400kV new substations at Bhadla-II, Fatehgarh-II & Khetri has been planned. The subject scheme is also a part of the above referred scheme comprising following major element:

- Ajmer (PG) – Phagi (RVPN) 765kV D/c line along with line bays at both ends

The subject scheme shall also facilitate in transfer of power from envisaged RE sources in above complexes to various beneficiaries. 765/400kV Ajmer (PG) and Phagi (RVPN) are existing substations.

2. Proposed Transmission System for Solar Energy Zones (SEZs) in Rajasthan (8.9 GW) was discussed and technically agreed in the 2<sup>nd</sup> meeting of Northern Region Standing Committee on Transmission (NRSCT) held on 13.11.2018 which includes above referred scheme. Extracts of minutes of meeting are attached at Annexure-II. The same was agreed in the 3<sup>rd</sup> ECT meeting held on 21.12.2018 for implementation through TBCB route with completion schedule as Dec'20. Further, 1x240 MVAR, 765 kV Bus Reactor along with 1x 80 MVAR Spare Unit was also agreed in 3<sup>rd</sup> and 4<sup>th</sup> meeting of NRSCT held on 24.05.2019 & 25.07.2019 respectively.

3. The details of the scheme, its justification, estimated cost and its tariff impact, results of the system studies, study assumptions, stakeholder consultation/approval details etc. were published on CTU's website on 23.04.2019 for comments by 07.06.2019. Results of system studies and assumptions are attached at Annexure-III. Stakeholders viz. PSTCL, POSOCO and Torrent Power sent their observations and same were suitably addressed with following details:

- a. PSTCL vide letters dated 25.04.2019, 26.04.2019 & 30.04.2019 forwarded certain queries regarding PoC Charges, downsizing of generations, if any, in Punjab area and augmentation of downlink system and it was also requested to provide the PPS/E (.sav) data file of the base case. The Query regarding details of PoC charges related with Punjab area vide letter dated 25.04.2019 was marked to POSOCO, as for calculation of applicable POC charges, POSOCO/NLDC is the nodal agency. Replies to queries along with relevant PSS/E data (.sav) file were forwarded to PSTCL



*vide email dated 14.05.2019 (copy of email is attached at attached at Annexure –IV)*

*b. Torrent Power vide email dated 03.06.2019 forwarded their comments mainly related to SCOD of proposed transmission system, extension of bid submission date and inter-dependence of transmission schemes. The comments were forwarded to CEA/BPC (RECTPCL & PFCCL) for necessary action vide email dated 06.06.2019 (copy of email is attached at Annexure-V). Inter-dependence matter has been resolved.*

*c. POSOCO vide letter dated 07.06.2019 forwarded comments on behalf on RLDCs/NLDC. To deliberate the same, joint study meeting was held among CEA, POSOCO, CTU and STUs on 17-19 June, 2019. Comments were suitably addressed. Copy of CTU letter dated 02.07.2019 in this regard is attached at Annexure-VI.*

*4. Transmission System for Solar Energy Zones (SEZs) in Rajasthan (8.9 GW) has also been agreed in 45<sup>th</sup> NRPC meeting held on 08.06.2019. Further, 1x240 MVar, 765kV Bus Reactor along with 1x80 MVar Spare Unit was also agreed in 46<sup>th</sup> NRPC meeting held on 24.09.2019. Extracts of minutes are attached at Annexure – VII. Hon'ble Commission has also granted Regulatory Approval for the same vide order dated 09.08.2019 in Petition no.23/MP/2019.*

*5. Ministry of Power, Govt. of India has identified the above transmission scheme for implementation through Tariff Based Competitive Bidding and notified M/s REC Transmission Projects Company Ltd. as Bid Processing Coordinator (BPC) for the purpose of selection of bidder as Transmission Service Provider (TSP) to establish the above referred project on BOOM basis. Bid Evaluation Committee appointed by the BPC has declared Power Grid Corporation of India Ltd. as successful bidder. M/s Power Grid Corporation of India Ltd. has acquired M/s Ajmer Phagi Transco Limited after execution of the requisite Share Purchase Agreement (SPA) on 03.10.2019.*

*6. In line with Section 15(4) of the Electricity Act, 2003 and details furnished by M/s Ajmer Phagi Transco Limited, POWERGRID as CTU recommends grant of transmission license to M/s Ajmer Phagi Transco Limited for scope given in Annexure-I."*

