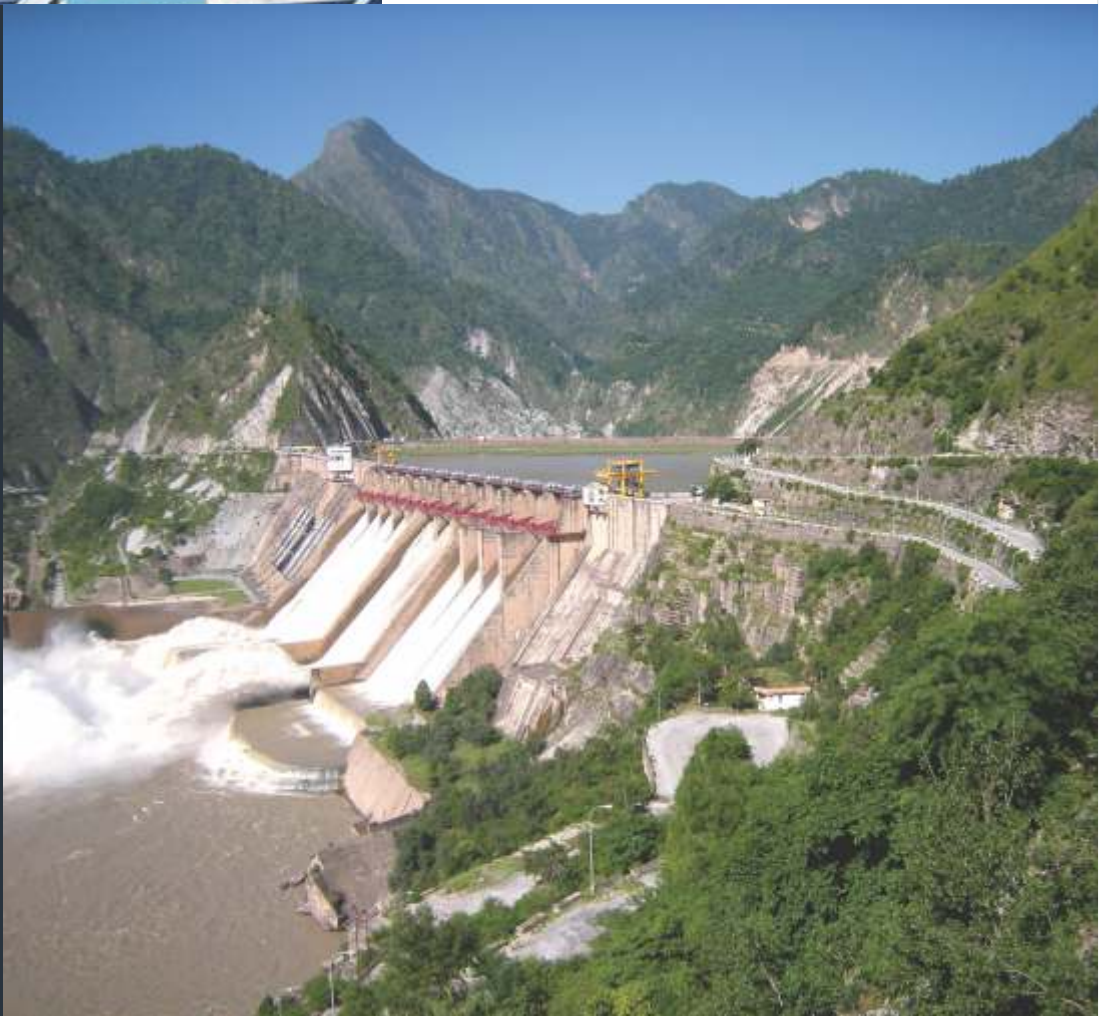


2019-2020

Annual Report



Central Electricity Regulatory Commission



सत्यमेव जयते

ANNUAL REPORT 2019-20



के वि वि आयोग
CERC

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Chairperson's Statement

During 2019-20, Central Electricity Regulatory Commission (CERC) took important decisions to facilitate power sector reforms in India. This year proved to be critical in terms of market development for the power sector, alongside regulations on tariff, cross-border trade (CBTE), power system development fund (PSDF) and deviation settlement mechanism (DSM).

In a drive towards system cost optimisation, a number of steps were taken by the Commission. In the first place, a framework for Real-Time Market (RTM) for electricity in India was created, thereby providing an organised platform for energy trade closer to real time to buyers and sellers in the sector. RTM is a half hourly market and gives opportunity to buyers and sellers to meet their real time energy requirement and correct their position closer to real time. The market runs 48 times during the day. This is expected to help manage variation in load and renewable generation through organised market platform without leaning on grid through unscheduled interchange.

A pilot on Security-constrained Economic Despatch of Electricity (SCED) was also implemented from 1st April, 2019. This pilot administered by NLDC helped explore the scope of optimisation and hence the possibility of minimising the system cost without major structural changes in the existing system. In view of the promising results of the first 6 months, the Commission extended the pilot for another 6 months from September 2019, incorporating changes in the methodology of sharing benefits/gains between the generators and their corresponding beneficiaries. The objective was to ensure a more equitable distribution of benefits/gains, especially heeding the observation that for every two (costly) generation units backing down, three (cheaper) generation units would be required to be ramped up due to less un-requisitioned surplus available with the latter.

In addition to the above, the staff of the Commission released discussion papers on “Re-Designing Ancillary Services Mechanism in India” and “Market Based Economic Dispatch of Electricity (MBED): Re-designing of Day-Ahead Market (DAM) in India”. MBED seeks to meet the system load by dispatching the least-cost generation mix while ensuring that security of the grid is maintained, thus ensuring that the total cost of generation (i.e system cost) to meet the system load in all time-blocks for a day is minimised. The paper on Ancillary Services proposes market-based procurement of Ancillary Services. The objective of the discussion papers is to generate debate and solicit views of stakeholders on the forward looking ideas, and in turn to help the Commission take informed decision.

Yet another important regulation framed during this year was on terms and conditions for grant of trading licence. The Regulations specify qualifications of applicant for grant of licence, procedure for grant of licence, trading margin, obligations of the trading licensee, information to be submitted by trading licensee to the Commission and standards of performance of a trading licensee etc. A notable provision herein is that trading margin would be applicable to transactions under short-term contracts, banking of electricity, transactions



under back-to-back contracts. For transactions under long-term contracts and Cross border trade of electricity, the trading margin shall be as mutually agreed between the trader and the seller, except that in case of long-term contracts where escrow arrangement or letter of credit is not provided by the Trading Licensee in favour of the seller, the trading licensee shall not charge trading margin exceeding two paise per unit.

Through an amendment to the regulations on terms and conditions for grant of trading license, the Commission clarified that the trading margin charged on banking transactions from either of the parties should not be negative, lest it would cause the cap and floor to be indeterminate leading to market distortion, while at the same time complying with the cumulative trading margin of not less than 0 paise/kWh and not exceeding 7 paise/kWh.

Yet another important regulation framed during the year was on sharing of revenue derived from utilization of transmission assets for other business providing inter alia that revenue from other businesses of a transmission licensee would be shared as per the decision of the Commission on a case-to-case basis, except for the telecommunication business of such licensees, wherein 10% of the gross revenue from such business in a given financial year would be shared with the long term customers.

The Commission also supported the activities of Forum of Regulators (FOR), a body constituted under the Electricity Act, 200. The Forum is chaired by Chairperson, CERC and Chairpersons of SERCs/JERCs are the members of FOR. The Commission also supported the activities of the Forum of Indian Regulators (FOIR) and the South Asia Forum for Infrastructure Regulation (SAFIR) by providing its resources as it provides secretariat services to these organisations.

The Commission looks forward to continued support from all stakeholders in discharging its responsibilities.

P. K. Pujari

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List of Abbreviations

| Abbreviation | Full Form |
|--------------|--|
| ABT | Availability Based Tariff |
| ACP | Area Clearing Price |
| ADMS | Automatic Demand Management Scheme |
| AERA | Airport Economic Regulatory Authority |
| AGC | Automatic Generation Control |
| APPC | Average Pooled Purchase Cost |
| APTEL/ATE | Appellate Tribunal for Electricity |
| ATS | Associated Transmission System |
| AUFR | Frequency Relay |
| BCD | Billing, Collection and Disbursement (Procedure) |
| BEE | Bureau of Energy Efficiency |
| BPTA | Bulk Power Transmission Agreement |
| BRICS | Brazil, Russia, India, China and South Africa |
| BU | Billion Units |
| CAC | Central Advisory Committee |
| CBTE | Cross-border Trade of Electricity |
| CCGT | Combined Cycle Gas Turbine |
| CCI | Competition Commission of India |
| CEA | Central Electricity Authority |
| CEM | Clean Energy Ministerial (Summit) |
| CERC | Central Electricity Regulatory Commission |
| CGA | Controller General of Accounts |
| CGP | Captive Generation Plant |
| CIGRE | International Council on Large Electric Systems |
| CIL | Coal India Limited |
| COD | Date of Commercial Operation |
| CPRI | Central Power Research Institute |
| CPSU | Central Public Sector Undertaking |
| CTU | Central Transmission Utility |
| DAM | Day Ahead Market |
| DEEP | Discovery of Efficient Electricity Price |

| | |
|--------|--|
| DIC | Designated ISTS Customer |
| DISCOM | Distribution Company |
| DSM | Deviation Settlement Mechanism or Demand Side Management |
| DVC | Damodar Valley Corporation |
| EA | Electricity Act |
| ER | Eastern Region |
| ERC | Electricity Regulatory Commission(s) |
| ERLDC | Eastern Regional Load Dispatch Centre |
| ERPC | Eastern Regional Power Committee |
| FGMO | Free Governor Mode Operation |
| FI | Financial Institution |
| FOIR | Forum of Indian Regulators |
| FOR | Forum of Regulators |
| FSA | Fuel Supply Agreement |
| GCV | Gross Calorific Value |
| GFA | Gross Fixed Assets |
| GIS | Geographic Information System |
| GOI | Government of India |
| GPS | Gas Power Station |
| GSES | Grid Security Expert System |
| GST | Goods and Services Tax |
| GW | Giga Watt |
| HEP | Hydro Electric Project |
| HPS | Hydro Power Station |
| HVDC | High-voltage Direct Current |
| IC | Installed Capacity |
| IDC | Interest During Construction |
| IEGC | Indian Electricity Grid Code |
| IEX | Indian Energy Exchange |
| IPP | Independent Power Producer |
| ISGS | Inter State Generation System |
| ISTS | Inter State Transmission System |
| JERC | Joint Electricity Regulatory Commission |



| | |
|--------|--|
| JNNSM | Jawaharlal Nehru National Solar Mission |
| JV | Joint Venture |
| kV | Kilo Volt |
| kW | Kilo Watt |
| kWh | Kilo Watt Hour |
| LC/LoC | Letter of Credit |
| LDC | Load Despatch Centre |
| LILO | Loop in Loop out |
| LTA | Long Term Access |
| MAT | Minimum Alternate Tax |
| MBED | Market Based Economic Despatch |
| MCP | Market Clearing Price |
| MMC | Market Monitoring Cell |
| MNRE | Ministry of New and Renewable Energy |
| MoP | Ministry of Power |
| MTOA | Medium Term Open Access |
| MU | Million Units |
| MW | Mega Watt |
| MYT | Multi Year Tariff |
| NDC | National Development Council |
| NEEPCO | North Eastern Electric Power Company |
| NEP | National Electricity Plan or National Electricity Policy |
| NER | North Eastern Region |
| NERLDC | North Eastern Regional Load Dispatch Centre |
| NERPC | North Eastern Regional Power Committee |
| NHPC | National Hydroelectric Power Corporation |
| NLC | Neyvelli Lignite Corporation |
| NLDC | National Load Dispatch Centre |
| NPC | National Power Committee |
| NR | Northern Region |
| NRLDC | Northern Regional Load Dispatch Centre |
| NRPC | Northern Regional Power Committee |
| NTP | National Tariff Policy |

| | |
|--------|--|
| NTPC | National Thermal Power Corporation |
| NVVN | NTPC VidyutVyapar Nigam Ltd. |
| O&M | Operation and Maintenance |
| OCC | Operation Coordination Committee |
| OCGT | Open Cycle Gas Turbine |
| OPEX | Operating Expense |
| OTC | Over the Counter |
| PAF | Plant Availability Factor |
| PGCIL | Power Grid Corporation India Limited |
| PLF | Plant Load Factor |
| PMR | Power Market Regulations |
| PMU | Phasor Measurement Unit |
| PNGRB | Petroleum & Natural Gas Regulatory Board |
| POC | Point of Connection |
| POSOCO | Power System Operation Corporation Limited |
| PPA | Power Purchase Agreement |
| PSDF | Power System Development Fund |
| PXIL | Power Exchange India Limited |
| RE | Renewable Energy |
| REA | Regional Energy Accounts |
| REC | Renewable Energy Certificate |
| RFP | Request for Proposal |
| RGMO | Restricted Governor Mode Operation |
| RLDC | Regional Load Dispatch Centre |
| RLNG | Re-GassifiedLiquified Natural Gas |
| RoCE | Return on Capital Employed |
| RoE | Return on Equity |
| ROR | Run of the River |
| RPC | Regional Power Committee |
| RPC | Regional Power Committee |
| RPO | Renewable Purchase Obligation |
| RRI | Regulatory Research Institute |
| RTM | Real Time Market |



| | |
|-------|--|
| SAFIR | South Asia Forum for Infrastructure Regulation |
| SCADA | Supervisory Control and Data Acquisition |
| SCED | Security Constrained Economic Despatch |
| SCOD | Scheduled Date of Commercial Operation |
| SECI | Solar Energy Corporation of India |
| SERC | State Electricity Regulatory Commission |
| SEZ | Special Economic Zone |
| SHR | Station Heat Rate |
| SJVNL | Sutlej JalVidyut Nigam Limited |
| SLDC | State Load Dispatch Centre |
| SR | Southern Region |
| SRLDC | Southern Regional Load Dispatch Centre |
| SRPC | Southern Regional Power Committee |
| SSU | State Sector Utilities |
| STOA | Short Term Open Access |
| STPS | Super Thermal Power Station |
| STU | State Transmission Utility |
| TAM | Term Ahead Market |
| TAMP | Tariff Authority of Major Ports |
| TBCB | Tariff Based Competitive Bidding |
| THDC | Tehri Hydro Development Corporation |
| TOR | Terms of Reference |
| TPS | Thermal Power Station |
| TSA | Transmission Service Agreement |
| UDAY | Ujwal DISCOM Assurance Yojana |
| UHVAC | Ultra High Voltage Alternating Current |
| UI | Unscheduled Interchange |
| UMPP | Ultra Mega Power Projects |
| VAT | Value Added Tax |
| YTC | Yearly Transmission Charges |

I

The Commission



I. The Commission

The genesis of independent Regulatory Commissions for the electricity sector can be traced back to early 1990s, when the National Development Council (NDC) Committee on Power headed by Shri Sharad Pawar, the then Chief Minister of Maharashtra recommended in 1994, constitution of 'independent professional Tariff Boards at the regional level for regulating the tariff policies of the public and private utilities'. The Committee reiterated that *'the Tariff Boards will be able to bring along with them a high degree of professionalism in the matter of evolving electricity tariffs appropriate to each region and each State'*.