18. We have considered the submissions of the Petitioner and BPC. The proviso to Clause 2.4 of the RfP provides that "if for any reason attributable to the BPC, the said activities are not completed by the Selected Bidder within the above period of ten (10) days as mentioned in this clause, such period of 10 days shall be extended, on a day to day basis till the end of the Bid validity period". Though Lol was issued on 29.8.2019, BPC, vide its letters dated 9.9.2019, 18.9.2019 and 27.9.2019, in terms of Clauses 2.4, 2.5 and 2.6 of RfP extended the date upto 9.10.2019 for completion of all activities by the successful bidder. The selected bidder furnished



the Contract Performance Guarantee to the Long Term Transmission Customers of the Project for an amount of Rs. 14.85 crore and has acquired hundred percent equity-holding in the applicant company on 3.10.2019 after execution of the Share Purchase Agreement. The TSP on behalf of the selected bidder filed the Application for grant of transmission licence and adoption of tariff on 9.10.2019. Considering the material on record, we are *prima-facie* of the view that the Petitioner satisfies the conditions for grant of inter-State transmission licence under Section 15 of the Act read with Transmission Licence Regulations for construction, operation and maintenance of the Transmission System as described in para 1 of this order. We therefore, direct that a public notice under clause (a) of sub-section (5) of Section 15 of the Act be published to invite suggestions or objections to grant of transmission licence aforesaid. The objections or suggestions, if any, be filed by any person before the Commission, by 12.2.2020.

19. In order to ensure that the Project is implemented within the time schedule as provided in the TSA, the licensee should not approach the Commission for extension of time for execution of the Project or for increase in the transmission charges over and above what is permissible under the provisions of the TSA. Accordingly, the Petitioner is directed to file an affidavit by 5.2.2020 to the effect that the execution of the Project shall not be delayed due to time taken in obtaining statutory clearances required under the RfP and or adjudication of any claim of the Petitioner arising under the TSA.

20. It is observed that as per Article 5.1.1 of the TSA, the TSP at its own cost and expense, shall be responsible for designing, constructing, erecting, completing and commissioning each element of the Project by Scheduled COD in accordance with the various regulations of the Central Electricity Authority regarding Technical



Standards and Grid Standards, Prudent Utility Practices and other applicable laws. Further, Article 5.4 of the TSA provides that the TSP shall ensure that the Project is designed, built and completed in a good workman like manner using sound engineering and construction practices and using only materials and equipment that are new and of international utility grade quality such that the useful life of the Project will be till the expiry date. Further, the design, construction and testing of all equipment, facilities, components and systems of the Project shall be in accordance with Indian Standards and Codes issued by Bureau of India Standards. Accordingly, the Petitioner is directed to submit the information by 5.2.2020 with regard to quality control mechanism available or to be put in place by to ensure the compliance of the requirements stipulated in Article 5.1.1 and Article 5.4 of the TSA.

21. The Petitioner, vide its affidavit dated 28.11.2019, has informed that the name of the company has been changed from Ajmer Phagi Transco Limited to Powergrid Ajmer Phagi Transmission Limited with effect from 13.11.2019. The certificate of change of name from Ajmer Phagi Transco Limited to Powergrid Ajmer Phagi Transmission Limited dated 13.11.2019 issued by Registrar of Companies, Delhi has been placed on record. Accordingly, the name of the Petitioner has been changed to Powergrid Ajmer Phagi Transmission Limited on the record of the Commission.

22. The Petitioner has submitted that as per RfP, Lol was required to be issued on 29.8.2019 and acquisition was to be completed by BPC on or before 7.9.2019. However, BPC issued Lol on 29.8.2019 and the acquisition was facilitated on 3.10.2019. Therefore, non-adherence to the above time lines by BPC is beyond the control of the Petitioner in terms of the provisions of Article 11 and may be considered as notification as per Article 11.5 of the TSA. It is noted that the present

Petition has been filed for grant of the transmission licence. The Petitioner may take appropriate remedy after completion of the line in accordance with law.

23. The Petition shall be listed for hearing in due course for which separate notice will be issued.

**Sd/-**  
**(I.S.Jha)**  
**Member**

**sd/-**  
**(P. K. Pujari)**  
**Chairperson**