The need for constituting Regulatory Commissions was further reiterated in the Chief Minister's Conference held in 1996. The Common Minimum National Action Plan for Power evolved in the Conference inter-alia agreed that *'reforms and restructuring of the State Electricity Boards are urgent and must be carried out in definite time frame and identified creation of Regulatory Commissions as a step in this direction'*.

Thus, was enacted the Electricity Regulatory Commissions (ERC) Act, 1998 paving the way for creation of the Regulatory Commissions at the Centre and in the States.

The 1998 Act was enacted with the main objective of distancing Government from tariff regulation. The Act provided for Electricity Regulatory Commissions at the Centre and in the States for rationalization of electricity tariff, formulation of transparent policies regarding subsidies etc. Under the provisions of this Act, the Central Government constituted the Central Electricity Regulatory Commission (CERC) in July, 1998. The ERC Act, 1998 has since been replaced by the Electricity Act, 2003 and CERC created under the provisions of the ERC Act, 1998 has been recognized as the Central Electricity Regulatory Commission under the Electricity Act, 2003.

The Electricity Act, 2003 has significantly enlarged the spectrum of responsibility of CERC. Under the ERC Act, 1998, only the tariff fixation powers were vested in CERC. The Electricity Act, 2003 has entrusted on CERC several other responsibilities in addition to the tariff fixation powers. These include the powers to grant license for inter-State transmission, inter-State trading and consequently to amend, suspend and revoke the license, the powers to regulate the licensees by setting performance standards and ensuring their compliance, etc.

The Commission functions in a quasi-judicial manner and has the powers of Civil Courts. It consists of a Chairperson, three full time Members and the Chairperson of the Central Electricity Authority (CEA) as Ex-officio Member. In recognition of the need for a multi-disciplinary approach while addressing issues related to independent regulation, the Act prescribes that the Chairperson and Members shall be persons having adequate knowledge and experience in engineering, law, economics, commerce, finance or management. It also prescribes a broad mix of disciplines to be represented in the Commission. The Chairperson and Members are appointed by the President of India on the recommendation of a selection committee constituted by the Central Government as prescribed under the Act. The Act also provides for the appointment of a Secretary of the Commission whose powers and duties are defined by the Commission.

The Mandate

As entrusted by Section 79 (I) of the Electricity Act, 2003, the Commission has the responsibility to discharge the following functions: -

- a. To regulate the tariff of generating companies owned or controlled by the Central Government;
- b. To regulate the tariff of generating companies other than those owned or controlled by the Central Government specified in clause (a), if such generating companies enter into or otherwise have a composite scheme for generation and sale of electricity in more than one State;
- c. To regulate the inter-State transmission of electricity;
- d. To determine tariff for inter-State transmission of electricity;
- e. To issue licenses to persons to function as transmission licensee and electricity trader with respect to their inter-State operations;
- f. To adjudicate upon disputes involving generating companies or transmission licensee in regard to matters connected with clauses (a) to (d) above and to refer any dispute for arbitration;
- g. To levy fees for the purposes of this Act;
- h. To specify Grid Code having regard to Grid Standards;
- i. To specify and enforce the standards with respect to quality, continuity and reliability of service by licensees;
- j. To fix the trading margin in the inter-State trading of electricity, if considered necessary;
- k. To discharge such other functions as may be assigned under this Act.

Section 79(2) of the Electricity Act 2003 lays the onus on CERC to advise the Central Government on matters such as:

- a. Formulation of National Electricity Policy and Tariff Policy;
- b. Promotion of competition, efficiency and economy in the activities of the electricity industry;
- c. Promotion of investment in electricity industry;
- d. Any other matter referred to the Central Commission by the Central Government.

2

Mission Statement



केन्द्रीय विद्युत विनियामक आयोग
Central Electricity Regulatory Commission

2. Mission Statement

The Commission intends to promote competition, efficiency and economy in bulk power markets, improve the quality of supply, promote investments and advise Government on the removal of institutional barriers to bridge the demand supply gap and thus foster the interests of consumers. In pursuit of these objectives, the Commission aims to –

- a. Improve the operations and management of the regional transmission systems through Indian Electricity Grid Code (IEGC), Availability Based Tariff (ABT) etc.
- b. Formulate an efficient tariff setting mechanism, which ensures speedy and time bound disposal of tariff petitions, promote competition, economy and efficiency in the pricing of bulk power and transmission services and ensure least cost investments.
- c. Facilitate open access in inter-state transmission.
- d. Facilitate inter-state trading.
- e. Promote development of power market.
- f. Improve access to information for all stakeholders.
- g. Facilitate technological and institutional changes required for the development of competitive markets in bulk power and transmission services.
- h. Advise on the removal of barriers to entry and exit for capital and management, within the limits of environmental, safety and security concerns and the existing legislative requirements, as the first step to the creation of competitive markets.

Guiding principles

To pursue the mission statement and its goals, the Commission is guided by the following principles:

- a. Protect the Interest of Society including Consumer Interest and Supplier Interest while remaining fair, transparent and neutral to all stakeholders.
- b. Remain equitable in conflict resolution brought to it through petitions after providing sufficient and equal opportunity to participants to be heard.
- c. Maintain regulatory certainty by remaining consistent in views on one hand and being open minded to adopting change in the evolving power sector on the other.
- d. Adopt a stakeholder consultation and participative process in formulation of its regulations to ensure that the regulations are in line with the expectations of stakeholders.
- e. Ensure optimal allocation of resources in the power sector using regulatory and market-based mechanism.
- f. Encourage sustainable development by promoting renewable sources in the power generation.



3

Profile of Chairperson and Members





Shri P. K. Pujari

Chairperson

(1st February, 2018 – continuing)

A Post Graduate in Economics from Delhi School of Economics, Shri P.K. Pujari joined the Indian Administrative Service (IAS), the premier civil service of India in 1981 and was allotted Gujarat cadre. During his career, he handled assignments in various departments/ministries in Gujarat as well as Central Government, such as power, commercial taxes, finance and industries. He was Secretary to Government of India, Ministry of Power for more than two years before his superannuation in 2017, after serving for 36 years.

Some of the key assignments in the field of finance and industries were (i) financial resource forecast, expenditure planning, annual budget preparation, debt and guarantee management; (ii) transition from sales tax to value addition tax (VAT), administration of commercial taxes by simplifying processes and making it enabled; and (iii) Setting up and marketing industrial estates and special economic zones.

He worked in the power sector for more than seven years, as Director and Secretary. As Director, he was involved in developing policy framework for participation of private power utilities in generation and distribution. During his tenure as Secretary (2015-17), maximum generation capacity and inter-state transmission capacity was added in the country, resulting in one nation - one grid - one price.

As Secretary, he initiated and concluded a number of far reaching initiatives and policy changes. These include electrification of all the remaining 18,452 villages (as on 1.4.2015), launching of "UDAY" for sustainable operational and financial turnaround of discoms, revised Tariff Policy 2016, new coal linkage policy for power plants, revised National Electricity Plan, XIX electricity power survey, revised- bid documents for UMPPs, revised power allocation formula for states from cg stations, formulation of new hydro-power policy, formulation of the new policy for universal households electrification by 2019, policy guidelines for integration of renewable energy into the grid, revised rules for captive generators, finalization of the report for rationalization of tariff structure and tariff categories.



He was closely associated with the signing of the International Solar Alliance Framework Agreement during COP22 in Marrakech. He led the Indian delegation for the 2nd BRICS Energy Ministerial Summit and also for the 8th Clean Energy Ministerial (CEM) Summit at Beijing.

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Dr. M.K. Iyer

Member

(10th August, 2015 – 05 February, 2020)

Before joining the Central Electricity Regulatory Commission as Member on 10th August, 2015, Dr. M.K. Iyer worked as Member (Finance), Gujarat Electricity Regulatory Commission for a period of 5 years and successfully handled many regulatory issues in the GERC. Some of the notable activities in the GERC include : the multi-year tariff regulations, the renewable tariff orders of solar wind and bio-mass, open access regulations and its enforcement, rationalization of tariff, pass through of power purchase through a robust fuel power purchase adjustment formula and scores of other regulatory issues to ensure the balance between consumer interest and the utility interest. Since the date of joining in GERC in August 2010, a large number of orders have been issued which have far-reaching impact in the smooth functioning of Electricity Sector in Gujarat.

Dr. M.K. Iyer is a Graduate in Physics, an MBA (Finance) and Ph.D in Management with strong record of contributing strategic inputs to generate reasonable value for stakeholders. He has steered the State utility for almost 31 years in various areas of Finance, HR & IT domains and facilitated realization of overall organisation's goal. He has demonstrated competencies in diverse functional domains including corporate planning, policy development, reforms and restructuring, financial management, fiscal discipline, HRM & Industrial relations, training, and IT driven initiatives, commerce and regulatory matters. He has played a key role as Member of the Reform Project Management group and has participated effectively in the 'Financial Restructuring Plan' of the unbundling activities of the erstwhile Gujarat Electricity Board.

He is having fine-tuned, analytical, administrative, troubleshooting skills, Assertive team leader, trainer and motivator having ability to integrate efforts of cross functional teams to maximize operational productivity, superior communication abilities.

Just prior to joining the Gujarat Commission, he was working with Gujarat Energy Transmission Corporation Ltd. Vadodara as Sr. Chief General Manager (F&A). During his tenure with erstwhile Gujarat Electricity Board (GEB)/unbundled GEB, he worked in various capacities such as Sr. Chief General Manager (F&A/IT/HR), & CIO, Gujarat UrjaVikas Nigam Ltd., General Manager (Accounts), General Manager (HR), Chief Finance Manager (Budget & Planning), Chief Finance Manager (Project & Planning/Stores Purchase) etc. and has successfully handled the reform/restructuring of the erstwhile Gujarat Electricity Board and implemented the first ever IT initiative, the end to end ERP implementation across all the unbundled seven companies.



Shri I. S. Jha

Member

(21st January, 2019 – continuing)

Shri I S Jha is Member, Central Electricity Regulatory Commission since January, 2019. Prior to his present assignment, he served as Chairman and Managing Director (CMD) of state-run transmission utility, Power Grid Corporation of India Ltd. since 2015.

Shri I. S. Jha, an Electrical Engineer from NIT Jamshedpur, having more than 38 years of rich and varied work experience in all the facets of the Power Sector i.e. Generation, Transmission, System Operation, Distribution including the last mile connectivity to consumers and Regulatory aspects. He began his professional career in 1981 in NTPC and joined POWERGRID in 1991. Subsequently in Jan'19 he joined CERC as Member. During his tenure at NTPC and POWERGRID, he was involved in conceptualization, planning, design, engineering, monitoring and implementation of transmission projects of National importance.

He has spearheaded development of robust National grid in the country integrated with State-of-the-Art technologies. With extensive experience in the transmission sector, Shri Jha played a key role in the conceptualisation and implementation of National Grid, Cross-border interconnections with neighbouring countries, Green Energy Corridors for integration of RE, setting up long distance multi-terminal HVDC transmission systems, 1200 kV UHVAC systems etc.

He is known for his technological prowess and people-centric leadership. He is President, International Council on Large Electric Systems (CIGRE) – India, member of apex Governing body i.e. Steering Committee of CIGRE - Paris and other professional bodies. He has published/presented numerous articles, more than 50 technical papers in the field of power system in various international and National Journal/Conferences. He has also Co-authored two books namely, 'Renewable Energy Technology' and "Smart Grid Fundamental and Applications". Shri Jha has also applied for patents for the technical innovations in the field of power system.

4

The Year in Retrospect



4. The Year in Retrospect

The Central Electricity Regulatory Commission (CERC) cognizant of the responsibilities entrusted to it by the Electricity Act, 2003, undertook a number of significant initiatives during the year to push reforms in the power sector.

The Commission receives large number of petitions for decision. During this year, about eight hundred petitions were received. This, together with carry forward from the previous year totalled more than twelve hundred petitions. The Commission after following due process of law passed orders on four hundred and eighty seven petitions.

Apart from the orders, the Commission issued regulations on a number of important issues having far reaching implications for the sector. The staff of the Commission also published discussion papers seeking to generate debate and solicit views of stakeholders on market reforms for future.

Regulations on Fees and Charges of Regional Load Despatch Centre were issued on 5th April 2019, Regulations, 2019, which are applicable during the control period from 1.4.2019 to 31.3.2024. These regulations deal with fees and charges to be collected by RLDCs from the generating companies, distribution licensees, inter-state transmission licensees, buyers, sellers, and inter-state trading licensees and other users. The annual LDC charges would be consisting of the components, namely, return on equity, Interest on loan capital, Depreciation, Operation and maintenance (excluding human resource)

expenses, OPEX, Human resource (HR) expenses including Human Resource Development (HRD) expenses, NLDC and Corporate office expense and Interest on working capital.

The Commission, on 28th May 2019, notified the fifth amendment to Regulations on Deviation Settlement Mechanism in which the Commission included two new clauses, (1) Daily Base DSM and (2) Time Block DSM. In addition to this, some other provisions of Principal Regulations were also amended.

The Commission vide notification dated 28th August 2019, issued the Central Electricity Regulatory Commission (Power System Development Fund) Regulations, 2019. The main objective of these regulations was to bring the surplus funds available under various Regulatory provisions account under the Power System Development Fund, delineate approach for utilisation and other procedure regulations for disbursement and management of fund.

In accordance with Section 66 of the Act, in order to develop the electricity market, the CERC (Procedure, Terms and Conditions for grant of trading licence and other related matters) Regulations were earlier issued in the February 2009 and were subsequently reviewed and amended in the years 2009, 2010, 2012 and 2013. Additionally, the Commission also notified the CERC (Fixation of Trading Margin) Regulations, 2010 in January 2010 for fixation of trading margin for inter-State trading in electricity. It has been 10 years since the publication of the Regulations and in this time

period, the electricity market has witnessed growth in both - number of trading licensees & the volume of electricity transacted by these licensees, and there have been many developments like new energy procurement and sale contracts, increased volumes at power exchanges, cross border trade of electricity etc. Thus, the Commission felt the requirement of revisiting the above trading licence and trading margin regulations, and notified on 2nd January 2020, the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2020. These Regulations specify qualification of applicant for grant of license, procedure for grant of license, trading margin, obligations of the trading licensee, information to be submitted by trading licensee to the Commission and standards of performance of a trading licensee etc.

The Commission vide notification dated 25th March 2020, also issued amendment to the Regulations on Procedure, Terms and Conditions for grant of trading license and other related matters, 2020.

The Commission vide notification dated 17th February 2020, issued the Central Electricity Regulatory Commission (Sharing of Revenue Derived from Utilization of Transmission Assets for Other Business) Regulations, 2020. These regulations would be applicable to the inter-State transmission licensees, whose transmission charges are determined by the Commission under Section 62 of the Act or adopted by the Commission under Section 63 of the Act. One of important provisions in the

regulation is sharing of revenue from other business. As per this regulation, in case the transmission licensee engages in telecommunication business, an amount equal to 10% of the gross revenue from such business in a given financial year would be shared with the long term customers, and in case other business is not telecommunication business, the sharing of revenue would be decided by the Commission on case-to-case basis.

The Commission introduced Framework for Real-Time Market for Electricity in India (RTM) with the objective of providing an organised platform for energy trade closer to real time to buyers and sellers in the sector. In order to incorporate this framework, amendments were issued in the relevant regulations, namely, Central Electricity Regulatory Commission (Indian Electricity Grid Code) (Sixth Amendment) Regulations, 2019, Central Electricity Regulatory Commission (Open Access in inter-State Transmission) (Sixth Amendment) Regulations, 2019, and Central Electricity Regulatory Commission (Power Market) (Second Amendment) Regulations, 2019. The concept of gate closure was introduced. Gate closure refers to the time after which bids submitted to the Power exchange cannot be modified. RTM sessions would be conducted every half an hour for the delivery of power for the duration of 30 minutes in two time-blocks of 15 minutes each.

The Commission had directed Power System Operation Corporation (POSOCO) to implement a Pilot on Security Constrained Economic Despatch (SCED) from 1st April, 2019. The prime driver behind the pilot was to explore the scope of optimisation and hence

the possibility of minimising the system cost without major structural changes in the existing system. On 11th September, 2019, the Commission issued an extension of the pilot from 1st October, 2019 to 31st March, 2020, modifying the mechanism of sharing of benefits/gains from SCED optimisation with two points considered: 50-50 allocation of benefits between a generator and its beneficiaries, and 60-40 allocation of system savings between SCED Up generators (those which need to ramp up their generation based on the SCED schedule, usually cheaper generating stations) and SCED Down generators (generators, generally with high variable cost, required to ramp down generation based on the SCED schedule). This was done to ensure a more equitable distribution of benefits/gains, especially with attention to the observation that for every two (costly) generation units backing down, three (cheaper) generation units would be required to be ramped up due to less URS available with the latter.

Apart from the regulations and orders issued by the Commission, the year was marked by publication of discussion papers by the staff of the Commission, viz., on “Re-Designing Ancillary Services Mechanism in India” and “Market Based Economic Dispatch of Electricity (MBED): Re-designing of Day-Ahead Market (DAM) in India”. MBED proposed a paradigm shift in dispatch and scheduling of generation with the larger objective of meeting the system load by dispatching the least-cost generation mix, thus ensuring that the total cost of generation (i.e system cost) to meet the system load in all time-blocks for a day is minimised. The paper on Ancillary Services proposed market-based procurement of Ancillary Services, including inter alia co-optimisation of energy and ancillary services. The objective of the discussion papers was to generate debate and solicit views of stakeholders on the forward looking ideas, and in turn to help the Commission take informed decision.



5

Regulatory Procedures and Process



5. Regulatory Procedures and Process

The Central Commission in discharge of its functions under the provisions of the Electricity Act, 2003:

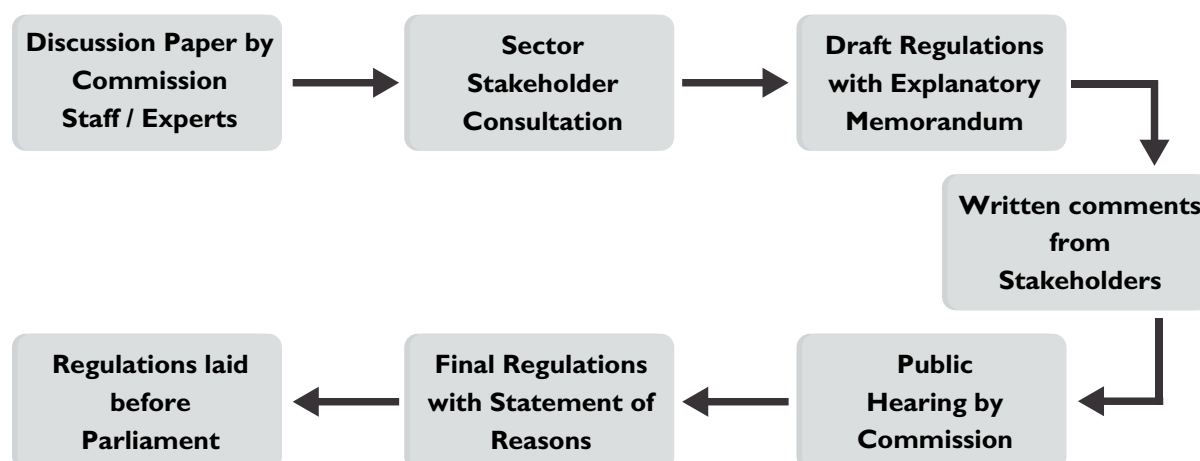
1. Notifies Regulations
2. Issues orders on petitions relating to
 - o Determination of tariff
 - o Grant of license
 - o Miscellaneous matters

A. Procedure for Regulations

The Commission follows a detailed and transparent process before issuing a regulation. To start with, a Consultation Paper is developed on the issue on which a Regulation is proposed to be made. Quite often, the consultation paper is prepared at the staff level and is also labeled as Staff Paper. The Consultation Paper / Staff Paper is then given

wide publicity through electronic and print media inviting comments and suggestions from stakeholders. On receipt of the comments, open public hearings are held to discuss the issues threadbare.

Based on the comments received and the discussions in the public hearing, draft Regulations are formulated. As per the requirement of the Act, the draft Regulations then undergo the process of 'previous publication'. This implies that the draft Regulations are published for comments from the stakeholders. It is only after receipt and consideration of the comments that the Regulations are finally published/notified in the Gazette of India and a Statement of Reasons is posted separately.



Procedure for orders on petitions

Petitions/Applications are made before the Commission primarily for

1. Tariff determination for generation and transmission
2. Grant of license for inter-State

Transmission and inter-State trading in electricity.

Apart from the above, the following petitions/applications are also filed before the Commission:-

1. Miscellaneous Petition



2. Review Petition

The applicants file petitions with prescribed fee and serve a copy of their petition to all concerned. The applicants are also required to publish their application on their website and give notice in newspapers inviting objections and suggestions from the public. Thereafter, public hearings are held where the petitioners and the respondents argue their case before the Commission. The Commission passes final orders on the petition after hearing all concerned. The petitioners and the respondents are allowed under the law to file for review before the Commission or appeal against the orders of the Commission before the Appellate Tribunal for Electricity.

B. Process and Principles of Tariff Determination

Prior to the formation of CERC, the tariff of Central generating companies viz. NTPC, NHPC, NLC and NEEPCO were being determined by Government of India through project specific notifications. CERC came into existence in July, 1998 under the Electricity Regulatory Commissions Act, 1998. The determination of tariff inter-alia of Central generating companies was entrusted to CERC. In order to discharge this task, the Commission was required to finalize terms & conditions of tariff. After going through transparent process of hearing all stakeholders, the Commission finalized and notified Terms & Conditions of Tariff initially for a three-year period i.e. 2001 - 04 in March 2001. After the enactment of the Electricity Act, 2003 (which repealed inter-alia the Electricity Regulatory Commissions Act, 1998), the Commission notified Terms & Conditions of Tariff in March, 2004 for a five-

year period from 2004-09, then in March, 2009 for another five-year period from 2009-14, and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 in February, 2014 for the tariff period of 2014-19. The above notifications provide for determination of generation tariff (station/unit-wise) and transmission tariff (line- or system-wise). The Commission vide notification dated 7th March, 2019 issued Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 to be effective from 1.4.2019 till 31.3.2024.

The tariff is determined as per the Regulations on Terms & Conditions of tariff as applicable from time to time. The terms & conditions contain the financial norms and technical norms. The tariff is usually called the cost plus tariff because the capital cost of the project is the starting point for tariff calculations. It would be more appropriate to call it regulated tariff because other than actual capital expenditure, most of the financial & technical parameters adopted for tariff are normative and not actual. The variable charges of thermal stations are corrected for fuel price variation as per monthly weighted average price and heat value of fuel. The tariff calculations are quite elaborate, as various elements going into the tariff are computed individually to arrive at the full tariff. The tariff is different for each generating station depending on its admitted capital cost, base fuel price & Gross Calorific Value (GCV) and applicable norms of efficient operation. The exercise is time consuming but essential to ensure that the generators function in an efficient and economic manner and do not misuse their dominant position to extract high prices from the buying utilities.

6

Activities During 2019-20



6. Activities during 2019-20

6.1 Legal Proceedings

During the year 2019-20, 799 petitions (incl. 12 petitions remanded back) were registered. In addition, 471 petitions were carried forward from the previous year, 2018-19, taking the total number of petitions to 1270. Out of these, 487 petitions were disposed of during 2019-20. Detailed status of petitions disposed of is documented in **Annexure-I**.

6.2 Major Decisions / Regulations Issued in 2019-20

i. Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading licence and other related matters) Regulations, 2020

In exercise of the powers conferred under Section 178 of Electricity Act, 2003 (the Act), the Central Electricity Regulatory Commission issued CERC (Procedure, Terms and Conditions for grant of trading licence and other related matters) Regulations, 2020 on 02 January 2020. These regulations shall come into force on and from the date of their publication in the Official Gazette and shall remain in force until repealed by the Commission.

In accordance with Section 66 of the Act, in order to develop the electricity market, the CERC (Procedure, Terms and Conditions for grant of trading licence and other related matters) Regulations were earlier issued in the February 2009 and were subsequently reviewed and amended in the years 2009, 2010, 2012 and 2013. Additionally, the Commission also notified the CERC (Fixation of Trading Margin) Regulations, 2010 in January 2010 for fixation of trading margin for inter-State trading in electricity.

The Commission felt the need for revisiting the above trading licence & trading margin regulations. With the regulations regarding Trading Margin being covered within the Trading Licence Regulations 2020, the existing Trading Licence Regulations 2009 and Trading Margin Regulations 2010, as amended from time to time, shall stand repealed from the date of commencement of CERC (Procedure, Terms and Conditions for grant of trading licence and other related matters) Regulations, 2020.

Accordingly, the CERC (Procedure, Terms and Conditions for grant of trading licence and other related matters) Regulations, 2020 shall apply to any person desirous of undertaking inter-state trading of electricity and having been granted licence by the Commission for inter-state trading of electricity under Section 14 of the Act. The Regulations shall cover the following terms & conditions:

- Qualifications of Applicant
- Procedure for grant of licence
- Trading Margin
- Obligations of the Trading Licensee
- Contravention by Trading Licensee & Penalties
- Revocation of licence

Further, the Regulations also lay out additional provisions in respect of Existing Licensees, for compliance of the Regulations.

ii. Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) (First Amendment) Regulations, 2020

Vide notification dated 25th March 2020, the Central Electricity Regulatory Commission (CERC) has notified Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) (First Amendment) Regulations, 2020 in terms of the Section 178 of the Electricity Act, 2003. The Regulation for Procedure, Terms and Conditions for grant of trading License had been issued earlier on 02 January 2020 which lays down the conditions for Grant of Trading License and Trading Margin.

The Commission noted that the Regulations provides for cap and floor on the trading margin. However, some stakeholders have sought a clarification whether trader can charge negative margin on any one leg of the banking transaction as long as the cumulative trading margin remains between zero (0.0) and seven (7.0) paise/kWh. By charging negative trading margin from one party, though the trading licensee can comply with the cumulative trading margin of not less than zero (0.0) paise/kWh and not exceeding seven (7.0) paise/kWh, as per regulation 8(1)(e) of the Trading License Regulations, the cap and floor would be indeterminate. The Commission has clarified that such an arrangement would lead to market distortion and therefore, neither party to the banking transaction should be charged trading margin of less than zero (0.0) paise/ kWh. Therefore, the First Amendment was notified by the Commission.

As in the case of long-term contracts, the Commission noticed the requirement to maintain letter of credit on the basis of monthly contract value in case of short-term contracts and also where the duration of such short-term contract is more than one month.

It also came into notice of the Commission that in case of short-term transactions for a

duration of more than one month, escrow arrangement or letter of credit equivalent to the contract value for the entire duration of the contract will be onerous to the trading licensees, particularly when the transactions are usually settled on the basis of monthly billing cycle. Accordingly, the value of escrow arrangement or letter of credit for transactions with a duration of more than one month should be equal to 1.05 times of the monthly contract value irrespective of the duration of the contract. Therefore, a proviso was added in the regulation through an amendment.

iii. Central Electricity Regulatory Commission (Sharing of Revenue Derived from Utilization of Transmission Assets for Other Business) Regulations, 2020

The Central Electricity Regulatory Commission (CERC) has notified Central Electricity Regulatory Commission (Sharing of Revenue Derived from Utilization of Transmission Assets for Other Businesses) Regulations, 2020 in terms of the Section 178 of the Electricity Act, 2003. The main objective of this regulation is to specify the mechanism for sharing revenue derived from utilization of transmission assets for other businesses.

Prior to above said regulation, Central Electricity Regulatory Commission (Sharing of Revenue Derived from Utilization of Transmission Assets for Other Businesses) Regulations, 2007 was effective. The Commission has reviewed these regulations based on the present market situation and experienced gained. The Commission has repealed this regulation after reviewing provisions based on experience gathered to modify the regulatory framework of sharing revenue derived from utilization of transmission assets.

The Commission has issued public notice on 25th September, 2019 inviting suggestions/comments/objections and held public hearing on 13th January 2020. After due compliance of the previous publications, on 17th February, 2020, the Commission notified the Central Electricity Regulatory Commission (Sharing of Revenue Derived from Utilization of Transmission Assets for Other Businesses) Regulations, 2020. Transmission licensees will rely on these Regulations for sharing of revenue derived from utilization of transmission assets.

iv. Central Electricity Regulatory Commission (Power System Development Fund) Regulations, 2019

The Central Electricity Regulatory Commission (CERC) has notified Central Electricity Regulatory Commission (Power System Development Fund) Regulations, 2019 in terms of sub-section (1) of the Section 178 and Clause (ze) of Sub-section (2) of 178 of the Electricity Act, 2003. The main objective of this regulation is to bring surplus funds available under various Regulatory provisions account under the Power System Development Fund, approach for utilisation and other procedure regulations for disbursement and management of fund.

Prior to above said regulation, Central Electricity Regulatory Commission (Power System Development Fund) Regulations, 2014 was effective wherein various committees were formed. Ministry of Power issued guidelines defining role and responsibilities of various committees for management of fund. The Commission has repealed this regulation after reviewing provisions based on experience gathered and also simplified the provisions for easy implementation.

The Commission issued public notice on 24 May 2019 inviting suggestions / comments /

objections on draft notification. After due considerations of the comments received, the Commission finalized the Regulations and notified final Central Electricity Regulatory Commission (Power System Development Fund) Regulations, 2019 on 28 August, 2019. This Regulation will now be implemented for the effective management and disbursement of power system development fund.

v. Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) (Fifth Amendment) Regulations, 2019

The Commission vide notification dated 28.05.2019 notified the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) (Fifth Amendment) Regulations, 2019 to remove technical and operational difficulties raised by the stakeholders in effective implementation of the DSM Regulations and laid emphasis on the urgent need of adoption of precise load forecasting techniques to channel short-term energy requirement by the entities through organized markets and refrain from leaning onto the grid for meeting their contingent requirement.

The amendment to the Regulations provides for addition of two new definitions i.e. 'Daily Base DSM Charge' means the sum of charges for deviations for all time blocks in a day payable or receivable as the case may be and 'Time Block DSM Charge' means the charge for deviation for the specific time block in a day payable or receivable as the case may be. Also, as per the new clauses in the Amendment, the charges for inter-regional deviation and for deviation in respect of cross-border transactions shall be computed on the basis of the unconstrained market clearing price in Day Ahead Market. The charges for deviation in respect of an entity falling in different bid areas,



shall be computed on the basis of the daily average ACP of the bid area in which such entity has largest proportion of its demand. The Tolerance Band for Sign Change requirement has been enhanced to +/- 20MW and a uniform cap rate for all entities and indexed it to the already available reference of 303.04 Paise/kWh is also provided in this amendment. This Amendment also provided the manner by which the entity shall correct its position in the event of sustained deviation from schedule in one direction (positive or negative) by it for two separate time period i.e. period upto 31.03.2020 and period from 01.04.2020 onwards.

vi. Central Electricity Regulatory Commission (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2019

The Commission, in exercise of the powers under Section 178 of the Act, had notified the Regulations for fixation of Fees and Charges for RLDC & NLDC called as CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2015 (applicable for previous control period from 1.4.2014 to 31.3.2019) which came to an end on 31.3.2019. Therefore, the Commission has notified the (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2019 for the control period 1.04.2019 to 31.03.2024.

The Regulations shall be applicable for determination of fees and charges to be collected by Regional Load Despatch Centres from the generating companies, distribution licensees, inter-State transmission licensees, buyers, sellers and inter-State trading licensees and any other users for the control period 1.04.2019 to 31.03.2024.

Salient changes in these Regulations are

mentioned below:

- System operation charge & market operation charge has been termed as monthly LDC charges and calculated for the inter-State transmission licensees, generating stations and sellers, distribution licensees and buyers.
- Definitions of Annual LDC Charge, Contingency reserves, effective Tax Rate, Ergonomics, Form of load dispatchers, LDC development fund, Operational Expenditure and Other support functions have been added.
- Provision of de-registering a user has been introduced. A user can subsequently re-register once the default has been cured or connectivity re-established by paying 50% of the original registration charges.
- RLDC and NLDC functions have been added in these Regulations as suggested in CABIL report.
- RLDC or NLDC, shall carry out mid-term review of its expenses once within the control period, if the same is felt necessary in view of the emergent situation such as pay revision, significant deviation w.r.t. approved CAPEX or REPEX or any other unforeseen requirement, and may file the True-up Petition before the Commission, not before two years from the date of commencement of these Regulations.
- Performance of the LDC could be evaluated in four dimensions- Stakeholder satisfaction, financial prudence, internal processes, Learning & growth.
- The expenditure towards running the FOLD Secretariat computed in accordance with the actual expenses incurred, shall be allowed by the Commission, after prudence check.

- In case the payment of any bill for charges payable under these regulations is delayed by a user beyond a period of 45 days from the date of billing, a late payment surcharge at the rate of 1.5% per month shall be levied from the users.
- A rebate of 1.5% shall be allowed by the RLDCs or NLDC on gross bill fifth day. The rebate of 1% shall be allowed when payment is made from T+6 to T+30 days from issuance of the bill. No rebate shall be allowed for payment made from T+31 days till T+45 days from the date of issuance of the bill.

6.3 Power Market: Trading and Power Exchange and Open Access

6.3.1 Inter-State Trading Licenses

The Commission had notified the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Trading License and other related matters) Regulations, 2020 in January 2020 to regulate the electricity trading activities. As on 31 March 2020, there were 34 trading licensees regulated by the Commission. Out of these, 25 licensees have undertaken either short-term or both short & long term trading, while 3 licensees have undertaken only long-term trading of electricity during FY 2019-20.

The Commission, vide the afore-mentioned Regulations, specified that, for transactions under short term contracts and contracts through power exchanges up-to one year, the trading licensees shall charge a trading margin of not less than zero (0.0) paise/kWh and not exceeding seven (7.0) paise/kWh. This margin includes all charges, except the charges for the scheduled electricity, open access and transmission losses. The trading margin is charged on the scheduled quantity of electricity.

6.3.2 Power Exchanges

Two power exchanges viz. M/s Indian Energy Exchange Ltd (IEX), New Delhi and Power Exchange India Ltd (PXIL), Mumbai, are operational in India. IEX and PXIL had started operation from 27 June, 2008 and 22 October, 2008, respectively.

In January 2010, the Commission issued the CERC (Power Market) Regulations, 2010 to develop and regulate the power market. The objective of the Regulations was to help in the creation of a comprehensive market structure and enable transaction, execution and contracting all types of possible products in the power markets. Subsequently, keeping in view the need for transparent corporate governance of the Power Exchanges, the Commission through the Central Electricity Regulatory Commission (Power Market) (First Amendment) Regulations, 2014 has provided for qualifications and dis-qualifications for appointment as Director to the Board of a Power Exchange.

The Commission vide Order dated 8 April 2015 in the matter of "Extended Market Session on Power Exchange" and in Petition No. 006/SM/2015 directed the Power Exchanges to operate 24x7 intra-day/contingency market (Extended Market Session) within three months from the date of issue of this Order. The Order of the Commission has been implemented by both the power exchanges and the extended market session has been operational since 20 July 2015.

6.3.3 Market Monitoring Cell

The Market Monitoring Cell (MMC) of CERC brings out 'Monthly Report on Short-Term Transactions of Electricity', which is being posted on CERC's website regularly since August 2008.

The 'short-term transactions of electricity' refers to the electricity transacted through Trading Licensees (bilateral transactions), Power Exchanges and Deviation Settlement Mechanism (earlier Unscheduled Interchange). The focus of the report is on (i) bringing out the trends in volume and price of the short-term transactions of electricity; (ii) analyzing competition among the market players; (iii) analyzing effect of congestion on volume of

electricity transacted through power exchanges; (iv) analyzing bilateral contracts executed by traders; (v) analyzing volume and price of Renewable Energy Certificates (RECs) and (vi) disseminating relevant market information to stakeholders.

The MMC also brings out an annual report on short term power market in India. Trends in short-term transactions have been analysed in the report, which are reproduced as under.

| Volume of Short-term Transactions of Electricity (Billion Units) | | | | |
|--|--|---|---------------|---|
| Year | Electricity Transacted through Trading Licensees | Electricity Transacted through Power Exchanges (IEX & PXIL) | Volume of DSM | Electricity Transacted Directly between DISCOMs |
| 2009-10 | 26.72 | 7.19 | 25.81 | 6.19 |
| 2010-11 | 27.70 | 15.52 | 28.08 | 10.25 |
| 2011-12 | 35.84 | 15.54 | 27.76 | 15.37 |
| 2012-13 | 36.12 | 23.54 | 24.76 | 14.52 |
| 2013-14 | 35.11 | 30.67 | 21.47 | 17.38 |
| 2014-15 | 34.56 | 29.40 | 19.45 | 15.58 |
| 2015-16 | 35.43 | 35.01 | 20.75 | 24.04 |
| 2016-17 | 33.51 | 41.12 | 23.22 | 21.38 |
| 2017-18 | 38.94 | 47.70 | 24.21 | 16.77 |
| 2018-19 | 47.32 | 53.52 | 25.13 | 19.23 |
| 2019-20 | 29.95 | 56.45 | 22.59 | 28.17 |

| Total Volume of Short-term Transactions of Electricity with respect to Total Electricity Generation | | | |
|---|--|--|---|
| Year | Volume of Short-term Transactions of Electricity (Billion Units) | Total Electricity Generation (Billion Units) | Volume of Short-term Transactions of Electricity as % of Total Electricity Generation |
| 2009-10 | 65.90 | 805.25 | 8% |
| 2010-11 | 81.56 | 852.35 | 10% |
| 2011-12 | 94.51 | 927.75 | 10% |
| 2012-13 | 98.94 | 969.29 | 10% |
| 2013-14 | 104.64 | 1026.34 | 10% |
| 2014-15 | 98.99 | 1110.07 | 9% |
| 2015-16 | 115.23 | 1172.78 | 10% |
| 2016-17 | 119.23 | 1241.70 | 10% |
| 2017-18 | 127.62 | 1308.15 | 10% |
| 2018-19 | 145.20 | 1375.86 | 11% |
| 2019-20 | 137.16 | 1390.93 | 10% |

| Price of Electricity Transacted through Traders and Power Exchanges and Price of DSM (₹/kWh) | | | |
|--|---|---|---|
| Year | Price of Electricity transacted through Trading | Price of Electricity transacted through Power Exchanges (DAM+TAM) | Price of Electricity Transacted through DSM |
| 2009-10 | 5.26 | 4.96 | 4.62 |
| 2010-11 | 4.79 | 3.47 | 3.91 |
| 2011-12 | 4.18 | 3.57 | 4.09 |
| 2012-13 | 4.33 | 3.67 | 3.86 |
| 2013-14 | 4.29 | 2.90 | 2.05 |
| 2014-15 | 4.28 | 3.50 | 2.26 |
| 2015-16 | 4.11 | 2.72 | 1.93 |
| 2016-17 | 3.53 | 2.50 | 1.76 |
| 2017-18 | 3.59 | 3.45 | 2.03 |
| 2018-19 | 4.28 | 4.26 | 2.68 |
| 2019-20 | 4.51 | 3.24 | 2.85 |

6.3.4 Notification of escalation factors and other parameters for the purpose of bid evaluation and payment

As per the "Guidelines for Determination of Tariff by Bidding Process for Procurement of Power by Distribution Licensees", issued by Ministry of Power in 2005, the Commission is required to notify, every six months, various escalation factors and other parameters for the purpose of payment. Accordingly, the Commission, vide notification dated 30.10.2019 and 22.01.2020 notified the escalation factors and other parameters for generation projects. The Commission vide notification dated 07.10.2019 and 27.03.2020 notified the escalation factors and other parameters for transmission projects for the purpose of bid evaluation and payment.

6.4 Thermal Generation

The Central Commission, under section 62 of the act, regulates the tariff of Inter- State Generating Stations of Central sector power generating companies like NTPC Ltd., North Eastern Electric Power Corporation Ltd.

(NEEPCO), Neyvelli Lignite Corporation (NLC), Damodar Valley Corporation (DVC), Joint venture Companies involving CPSU's etc., as well as of Private sector IPPs.

National Thermal Power Corporation Limited (NTPC)

The total Installed capacity of generating stations of NTPC as on 31.3.2020 is 53647.23 MW consisting of 43950 MW on coal (pit and non-pit head), 4017.23 MW based on Natural gas/Liquid fuel and 5680 MW on NTPC Joint Ventures/subsidiaries including both coal and gas. During the FY 2019-20, NTPC added total capacity of 5290 MW (commissioning of Tanda-II STPS of 660 MW I.C, Lara STPS of 800 MW I.C, Gadarwara STPS 800 MW, Khargone STPS 660 MW, Darlipali STPS 800 MW and Barauni-II STPS 250 MW, NPGCL Nabinagar 660 MW and MEJA STPS 660 MW.

As on 31.03.2020, there are total 44 coal based thermal stations (pit and non-pit head), 7 Gas based thermal stations, one Hydro generating station and there are total 7 Joint Ventures of NTPC. The Installed capacity as on 31.3.2020



and the date of commercial operation of each of the generating station/ unit of NTPC are given at **Annexure II**.

Tariff for 2014-19 period for NTPC:

The Commission approved tariff for 2014-19 for six stations of NTPC viz. Muzaffarpur Thermal Power Station, Stage-II (2 x 195 MW) from COD of Unit-I (18.3.2017) to 31.3.2019 through Petition (74/GT/2017); Feroze Gandhi Unchahar Thermal Power Station, Stage- IV (500 MW) from COD (30.9.2017) to 31.3.2019 through Petition (197/GT/2017); Muzaffarpur Thermal Power Station, Stage-I (2x110 MW) from 1.4.2014 to 31.3.2019 through Petition (240/GT/2017); Mauda Thermal Power Station, Stage-II (2 x660 MW) from COD (1.2.2017) to 31.3.2019 through Petition (142/GT/2016); Solapur Thermal Power Station, (2 x660 MW) from Unit-I COD (25.9.2017) to 31.3.2019 through Petition (178/GT/2017) and Kudgi

Thermal Power Station, (3 x 800 MW) from Unit-I COD (31.7.2017) to 31.3.2019 through Petition (199/GT/2017).

Damodar Valley Corporation

The total Installed capacity of generating stations of DVC as on 31.3.2020 is 7090 MW. During FY 2019-20, DVC added no new capacity. The Installed capacity as on 31.3.2020 and the date of commercial operation of each of the generating station/ unit of DVC are given at **Annexure IV**.

North-Eastern Electric Power Corporation (NEEPCO)

The total installed capacity of generating station of NEEPCO Ltd as on 31.3.2020 is 527 MW of Gas Based Thermal generating stations. The installed capacity and the date of commercial operation of each of the generating station are

given at **Annexure V**.

Tariff for 2014-19 period for NEEPCO

The Commission approved tariff for 2014-19 in one Petition for the station of NEEPCO in Petition No. 128/GT/2017: Tripura gas based combined cycle power project, (1 x 65.42 + 1 x 35.58) from GT Unit COD i.e. 24.12.2015 to 31.3.2019.

Neyveli Lignite Corporation India Ltd (NLC)

The total installed capacity of generating stations of Neyveli Lignite Corporation (NLC) as on 31.3.2020 is 4140 MW. During FY 2018-19, Unit-7 of capacity 100 MW of TPS Stage-I was retired from 22.09.2018. There has been new capacity addition during the FY 2019-20 as One 500 MW unit of Neyveli New Thermal Power Project (NNTPP) was commissioned on 28.12.2019. The installed capacity and the date of commercial operation (COD) of each of the generating stations of NLC are given at **Annexure III**.

Tariff for 2014-19 / 2019-2024 period for NLC

The Commission approved tariff for 2019-24 for stations of NNTPP India Ltd. in Petition (323/GT/2018) for Neyveli New Thermal Power Station, (2 X500) for the period from the anticipated COD of Unit-I (October, 2018) and Unit-II (December, 2018) till 31.3.2019 and in Petition (219/GT/2019) for Neyveli New Thermal Power Station, (2X500)-I Unit commissioned, tariff given from Unit COD i.e. 28.12.2019 upto 31.3.2021.

Tariff for thermal station of Pragati Power Corporation Limited for period 2014-19

The Commission approved tariff for Pragati Power Corporation Limited in Petition (309/GT/2015) for Final Truing Up of Tariff for 2009-14 period of Pragati-III Combined Cycle Power Station (1371.2 MW). The Commission vide Order dated 19.11.2019 trued-up the tariff for the period from 2009-14. The Commission vide Order dated 26.11.2019 in Petition (221/GT/2015) approved Tariff for 2014-19.

Energy Charges as on 31.03.2019 for Thermal Power Stations such as NTPC, DVC, NEEPCO, OTPCL and NLCIL, MPL, PPCL, UPCL, GMR, Maithon Energy Charges are enclosed as **Annexure VI**.

Other Issues addressed by the Commission in Thermal Generation (Miscellaneous Petitions)

NTPC Limited filed Petition (46/MP/2018) seeking relaxation of the Normative Annual Plant Availability Factor (NAPAF) for specific NTPC thermal generating stations on account of non-availability of coal. The Commission vide its order dated 28.8.2019 observed that the prayer of the Petitioner to consider the difference between NAPAF of 85% and the availability declared by the NTPC generating stations (to the extent of coal actually available) as deemed availability for the purpose of computing fixed charges payable to NTPC cannot be admissible. Also, the prayer to enable the coal generation to maximize their availability during the peak hours was beyond the scope of Tariff Regulations, 2014 and was not considered.

OTPC Limited filed Petition (245/MP/2018) seeking extension of date in relaxation for Normative Annual Plant Availability Factor for Palatana Project (2 x 363.3 MW) of ONGC



Tripura Power Company Limited, and allow the Petitioner to recover Annual Fixed Charges (AFC) at 76% NAPAF which was allowed by the Commission vide Order dated 08.01.2020. The Commission further observed that the risk of non-supply of gas up to the requirement has to be borne by the petitioner.

NTPC Limited filed Petition (91/MP/2016) seeking re-determination of gross station heat rate of Badarpur TPS due to change in composition of units. The Commission vide its order dated 11.11.2019, allowed Station Heat Rate norms of 2675.75 kCal/kWh for 210 MW units of Badarpur TPS, which shall be applicable for the period during which only 210 MW units were in operation due to closure of the 95 MW units during 2014-19.

OTPC Limited filed Petition (98/MP/2018) seeking extension of cut-off date of Palatana Combined Cycle Gas Turbine Power Project. The Commission vide its order dated 26.9.2019 granted liberty to the petitioner to approach the Commission for capitalization of the actual expenditure incurred towards the construction of residential township and the same would be considered in accordance with law.

Maithon Power Limited filed Petition (331/MP/2018) for recovery of unpaid dues and implementation of orders dated 31.8.2017 in Petition No. 28/MP/2016 read with order dated 20.3.2018 in Petition No. 192/MP/2016 and order dated 26.12.2017 in Petition No. 152/GT/2015. The Petitioner also prayed that LPSC is payable on all unpaid bills and recovery mechanism of ash disposal expenses allowed by Commission. The Commission vide order dated 08.04.2019 observed that the actual ash disposal expenses allowed separately as additional O&M expenses over and above the

annual fixed charges in order dated 26.12.2017 shall be recovered separately from the beneficiaries.

Tata Power Delhi Distribution Limited filed Petition (114/MP/2018) seeking issuance of consequential directions to the respondents (Jhajjar Power Limited & Others) for complying with the Detailed Operating Procedure qua Reserve Shut Down of the Unit(s) of the 2 x 660 MW Mahatma Gandhi Thermal Power Plant at Matenhali, District Jhajjar, Haryana. It also requested to allow to availing complete and maximum contracted capacity from the running Unit of the Project, in case another Unit is under RSD and there is non-off take of power up to its allocated contracted capacity of 556 MW by the Haryana Utilities. The Commission vide its Order dated 04.02.2020 decided that the petitioner can avail the entire contracted capacity (123.72 MW) from the running unit of the Project in case another unit is under RSD and the Haryana Discoms are not scheduling power from the running unit upto its allocated capacity in the unit. For the power so availed (up to 123.72 MW) by the Petitioner, it shall only pay energy charges as the Petitioner has been paying capacity charges of 123.72 MW to JPL and shall not be required to pay any additional capacity charges.

GMR Kamalanga Energy Limited filed Petition (115/MP/2019) for recovery of dues owed by GRIDCO to GMR Kamalanga Energy Limited under Revised Power Purchase Agreement dated 04.01.2011. The Petitioner also sought to correct PAFM% for the Project based on the availability declarations made by GKEL and asked GRIDCO to compensate accordingly. The Commission vide order dated 4.2.2020 decided that the Respondent No. 2 (SLDC



Odisha) is to correct the PAFM for the project based on the original availability declarations made by GKEL and also directed Respondent No. 1 (GRIDCO) to pay the capacity charges (along with late payment surcharge) to the petitioner based on the corrected PAFM as calculated by the Respondent No.2.

Maithon Power Limited (MPL) filed Petition (152/MP/2019) seeking Change in Law and to grant in-principle approval to MPL to incur the expenditures (including Capex and Opex) for meeting the revised emission norms in respect of SO₂ and approve the estimated total capital cost, subject to truing up and approve the parameters proposed in the present petition. The Commission vide order dated 11.11.2019 allowed the cost and claims after prudence check.

Tamil Nadu Energy Company Limited filed Petition (68/MP/2018) seeking revision of NAPAF for Vallur Thermal Power Station

(3X500MW). The Commission vide order dated 26.06.2019 rejected the petition for want of merit.

KSK Mahanadi Power Company Limited filed Petition (222/MP/2017) for adjudication of disputes with the Respondent (Tamil Nadu Generation & Distribution Corporation Ltd.) with regard to tariff payable under the Power Purchase Agreement dated 27.11.2013. The Commission vide order dated 23.7.2019 held that the Petitioner was entitled to recover the difference in tariff in terms of the extended schedule delivery date and revised tariff for respective contract years and that no interest will be payable for difference in bills for the past period.

KSK Mahanadi Power Company Limited filed Petition (169/MP/2016) for adjudication of claims towards Compensation arising out of Change in Law and consequential reliefs as per provisions of the PPA dated 31.7.2012 between



KSK Mahanadi Power Company Limited and the distribution licensees of erstwhile State of Andhra Pradesh. The Commission vide order dated 16.9.2019 permitted increase in the rate of Clean Energy Cess on Coal, change in the manner of computation of Excise Duty, change in Chhattisgarh Infrastructure Development Cess and Chhattisgarh Environment Cess, levy of Chhattisgarh Electricity Duty on Auxiliary Consumption, imposition of charges towards National Mineral Exploration Trust (NMET) and District Mineral Foundation (DMF), levy of Service Tax and Swachh Bharat Cess, Krishi Kalyan Cess on total freight by rail, busy Season Surcharge on transportation of coal, Fly Ash transportation and carrying cost.

KSK Mahanadi Power Company Limited filed Petition (176/MP/2016) for adjudication of disputes arising under the Power Purchase Agreement dated 31.7.2012 between KSK Mahanadi Power Company Limited and the distribution licensees of erstwhile State of Andhra Pradesh. The Commission vide order dated 28.10.2019 noted that the facts of the present case is distinguishable from the facts in the GMR Kamalanga Case and therefore, no relief could be granted to the Petitioner with regard to the cancellation of coal block in the light of the judgment in GMR Case.

Udupi Power Corporation Limited filed Petitions (324/MP/2018 & 325/MP/2018) seeking payment from CESCO and additional pending principal payment pertaining to unpaid infirm power from all ESCOMs in a timely manner and late payment surcharge along with interest. The Commission vide order dated 10.1.2019 noted that the Petitioner is entitled to the applicable rate of LPS and directed the Petitioner to present a consolidated bill of the outstanding late payment surcharges to the

Respondents within 15 days from the date of issue of the order.

NTPC Tamil Nadu Energy Company Limited filed Petition (67/MP/2018) for relaxation of cut-off date and revision in Normative Annual Plant Availability Factor (NAPAF) of Vallur Thermal Power Station (3X500MW). The Commission vide order dated 25.4.2019 considered capitalization of the expenditure for the listed works within the original scope of work as these works were already allowed by the Commission in its order dated 11.07.2017 in Petition No. 277/GT/2014, subject to making these expenditures and its capitalization during 2018-19. The Power to Relax under Regulation 54 of the 2014 Tariff Regulation is invoked to this extent only, without relaxing the cut off date in general.

NTPC Limited Vindhyachal STPS filed Petition (130/MP/2018) for seeking extension of Cut-off date of Vindhyachal STPS, Stage-V (1 x 500 MW) due to delay in the capitalization of some works on account of the various reasons. The Commission vide its order dated 9.5.2019 allowed capitalization of expenditure beyond cut-off date of 31.03.2018 and upto 31.03.2019 for works related to Shaktinagar Exchange Yard and Supply of Wagons under Power to Relax without relaxing the cut-off date.

Adani Power (Mundra) Limited filed Petition (214/MP/2018 along with IA 70/2018) seeking clarification that the Petitioner is entitled for relief towards additional auxiliary consumption of Flue Gas De-Sulfurization ('FGD') on energy charges. The Commission in its order dated 6.6.2019 decided that relief for additional Auxiliary Energy Consumption of FGD is to be calculated on both capacity charge as well as energy charge. The Petitioner was granted



liberty to approach the Commission for appropriate relief regarding carrying cost. The Petitioner was entitled for relief on account of differential amount of FERV and IDC.

TRN Energy Private Limited filed Petition (118/MP/2018) claiming compensation on account of events pertaining to change in law as per the terms of Power Purchase Agreement dated 25.7.2013 (PTC-PPA) executed between the Petitioner and the Respondent No. 6 (PTC India Ltd.) and as per the terms of the back to back Power Sale Agreement executed by PTC with various Discoms. The Commission in its Order dated 12.6.2019, while allowing majority of the claims, did not allow increase in Niryatkar, increase/ change in Entry Tax on account of changes in the individual components of such tax, change of allocation of mines for supply of coal, increase in Works Contract Service Tax rate, additional cost towards fly ash transportation though liberty was granted. The Commission also did not

allow increase in sizing and crushing charges, increase in coal surface transportation charge, increase in base price of coal, increase in base freight of coal transportation by rail, increase in Minimum Alternative Tax (MAT) rate and increase/ change in prices of diesel.

DB Power Limited filed Petition (117/MP/2017) seeking direction to the Respondent (Tamil Nadu Generation & Distribution Corporation Ltd.) to pay the Tariff considering 1.8.2015 to 31.3.2016 as the First Contract Year in terms of Schedule 8 of the Power Purchase Agreement 19.08.2013 executed between the Petitioner and the Respondent and sought for payment towards shortfall in Tariff or the period 01.08.2015 up till 31.03.2017 alongwith interest. The Commission vide order dated 22.7.2019 decided that the Petitioner was entitled to recover the difference in terms of the extended schedule delivery date and revised tariff for respective contract years and

was not entitled for any interest for difference in bills for the past period.

Maruti Clean Coal and Power Limited filed Petition (183/MP/2018) seeking extension of Scheduled Delivery Date on account of force majeure events falling within the scope of the Power Purchase Agreement dated 01.11.2013 (PTC-PPA) executed between the Petitioner and the PTC India Ltd. and as per the terms of the back to back Power Sale Agreement executed by PTC with Rajasthan Discoms dated 01.11.2013. The Commission vide order dated 27.11.2019 decides that the petitioner's claim of relief under Force Majeure in terms of the PPA was not sustainable and hence rejected.

DB Power Limited filed Petition (208/MP/2018) seeking compensation on account of "Change in Law events" under Article 10 of the Power Purchase Agreement dated 19.08.2013 entered into between the Petitioner and the Respondent (Tamil Nadu Generation and Distribution Corporation Ltd.). The Commission vide order dated 6.1.2020 allowed revision/ addition of components in assessing the Central Excise Duty, levy of Evacuation Facility Charge, additional cost towards Fly Ash Transportation and carrying cost.

DB Power Limited filed Petition (22/MP/2019) seeking payment of Late Payment Surcharge along with interest on account of delay in payment of Monthly Bills of the Petitioner by the Respondent (Tamil Nadu Generation and Distribution Corporation Ltd.). The Commission vide order dated 8.1.2020 directed the Respondent to pay the remaining amount under Late Payment Surcharge claimed by the Petitioner within three months from the

date of issue of this order, after reconciliation of bills with the Petitioner. The interest on non-paid late payment surcharge was covered by the provisions of PPA.

Sasan Power Limited filed Petition (124/MP/2019) pursuant to Judgment of the Hon'ble Appellate Tribunal for Electricity dated 06.03.2019 in Appeal No. 149 of 2017 for awarding Carrying Cost on the compensation payable for allowed Change in Law events. The Commission vide order dated 21.1.2020 decided that the Petitioner shall be eligible for carrying cost at the actual interest rate paid by the Petitioner for working capital loans or the rate of interest on working capital as per the applicable CERC Tariff Regulations or the Late Payment Surcharge Rate as per the PPA, whichever is the lowest.

GMR Vemagiri Power Generation Limited filed Petition (111/MP/2019) against illegal and unlawful refusal of the Respondents (Andhra Pradesh Power Co-Ordination Committee & Others) to accept declaration of availability from the 370 MW combined cycle power station at Vemagiri, East Godavari District, Andhra Pradesh. The Commission in its order dated 28.1.2020 directed the Respondents to accept the availability declaration made by GVPGL using deep water gas from domestic sources and pay capacity charges, along with applicable late payment surcharge as per PPA, for the period for which the Petitioner has declared availability based on deep water gas arranged by the Petitioner from GAIL.

NEEPCO

Commission did not issue orders for any miscellaneous petitions of NEEPCO in this financial year.



NLC & DVC

NLC India Limited filed Petition (144/MP/2017) for seeking upward revision of the Technical Minimum fixed for schedule of operation of NLCIL lignite based Generating Stations and other related issues. The Commission in its order dated 9.04.2019 decided to allow Technical minimum of 65% for NLC stations and disallowed exemption from Reserve shut down provision and ordered that URS shall be treated as part of technical minimum only.

NLC India Limited filed similar Petitions (167/MP/2019, 436/MP/2019, 242/MP/2020) seeking to permit continuous drawl of startup power and to inject infirm power into the Grid on need basis for testing and commissioning of the generating units up to the date as submitted by the Petitioner or up to COD of the Project whichever is earlier. The Commission in separate orders dated 17.07.2019, 27.12.2019

and 20.03.2020 allowed the Petitioner to draw the start-up power and to inject the infirm power into the grid for commissioning tests and held that the Petitioner is expected to make all efforts to ensure commercial operation by the date submitted in the prayer respectively. Any extension of time granted shall not automatically entitle the Petitioner for IEDC/IDC for the delay in declaration of COD from the scheduled COD which will be decided in accordance with the relevant provisions of the Tariff Regulations.

Damodar Valley Corporation filed Petitions (236/MP/2017 and 78/MP/2018) seeking to declare that Respondent MPPMCL shall have the obligation to pay for the contracted capacity in terms of the provisions of the PPA and declare that Respondent shall not be entitled to treat the PPA having been terminated. The Commission in its separate



orders dated 10.1.2020 and 13.01.2020 granted the relief and also directed that Respondent is liable to schedule the contracted capacity and make payment to the Petitioner as per PPA Provisions.

Damodar Valley Corporation filed Petition (298/MP/2018) seeking adjudication of disputes between the Petitioner and the Respondent (WBSEDCL) for claim of fixed charges due to unilateral termination of PPA by Respondent. The Commission in its order dated 1.11.2019 held that the Respondent is liable to pay to the Petitioner the fixed charges in terms of the tariff determined by Commission along with LPS and directed that the Petitioner shall raise bills accordingly supported by Auditor's certificate and the Respondent shall make payment within 60 days of raising the bills by the Petitioner.

Power Supply Agreement (Composite Scheme)

GMR Kamalanga Energy Limited & Others filed Petition (72/MP/2018) seeking that events as submitted by the Petitioner to be declared as "Change in Law". While allowing major reliefs, the Commission in its order dated 02.04.2019 did not allow Expenditure towards CSR activities as per Companies Act, 2013, Expenditure towards CSR activities as Environment Clearance, Increase in service tax on O&M contracts and GST on O&M Contracts on both Haryana PPA and Bihar PPA.

GMR Kamalanga Energy Limited & Others filed Petition (112/MP/2015) seeking that in terms of the judgment of the Tribunal, it is entitled for compensation on account of increase in Busy Season Surcharge (BSS) & Development Surcharge (DS) as change in law events and the

compensation due to the Petitioner on account of BSS & DS in Bihar PPA. The Commission in its order dated 16.09.2019 held that the Petitioner shall be eligible for carrying cost at the actual interest rate paid by the Petitioner for arranging funds duly certified by auditor or the Rate of Interest on Working Capital rate as per the applicable CERC Tariff Regulations or the Late Payment Surcharge Rate as per the PPA, whichever is lower.

Adhunik Power and Natural Resources Limited filed Petition (255/MP/2017) for claiming compensation on account of events pertaining to "Change in Law" as per the terms of PPA and that the Petitioner is liable to be compensated. The Commission in its order dated 30.04.2019 allowed increase in Royalty on Coal, district Mineral Foundation and National Mineral Exploration Trust, change in Clean Energy Cess, introduction of Excise duty on coal, changes in the components of Central Excise Duty (Subject to the decision of the Hon'ble Supreme Court), increase in busy season charges and Development surcharge and Increase in service tax rate while disallowing other claims.

6.5 Hydro Generation

The Commission, during the year 2019-20, regulated tariff for the Central Sector Hydro Generating Stations, owned by CPSUs viz. NHPC, NHDC, SJVNL, NTPC, THDC, DVC, and BBMB, one State owned power station viz. TUL, one IPP station owned by M/s JSW Hydro Energy Ltd. (Formerly M/s Himachal Baspa Power Company Limited) and Joint venture projects the States of Rajasthan (RRVNPL) and MP which are located in Northern, Eastern, North Eastern and Western Region.

The Installed capacity as on 31.3.2020 and the year of commercial operation of each of the Hydro generating station of different types are given at Annexure VII.

Power Stations were taken up during 2019-20 in Generation Hydro-Division.

Following Generation tariff petitions were disposed of during 2019-20:

Total 34 nos. of petitions with regard to Hydro

i. Petitions for approval of generation tariff for the period 2014-19:

| Sl. No. | Hydro Power Station | Company | Petition No. |
|---------|---------------------|---------|--------------|
| 1 | Parbati | NHPC | 6/GT/2017 |
| 2 | Rampur | SJVN | 315/GT/2018 |
| 3 | Nathpa Jhakri | SJVN | 314/GT/2018 |
| 4 | Kishanganga | NHPC | 43/GT/2018 |
| 5 | Teesta Low Dam-III | NHPC | 320/GT/2018 |
| 6 | Teesta -III | TUL | 249/GT/2016 |
| 7 | PARE | NEEPCO | 149/GT/2018 |
| 8 | Chameera-III | NHPC | 321/GT/2018 |
| 9 | Uri-II | NHPC | 308/GT/2018 |
| 10 | Sewa-II | NHPC | 322/GT/2018 |

ii. Petitions for approval of trued up/final Generation Tariff for the period 2009-14:

| Sl. No. | Hydro Power Station | Company | Petition No. |
|---------|---------------------|---------|--------------|
| 1 | Parbati-III | NHPC | 7/GT/2017 |
| 2 | JawaharSagar | RRVNPL | 170/GT/2017 |
| 3 | RanaPratapSagar | RRVNPL | 171/GT/2017 |
| 4 | NathpaJhakri | SJVN | 309/GT/2018 |
| 5 | Teesta Low Dam-III | NHPC | 280/GT/2018 |
| 6 | Chameera-III | NHPC | 282/GT/2018 |
| 7 | Uri-II | NHPC | 279/GT/2018 |
| 8 | Sewa-II | NHPC | 281/GT/2018 |

iii. Petition for truing up of generation tariff for the period 2004-09:

| Sl. No. | Hydro Power Station | Company | Petition No. |
|---------|---------------------|---------|--------------|
| 1 | NathpaJhakri | SJVN | 310/GT/2018 |

The following Miscellaneous Petitions of Hydro Electric Power Plants were disposed of:

JSW Hydro Energy Limited filed Petition (184/MP/2019) seeking recovery of unrecovered energy charges due to shortfall in energy generation during the FY 2018-19 in respect of Karcham Wangtoo HEP. The Commission in its order dated 04.02.2020 decided that energy charge shortfall as calculated for the period 2018-19 will be recovered by the petitioner in six equal monthly instalments and any difference which may arise after the true-up of tariff for the period 2014-19 shall be recovered directly by the generating station from beneficiaries through supplementary bills.

NHPC Limited filed Petition (316/MP/2018) for recoupment of under recovered energy charges due to shortfall in energy generation and recovery of shortfall in capacity charges in FY 2017-18. The Commission in its order dated 21.11.2019 decided that the Petitioner is entitled to be compensated to the extent of energy shortfall which occurred due to reasons beyond the control of the Petitioner. The Commission decided that the Design Energy for the year 2018-19 shall be equal to Actual Generation of FY 2017-18 till the energy charge shortfall for this period is recovered by the petitioner by revision of energy bills of FY 2018-19 and any difference which may arise after true up of tariff for the period 2014-19 shall be

recovered directly by the generation station from the beneficiaries through supplementary bills after true-up. For recovery of shortfall in capacity charges for the reasons beyond the control of the generating station, no provision exists in the 2014 Tariff Regulation.

NHPC Limited filed Petition (144/MP/2018) for recoupment of under-recovered energy charges due to shortfall in energy generation during the FY 2014-15 in respect of Rangit Power Station. The Commission in its order dated 20.11.2019 decided that the Petitioner is entitled to be compensated for the energy shortfall and any difference which may arise after true up of tariff for the period 2014-19 shall be recovered directly by the generating station from the beneficiaries through supplementary bills after true-up.

Petition (142/MP/2018) was filed by NHPC Limited for recoupment of under recovered energy charges due to shortfall in energy generation during FY 2016-17 in respect of Parbati-III Power Station. The Commission in its order dated 10.10.2019 directed the Petitioner to revise its billing based on order dated 23.04.2019. Petitioner was also allowed to recover energy charge shortfall so calculated for the year 2016-17 by revising the Design Energy for the year 2017-18 to actual generation for 2016-17 till the recovery of shortfall. Further, the difference which may arise after the true-up of tariff for the period 2014-19 shall be adjusted with the beneficiaries

directly by the petitioner through supplementary bills after true-up.

NHPC Limited filed Petition (140/MP/2018) for recoupment of under recovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during FY 2015-16 in respect of Chamera-III Power Station. The Commission in its order dated 09.10.2019 decided that the Petitioner was entitled to be compensated to the extent of energy shortfall occurred due to reasons which were not under the control of the Petitioner. Further, the difference which may arise after the true-up of tariff for the period 2014-19 shall be recovered directly by the generating station from beneficiaries through supplementary bills after true-up.

Petition (223/MP/2018) was filed by NHPC Limited for recoupment of under recovered energy charges due to shortfall in energy generation during FY 2014-15 in respect of Teesta Low Dam – III Power Station. The Commission in its order dated 07.10.2019 decided that the Petitioner is entitled to be compensated for the energy shortfall as calculated. Further, the difference which may arise after true up of tariff for the period 2014-19 shall be recovered directly by the generation station from the beneficiaries through supplementary bills after true-up.

NHPC Limited filed Petition (222/MP/2018) for recoupment of under recovered energy

charges due to shortfall in energy generation during FY 2014-15 in respect of Teesta Low Dam – III Power Station. The Commission in its order dated 07.10.2019 decided that there could have been more generation to the tune of 24.35 MU above the Design Energy after considering the loss of generation which was beyond the control of generating station. In view of this, generating station need not be compensated on the ground of loss of generation beyond the control of petitioner.

Petition (221/MP/2018) was filed by NHPC Limited for recoupment of under recovered energy charges due to shortfall in energy generation during FY 2015-16 in respect of Teesta Low Dam – III Power Station. The Commission in its order dated 07.10.2019 decided that the Petitioner is entitled to be compensated for the energy shortfall due to reasons which were not under the control of the generating station. Further, the difference which may arise after true up of tariff for the period 2014-19 shall be recovered directly by the generating station from the beneficiaries through supplementary bills after true-up.

NHPC Limited filed Petition (143/MP/2018) for recoupment of under recovered energy charges due to shortfall in energy generation during FY 2016-17 in respect of Sewa-II Power Station. The Commission in its order dated 17.09.2019 decided that the Petitioner is entitled to be compensated to the extent of energy shortfall occurred due to reasons which

were not under the control of the Petitioner. Further, the difference which may arise after the true-up of tariff for the period 2014-19 shall be recovered directly by the generating station from beneficiaries through supplementary bills after true-up.

Petition (139/MP/2018) was filed by NHPC Limited for recoupment of under-recovered energy charges due to shortfall in energy generation during the FY 2015-16 in respect of Dhauliganga Power Station. The Commission in its order dated 16.09.2019 decided that the Petitioner is entitled to be compensated to the extent of energy shortfall occurred due to reasons which were not under the control of the Petitioner. Further, the difference which may arise after the true-up of tariff for the period 2014-19 shall be recovered directly by the generating station from beneficiaries through supplementary bills after true-up.

NHPC Limited filed Petition (141/MP/2018) for recoupment of under recovered energy charges due to shortfall in energy generation during FY 2016-17 in respect of Chamera-III Power Station. The Commission in its order dated 01.08.2019 decided that the Petitioner is entitled to be compensated to the extent of energy shortfall occurred due to reasons which were not under the control of the Petitioner.

NHPC Limited filed Petition (248/MP/2018) for approval of Renovation and Modernization of 105 MW Loktak Power Station in the State of

Manipur. The Commission in its order dated 24.07.2019 permitted the prayer of the Petitioner for in-principle approval of R&M of the generating station based on the hard cost of with IDC & FC along with life extension of the generating station by 25 years. It also directed that pursuant to the completion of R&M, the Petitioner shall file tariff petition based on the actual expenditure incurred for the same. During the period of unit/ station shut down for the purpose of carrying out R&M activities, the Petitioner shall maintain two separate records and submit the same along with the tariff petition for approval of cost post R&M of the generating station.

MPPMCL filed Petition (234/MP/2017) for direction to Rajasthan Rajya Vidyut Prasaran Nigam Ltd to make payment of outstanding amount to the petitioner on account of overdrawal of power from Chambal-Satpura Complex/Chambal project & payment of O&M/capital expenditure and scheduling of respective shares of both the States in Chambal project (Hydel Power Plants). The Commission in its order dated 16.04.2019 observed that the issues raised in the Petition has been amicably settled by the parties and therefore dismissed the petition as infructuous.

Composite tariff for the generating stations coming under purview of CERC for the period 2019-20

The Composite tariffs for the Hydro generating

stations under purview of CERC for the period 2019-20 are given at **Annexure VIII**.

6.6 Transmission

6.6.1 Draft Regulations/Staff Paper

- i. Draft Central electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2019:

Keeping in view the fact that CERC (Sharing of inter-state transmission charges and losses) Regulations were issued in 2010 and with time and experience, periodic review of the regulation was envisaged and keeping in view requests of stakeholders, the Commission vide Notification dated 31.10.2019 published the Draft Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), 2019 inviting comments/suggestions from the stakeholders. 68 Stakeholders submitted their views and suggestions.

Salient features of Draft CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2019 are mentioned below:

- I. The Regulations broadly covers following areas:
 - a. Methodology for sharing of transmission charges of inter-state transmission licensees by Designated ISTS Customers (DICs).

- b. Methodology for sharing of transmission losses for inter-state transmission system
- c. Treatment of delay of generating station vis- a- vis transmission system

2. Components of Transmission Charges:

Transmission charges for DICs shall have the following components:

- a) National Component (NC);

Elements covered under National component shall be shared by All India drawee DICs and injecting DICs with untied LTA in proportion to their quantum of LTA plus MTOA and untied LTA respectively.

- b) Regional Component (RC): Elements covered under Regional component shall be shared by Regional drawee DICs and injecting DICs with untied LTA in proportion to their quantum of LTA plus MTOA and untied LTA respectively.

Transformer Component (TC): This shall comprise of YTC of ICTs planned for drawal of power by concerned State and shall be shared by the drawee DICs located in concerned State in proportion to LTA+MTOA.

- c) AC System Component (ACC): This component shall comprise remaining YTC of the Transmission system except

covered above. This is further divided into two component.

- i. Usage Based Component (AC-UBC): This shall correspond to part of YTC to be shared on respective usage of Transmission lines by DICs
- ii. Balance Component (AC-BC): This shall comprise of balance YTC from ACC after AC-UBC has been determined and shall be shared by drawee DICs and injecting DICs in the ratio of their LTA +MTOA and Untied LTA respectively

3. Treatment of Transmission Losses:

Transmission losses for ISTS shall be calculated on all India average basis by the Implementing Agency (NLDC) for each week.

4. Specific Provision for payment of charges

Where a generating station or any other seller has been granted LTA/MTOA and has entered into Power Purchase Agreement (PPA) for supply of power under such LTA/MTOA, transmission charges towards such LTA or MTOA shall be determined at the drawal nodes, and billed to the buyer(s) after COD of generating station or unit(s) thereof.

5. Treatment of charges in case of delay of Generator or Transmission System:

- a. Where COD of a generating station or unit(s) thereof is delayed and the Associated Transmission System (ATS) has achieved COD, which is not earlier than its SCOD, the generating station shall pay YTC for the ATS corresponding to LTA granted for the generating station or unit(s) thereof, which have not achieved COD.
- b. In case a generating station or unit(s) thereof has achieved COD and the ATS is delayed, the concerned inter-State transmission licensee(s) shall make alternate arrangement at its own cost for despatch of power of the generating station or unit(s) thereof in consultation with the Central Transmission Utility. Provided that till such alternate arrangement is made, the inter-State transmission licensee(s) shall pay to the generating station, the Yearly Transmission Charge corresponding to the quantum of Long Term Access for the period for which the transmission system has got delayed.

ii. **Report of the Expert Group on Review of Indian Electricity Grid Code published in website on 14.01.2020:**

The Commission vide office order dated 28.5.2019 constituted an Expert Group to review “Indian Electricity Grid Code and other related issues” under the

Chairmanship of Shri Rakesh Nath, Ex-Chairperson, CEA & Ex-Member (Tech) of APTEL with Shri A.S.Bakshi, Ex-Chairperson, CEA & Ex-Member, CERC, Shri Ravinder, Ex-Chairperson, CEA & Ex Chief (Engg.), CERC as Members and Shri S.C.Shrivastava, Chief (Engg.), CERC as Member, Convenor. The group co-opted Shri S.R.Narasimhan, Director (S.O), POSOCO and Shri Hemant Jain, Chief Engineer (G.M), CEA as Members of the Expert Group. The Terms of Reference (TOR) are as follows:

- i. To review the provisions of Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 based on past experience, recent developments in the power system of India, changes in market structure and the future challenges which includes high level of renewable penetration in the grid, introduction of new products in market.
- ii. Suggest appropriate regulatory intervention and prepare draft IEGC making recommendation for proposed amendment or changes in the existing Grid Code

Salient features of Report of the Expert Group on Review of Indian Electricity Grid are mentioned below:

- (a) The Expert Group received several responses from various stakeholders and

also undertook an extensive literature survey to understand the practices prevalent in large power systems of the world such as Continental Europe, North America and other continents.

- (b) The draft IEGC 2020 has suggested frequency response measures to correct the load generation imbalances in an automated manner with the help of primary, secondary and tertiary reserves.
- (c) The quantum of reserve capacity required to be maintained for grid security is related to credible contingency including net error in the forecasts of demand and renewable generation. In the draft IEGC 2020, demand forecasting activity has been properly organized and there is a monitoring mechanism for errors in demand forecasting. The operating code provides for ensuring and monitoring of availability of reserve capacity.
- (d) In order to minimize forecasting errors of renewable generators, aggregation of renewable energy has been allowed at one or more pooling stations for the purpose of deviation settlement. An institutional mechanism (QCA) for the composite scheduling and common deviation settlement of renewable generating stations at one or more pooling stations has been provided. The role and functions of QCA has been specified in the Grid

Code.

- (e) The nominal frequency band has been narrowed from 49.90- 50.05 Hz to 49.95- 50.05 Hz band. The power system condition has been categorized in to normal, alert, emergency, extreme emergency and restoration state. The role of users has been defined for each state. Structured demand estimation for operational planning studies has been described on daily, monthly and yearly basis.
- (f) In order to accurately forecast grid behavior in different eventualities it is necessary to validate the performance characteristics of power system elements particularly, generating units. Therefore, field testing of machines for validation of their mathematical models to be used in power system studies has been mandated once in five years.
- (g) The draft IEGC 2020 mandates adequacy of generation resources for round the clock supply to all consumer categories.
- (h) There is emphasis on continuous re-optimisation of interstate transmission system with a view to achieving economy and efficiency in operation. In addition to inter-regional power transfer capability, both CTU and NLDC shall be required to declare import/export transfer capability at the electrical periphery of a state in coordination with the STU.
- (i) Wind, solar, wind-solar hybrid and hydro plants (in case of excess water leading to spillage) shall be treated as MUST RUN power plants and shall not be subjected to curtailment on account of merit order despatch or any other commercial consideration.
- (j) In the event of transmission or system security constraint, the renewable generation may be curtailed after harnessing available flexible resources including energy storage systems.
- (k) Flexibility has been granted to the distribution utilities/ buyers having long-term transmission access for scheduling power out of their basket of power purchase agreements, including short-term contracts, up to the approved quantum of LTA. This will facilitate the distribution utilities to optimize their power procurement cost.
- (l) A new Code namely, Cyber Security has been added. The code provides for identification of Critical Information Infrastructure, appointment of Information Security Officer as per the Information Technology Rules 2018 and take necessary measures in accordance with guidelines by National Critical Information Infrastructure Protection Centre.

6.6.2 Transmission Tariff: -

The Commission has issued several orders in petitions related to inter-State Transmission System (ISTS) including provisional orders for transmission assets commissioned/anticipated to be commissioned during the tariff period 2014-19. Most of the tariff petitions filed by POWERGRID pertained to truing up of transmission tariff for 2009-14 tariff period under Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009 and determination of transmission tariff for 2014-19 tariff block under Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 and several petitions were for approval of tariff for assets commissioned/anticipated to be commissioned during 2019-20 under Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014.

The Commission has also issued order in respect of truing up of fee and charges under regulation 5 of Central Electricity Regulatory Commission (fees and charges of Regional Load Despatch Centre and other related matters) Regulations 2009 for Regional Load Despatch Centres, for the control period 1.4.2014 to 31.3.2019.

6.6.3 Enforcement of Open Access

Open Access is one of the cornerstones of the Electricity Act, 2003. The Commission has

been entrusted with the functions to facilitate open access to inter-state transmission systems. The Commission has issued Central Electricity Regulatory Commission (Grant of Connectivity, Long Term Access and Medium Term Access in inter-state transmission and related matters) Regulations, 2009 and Central Electricity Regulatory Commission (Open Access in inter-state Transmission) Regulations, 2008, which facilitate long term access, medium term open access and short term access to inter-state transmission system. During the period 2019-20, the Commission has disposed several petitions for granting of Open Access in inter-state transmission system.

Vaayu Renewable Energy (Sironj) Private Limited & Others filed Petitions (56/MP/2019, 57/MP/2019, 58/MP/2019) seeking extension of time by 8 months to achieve financial closure as provided under the Central Electricity Regulatory Commission (Grant of Connectivity, Long-Term and Medium Term Open Access in Inter State Transmission and related matters) Regulations, 2009. The Commission in its order dated 13.01.2020 rejected the prayers of the Petitioners, because as per the Detailed Procedure dated 15.5.2018, the Petitioners were required to complete the financial closure by 18.4.2018, which the Petitioners failed to achieve and therefore, the Commission revoked the Stage II Connectivity granted to the Petitioner and directed for the encashment of the BG.



Vaayu Renewable Energy (Mevasa) Private Limited filed Petition (55/MP/2019) seeking extension of time by 8 months to achieve financial closure as provided under the Central Electricity Regulatory Commission (Grant of Connectivity, Long Term and Medium Term Open Access in Inter State Transmission and related matters) Regulations, 2009. The Commission in its order dated 30.12.2019 allowed the prayer for grant of extension for achieving milestones as per the Detailed Procedure.

Toramba Renewable Energy Private Limited filed Petition (159MP/2019) seeking time extension of achieving financial closure as provided under the Detailed Procedure issued by the Central Commission for Grant of Connectivity to projects based on Renewable sources to the inter-State Transmission System'. The Commission in its order dated 07.01.2020 held that the associated bay was being implemented under RTM Regulated Tariff method/ Cost plus Method and the Respondent (PGCIL) had not even received the Investment Approval. Therefore, the Commission relaxed provision 10.11 of Detailed Procedure and allowed return of Connectivity Bank Guarantee furnished by the Petitioner.

Vivid Solar Energy Private Limited filed Petition (195/MP/2019 along with I.A. No. 65/IA/2019 and 88/IA/2019) seeking the jurisdiction of the Commission for resolving discrepancies arising

on account of conflict between the SCOD under the PPA and date of operationalisation of Connectivity and LTA granted by CTU to the Petitioner. The Commission in its order dated 05.02.2020 held that the petitioner's request for aligning the date of start of LTA with SCOD of the project was not agreeable. In furtherance of this, for the capacity for which transmission charges are payable, the Petitioner shall pay the transmission charges and open Letter of Credit (LC) corresponding to such charges in terms of the BCD Procedure, for the capacity for which transmission charges are payable.

Other Cases

Long Term Transmission customers Jindal India Thermal Power Limited & Others filed Petitions (55/MP/2015, 303/MP/2015, 3/MP/2016, 169/MP/2017, 253/MP/2017, 164/MP/2017, 137/MP/2016, 11/MP/2017, 129/MP/2017, 246/MP/2016) seeking relinquishment of LTA granted to them, without any relinquishment charge on two grounds, i.e. – cancellation of coal blocks by the Hon'ble Supreme Court, and the inability of the Petitioners to enter into long term PPA. The Commission rejected the prayers of the Petitioners vide separate Orders except in Petition No. 164/MP/2017. The Commission vide Order dated 05.02.2020 allowed the prayer of the Petitioner and directed that relinquishment of LTA on account of Auxiliary Power Consumption shall not attract

relinquishment charges. Additionally, the Commission held that availability of PPA was not a condition precedent either for applying for LTA or for regulatory approval and its absence cannot be considered as force majeure event frustrating the operation of the LTA. In terms cancellation of the coal block, the Commission held that it cannot be considered either as force majeure or change in law in terms of the BPTA since the fuel security of the Petitioner was never a consideration for availing long term access and executing the BPTA by the Petitioner with CTU.

PGCIL filed Petition (180/MP/2017) proposing to utilize its existing transmission assets for the purpose of placement of telecom antennas and equipment for mobile telecom service providers and providing electricity to these telecom equipment by tapping the earth wire. The Petitioner requested the Commission to decide on the sharing of revenue arising out of the utilization of the transmission towers for the purpose of telecom business. The Commission in its order dated 28.05.2019 decided that the proposed business of the Petitioner does not amount to generation or trading of electricity and thus it does not contravene the provisions of the Act. Further, sharing of revenue shall be in the ratio of 50:50 of the net revenue, after deduction of all direct and indirect costs. However, the same shall be reviewed on completion of one year.

6.6.4 Sharing of ISTS Transmission Charges and Losses

The Commission has been vested with the power to make regulations in terms of clause (h) of sub-section 2 of section 178 read with Section 79 of the Act to regulate inter-state transmission system of electricity and to determine tariff for inter-State transmission of electricity. The Commission, in exercise of the powers under Section 178 had notified the Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) Regulations.

The Commission in 2019-20 has passed several Orders for Sharing Regulation, 2010 namely Order dated 31.07.2019 in Review Petition No. 20/RP/2018 along with I.A. Nos. 46/IA/2019, 48/IA/2019 and 49/IA/2019 and Review Petition No.3/RP/2019, Order dated 21.11.2019 in Petition no. 220/MP/2018, Order dated 21.11.2019 in petition no. 120/MP/2019, Order dated 28.05.2019 in petition no. 94/MP/2017 along with IA No. 22/2017, Order dated 24.01.2020 in Petition no. 394/MP/2019.

6.6.5 Transmission Licence:

Section 14 of the Electricity Act, 2003 provides the appropriate Commission may, on an application made to it under section 15, grant a licence to any person- (a) to transmit electricity as a transmission licensee; or (b) to distribute

electricity as a distribution licensee; or (c) to undertake trading in electricity as an electricity trader.

The Commission vide several orders during 2019-20 granted transmission license to many companies like WRSS XXI (A) Transco Limited (409/TL/2019), Udupi Kasargode Transmission Limited (335/TL/2019), Bikaner-Khetri Transmission Project Limited (344/TL/2019), Khetri Transco Limited (303/TL/2019), Jam Khambaliya Transco Ltd. (46/TL/2020), Lakadia Vadodara Transmission Project Ltd. (445/TL/2019) for implementation of transmission projects in accordance with "Guidelines for encouraging competition in development of Transmission Projects and competitive bidding for Transmission Service" and "Tariff based competitive bidding guidelines for Transmission Service" under Section 63 of the Act.

6.6.6 Adoption of Transmission Tariff:-

Section 63 of the Act, 2003 provides that the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government.

The Commission vide several orders during 2019-20 adopted transmission tariff determined through Tariff Based Competitive

Bidding (TBCB) in respect of Transmission System of Bihar State Power (Holding) Company Ltd. (88/AT/2019), Bikaner-Khetri Transmission Limited (345/AT/2019), Powergrid Khetri Transmission system Limited (297/AT/2019), SECI (379/AT/2019) and PTC India Limited (340/AT/2019) etc.

6.7 Renewable Energy

Extension of Validity of Renewable Energy Certificates (RECs)

The Commission had notified the terms and conditions for tariff determination from Renewable Energy Sources Regulations, for the control period 2017-20 which, provide inter alia the tariff structure and design, financial principles, operational norms and technology specific parameters for tariff determination for grid interactive power projects based on various renewable energy technologies, which inter alia include, Wind energy, Small Hydro, Biomass (based on Rankine Cycle), Solar (PV and Thermal), Biomass, Biogas, Municipal Solid Waste / Refuse Derived Fuel projects (based on Rankine Cycle technology) etc.

These regulations also provide for determination of generic tariffs for various technologies on annual basis

RE Tariff Order for FY 2019-20

The Commission determined generic tariffs for

RE technologies for 2019-20 in its Order based on the principles laid down in the Regulations.

Following changes have been made in this Order as compared to previous Order:

- a. With the change in MCLR rate, the Interest on Loan and Interest on Working Capital have been revised and reproduced below:

| Component | FY 2018-19 | FY 2019-20 |
|-----------------------------|------------|------------|
| Interest on Loan | 9.97% | 10.41% |
| Interest on Working Capital | 10.97% | 11.41% |

- b. Corporate Tax has been considered as 29.12%
- c. Accordingly, WACC has been revised to 9.08% from 9.36%
- d. For Biomass, Bagasse and Biogas based projects, changes in fuel prices for respective states (escalation of 5% over previous year prices)
- e. Changes in O&M cost for all technologies (increase by 5.72% over previous year's cost)

The details of generic tariff for FY 2019-20 as determined by the Commission are at **Annexure IX-A**.

Calculation of Average Power Purchase Cost at National Level

The Commission vide order dated 07.05.2019 in Petition No. 5/SM/2019 approved the

national average power purchase cost of Rs 3.60/kWh applicable for FY 2019-20 and until further orders for the purpose of deviation settlement in respect of the open access and captive wind and solar generators fulfilling the requirement of regional entities.

The APPC was based on the approved purchase cost and volume of power for FY 2018-19, from the respective FY 2018-19 Tariff Orders of the States. The total cost of power purchase considered for computation of APPC excluded the cost of generation or procurement from renewable energy sources and transmission charges. The exclusion of cost of generation or procurement from renewable sources were in line with the objective of determining APPC, which is to ascertain the average cost of power from conventional sources of electricity. Furthermore, with a view to consider energy costs only, transmission charges were excluded from these calculations.

The details for determination of APPC at National Level are placed at **Annexure IX-B**.

6.8 Other Activities during 2019-20

Implementation & Encouragement of Official Language

Central Electricity Regulatory Commission, during the year 2019-20 undertook several activities for implementation, promotion and encouragement of Official Language. Apart from this, four quarterly meetings of Hindi Official Language Implementation Committee were convened, wherein the progress made during each quarter of the year was reviewed and discussed and plans for furthering the use of Hindi in official transactions were drawn.



In-House Hindi Magazine “Saudamini”

The Commission publishes a quarterly in-house magazine “Saudamini”, in Hindi. The magazine briefly reports about the seminars / workshops / meetings / training programmes held in the Commission during the period. Additionally, prize winning entries (viz. essays, articles, poems etc.) of various competitions held in the Commission are also published. The magazine prominently covers all the programmes promoting use of Official Language, held in the Commission.

Swachh Bharat Abhiyan

Various activities in connection with "Swachh Bharat Abhiyan" were organized during FY 2019-20. The Staff of the Commission has been encouraged to keep the working premises clean. The officers/staff have shown immense interest in keeping the premises clean. A cleanliness campaign in CERC premises was also carried out aiming for better organization of records, upkeep of work place environment etc.

Audit Paras

During the year under report , no Paras related to CERC were included in the report of the CAG of India.

Vigilance Matters

No vigilance cases were either contemplated or pending against any individual in the Commission.

E-Court

As a proactive measure towards strengthening the system with efficient, economical and

effective mode for access of information, the Commission launched its e-Court Project named SAUDAMINI (System for Adjudication Using Digital Access & Management of Information through Network Integration) earlier known as CCMAS (Court Case Management Automation System). The web based e-filing and e-Pleading module is successfully running since April 2016 through which users can file their petitions/replies/rejoinders/other documents online and can track/view the status of their petitions. It offers quick and easy access to CERC's legal system and is a part of the organization's on-going efforts to increase process automation.

SAUDAMINI Case Management Information System (CMIS) module having features like Dashboards, Cause List Generation, Report Generation, Advance search, e-Library etc are also functional and is being extensively used by officers and staff of CERC. e-Hearing module of the SAUDAMINI project which enables the Commission to hear the cases through softcopies of the petitions is also functional since June 2017.

As a further initiative towards leveraging technology for automation of organization's processes and for ease of stakeholders , e-Regulation module of the SAUDAMINI project which enables the stakeholders for online submission of objections/comments/suggestions on CERC Draft Regulations/Staff paper etc was also launched on 24th July 2019.

The CERC e-Court system is expected to enable the Commission to develop an integrated, flexible yet dynamic database, which is expected to facilitate the Commission to take decisions using various data analytic tools.

FOR, FOIR and SAFIR

Activities of the Forum of Regulators (FOR), Forum of Indian Regulators (FOIR) and South Asia Forum for Infrastructure Regulation (SAFIR) during the year 2019-20

Forum of Regulators (FOR) has been constituted by Central Government by the Ministry of Power's (MOP) notification dated 16th February, 2005 in terms of the provisions of the Electricity Act, 2003. The Forum consists of Chairperson of Central Electricity Regulatory Commission (CERC) and Chairpersons of State Electricity Regulatory Commissions (SERCs) and Joint Electricity Regulatory Commissions (JERCs). The Chairperson of CERC is the Chairperson of the Forum. Amongst other objectives, the primary objective of FOR is for harmonization of regulations in the power sector framed by the CERC, SERCs and JERCs. FOR also provides recommendations to the Government on various issues after detailed examination during the various meetings of the FOR. CERC provides secretariat service to FOR.

Four meetings of the Forum of Regulators were held during 2019-20 in which various issues were discussed and recommendations were made.

1. 67th Meeting of the Forum of Regulators held at New Delhi on 12.04.2019.
2. 68th Meeting of the Forum of Regulators held at New Delhi on 20.06.2019
3. 69th Meeting of the Forum of Regulators held at Amritsar on 20.09.2019
4. 70th Meeting of the Forum of Regulators

held at Diu on 31.01.2020

The Forum of Regulators, during this year (2019-20), completed the studies on "Review of Status of Open Access and " Study Report on "Intra-State Reserves and Ancillary Services for Balancing(SANTULAN)." The study on "Consumer Protection in Electricity Sector" is ongoing

"FOR" also conducted following capacity building programs for the officers of its members on various issues of power sector:

1. 2nd Global Regulatory Perspective Programme for Chairpersons/Members of Electricity Regulatory Commissions (ERCs) of States was conducted in association with IIT, Kanpur.
2. 13th Capacity Building Programme on 'Emerging Regulatory issues in Power Sector-Tariff, Technology and Consumer Choice' was conducted in association with IIT, Kanpur.
3. Two days Residential Training program on "Protection of Consumer Interest" for officers of CGRF and Ombudsman was conducted in association with NPTI, Faridabad.

CERC also provides secretariat services to the Forum of Indian Regulators (FOIR) . FOIR is conceived as a platform for sharing of experiences by the regulatory authorities of various sectors in India. FOIR consists of not only Chairpersons but also Members of Electricity Regulatory Commissions and other Regulatory Authorities like AERA, CCI, IBBI, PNGRB, TAMP, TRAI etc. During the year,



FOIR has engaged Indian Institute of Corporate Affairs on retainership basis for conducting various capacity building programmes and other activities of FOIR and entered into an MOU for this purpose. Under this partnership, a capacity building program for the officers, a colloquium for the Central sector regulators and a Conference for all the members were conducted. Currently, Chairperson of TRAI is the Chairperson of FOIR.

CERC also provides secretariat services to South Asia Forum for Infrastructure Regulation (SAFIR). SAFIR is an international forum established in 1999 as a network of infrastructure regulators of the region (comprising Bangladesh, Bhutan, India, Nepal, Pakistan and Sri Lanka) and, connected international institutions and individuals that are active in the field. There are four categories of members, viz., Academic institutions, Consumer bodies/NGOs, Corporate/Utilities, and Regulatory Bodies. Its objectives are to stimulate research, provide a databank relating to regulatory reform processes and experiences, undertake beneficial exchange of

knowledge and expertise and set the trend of rapid implementation of global best practices. Currently, Chairperson of Bangladesh Energy Regulatory Commission is the Chairperson of SAFIR.

In the year 2019-20, SAFIR organized the 18th Core Course. The Course was conducted in association with IIM Ahmedabad during 20 – 23 January 2020.

The 25th Steering Committee Meeting (SCM) and 17th Executive Committee meeting (ECM) of SAFIR were held on 26th April 2019 at New Delhi while the 18th Executive Committee meeting (ECM) was held on 5th December, 2019 in Dhaka, Bangladesh.

Seminar / Conferences / Training / Exchange Programmes

The details of Seminar / Conferences / Training / Plant visits / Exchange Programs attended by the Chairperson, Members, Secretary and Staff of the Commission are provided in **Annexure-X** and **Annexure-XI**.

7

Outcome of Regulatory Processes in terms of Benefits to Consumers and Development of the Sector



7. Outcome of Regulatory Processes in terms of Benefits to Consumers and Development of the Sector

A. Benefits to Consumers

One of the guiding principles of CERC is to protect the interests of civil society, including those of consumers and suppliers, while remaining fair, transparent and neutral to all stakeholders. The initiatives taken by CERC to safeguard the interests of consumers are listed below:

1) Secure Grid Operation

Continued efforts towards grid discipline resulted in better grid frequency and resultant grid operation. This has the potential of improving the quality of supply for consumers.

2) Market Monitoring

Short term market prices have been stable. The short term transactions touched the mark of 137.16 BU, with a decrease of 8.04 BU over the last year. The average day ahead price per unit on Power Exchanges stabilized at Rs. 3.24.

3) Promotion of Green Energy

- a. Effective Regulatory framework for integration of variable renewable energy with the ultimate objective of ensuring energy security
- b. Facilitative regulatory framework towards safer environment for consumers

B. Development of the Sector

The initiatives taken by the Commission for development of the sector are listed below.

1) Thrust on Renewable Energy

- a. The framework for Forecasting and Scheduling and Deviation for Wind and Solar technologies is aimed at mainstreaming variable renewable energy sources.

2) Grid Discipline

- a. Continued efforts at ensuring discipline in grid operation through tightening of frequency band and action against violators of grid discipline.
- b. The initiatives facilitated secure grid operation, which is in the interest of all stakeholders including generators, suppliers and consumers.

3) Market Development

- a. Through Ancillary Services Operations the Commission facilitated complementary market mechanism for grid security, handling load and variation in RE generation.
- b. The Commission allowed extended market session on power exchanges facilitating management of contingency requirements of market players and allow balancing their systems better.



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8

Notifications Issued During 2019-20



8. Notifications Issued During 2019-20

| Sl. Nos. | Notifications No. & Date | Gazette Dated | Regulations |
|----------|-------------------------------|---------------|--|
| 1 | L-1/236/2018/CERC (144) | 03.05.2019 | Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 |
| 2 | L-1/153/2019/CERC (169) | 21.05.2019 | Central Electricity Regulatory Commission (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2019 |
| 3 | L-1/132/2013-CERC (178) | 29.05.2019 | Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) (Fifth Amendment) Regulations, 2019 |
| 4 | L-2/2(2)/2011-Estt/CERC (211) | 14.06.2019 | Central Electricity Regulatory Commission (Recruitment, Control and Service Conditions of Staff) (Fourth Amendment) Regulations, 2019 |
| 5 | L-1/247/2019/CERC(422) | 26.11.2019 | Central Electricity Regulatory Commission (Power System Development Fund) Regulations, 2019 |
| 6 | L-1/18/2010-CERC (495) | 27.12.2019 | Central Electricity Regulatory Commission (Indian Electricity Grid Code) (Sixth Amendment) Regulations, 2019 |
| 7 | L-7/105(121)/2007-CERC (496) | 27.12.2019 | Central Electricity Regulatory Commission (Open Access in inter-State Transmission) (Sixth Amendment) Regulations, 2019 |
| 8 | L-1/13/2010/CERC (497) | 27.12.2019 | Central Electricity Regulatory Commission (Power Market) (Second Amendment) Regulations, 2019 |
| 9 | L-1/253/2019/CERC (43) | 31.01.2020 | Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading licence and other related matters) Regulations, 2020 |



9

Agenda for 2020-21



9. Agenda for 2020-21

- a. Review of RE Tariff Regulations
- b. Review of Power System Development Fund Regulations
- c. Regulatory mechanism for operation of Real-Time Market
- d. Review of Regulatory mechanism for Ancillary Services Operation
- e. Review of Deviation Settlement Mechanism
- f. Review of Grant of Connectivity and General Network Access to the inter-State transmission system Regulations
- g. Review of Regulations on Sharing of Inter-State Transmission Charges and Losses
- h. Review of Indian Electricity Grid Code
- i. Review of Power Supply Regulations



10

Annual Statement of Accounts



10. Annual Statement of Accounts

During 2019-20, CERC received an amount of Rs. 16,770.03 lakhs (Previous Year Rs. 14,861.69 Lakhs) and incurred an expenditure of Rs. 4,992.94 lakhs (Previous Year Rs. 5,003.95 lakhs) on cash basis. The details are placed at **Annexure-XII**.



II

Human Resources of the Commission



II. Human Resources of the Commission

The Commission has a very wide mandate under the Act for performance of various functions. The efficiency of the Commission in discharging its responsibilities depends upon the quality and functional specialization of its staff with the requisite expertise and experience in engineering, economics, financial management, accounting, law, environment, management information system and other related skills. The

Organization Chart is provided at **Annexure-XIII**. In addition, the Commission intends to utilize the human resources with their wide range of expertise and experience available within the Government, industry and research institutions. To supplement the in-house skills and experience available to it, the Commission engages consultants and for this purpose it has framed regulations.

| Sl. No. | Name of the Post | No. of posts sanctioned | No. of posts Filled | Vacant Posts |
|---------|----------------------|-------------------------|---------------------|--------------|
| 1 | Secretary | 1 | 1 | 0 |
| 2 | Chief | 4 | 4 | 0 |
| 3 | Joint Chief | 9 | 5 | 4 |
| 4 | Deputy Chief | 21 | 11 | 10 |
| 5 | IFA | 1 | 1 | 0 |
| 6 | Sr PPS | 1 | 1 | 0 |
| 7 | Assistant Secretary | 2 | 2 | 0 |
| 8 | Assistant Chief | 28 | 14 | 14 |
| 9 | Bench Officer | 2 | 1 | 1 |
| 10 | PPS | 4 | 3 | 1 |
| 11 | PAO | 1 | 1 | 0 |
| 12 | SAO | 2 | 1 | 1 |
| 13 | PS | 5 | 4 | 1 |
| 14 | Assistant | 16 | 4 | 12 |
| 15 | PA | 2 | 1 | 1 |
| 16 | Jr. Hindi Translator | 1 | 1 | 0 |
| 17 | Stenographer | 1 | 0 | 1 |
| 18 | Hindi Typist | 1 | 0 | 1 |
| 19 | RCTO | 1 | 1 | 0 |
| 20 | Driver | 4 | 4 | 0 |
| 21 | Senior Peon/ Daftry | 2 | 2 | 0 |
| 22 | Peon | 2 | 2 | 0 |
| | Total | 111 | 64 | 47 |



| Officers Joined on Deputation terms during the year 2019-20 in CERC | | |
|---|---------------------|---------------------|
| Sl. No. | Name of the Post | No. of Posts Filled |
| 1 | Deputy Chief (Engg) | 3 |
| 2 | AC (Legal) | 1 |
| 3 | Jr Hindi Translator | 1 |
| | Total | 5 |

12

Right to Information Act, 2005



12. Right to Information Act, 2005

The Central Electricity Regulatory Commission (CERC) is a public authority under the Right to Information Act, 2005. As per mandate of the Act, CERC has one Central Public Information Officer and one Appellate Authority. It receives on-line RTI applications through RTI portal as well as physical applications from the applicants directly. RTI applications are also received on transfer from other public authorities under Section 6(3) of the RTI Act, 2005. The RTI applications are

examined in consultation with concerned Divisions in CERC, wherever necessary and disposed off. During the year 2019-20 (1st April 2019 to 31st March 2020), 217 RTI applications were received and 214 disposed off. In addition, 31 Appeals were received and 01 Appeal was carried forward from the previous year 2018-2019, taking the total number of appeals to 32. All the appeals i.e. 32 disposed off during the above period.



ANNEXURES



| LIST OF DISPOSED OF PETITIONS FOR THE PERIOD 1.4.2019 TO 31.3.2020 | | | | | | | |
|--|---------------------------|---|---|--|-----------------------|-------------------------|------------------|
| Carried forward from last year 2018-19 | | Number of Petitions registered during 2019-20 | | Total | Disposed of petitions | Pending as on 31.3.2020 | |
| 471 | | 799 | | 1270(*12 Remand Back) | 487 | 783 | |
| Sl No. | Petition Number | Filed On | Petitioner Name | Subject | | Disposed On | Type of Petition |
| 1 | 71/MP/2018 | Feb 19, 2018 | GMR Warora Energy Limited | Petition under Section 79 of the Electricity Act, 2003 read with statutory framework governing procurement of power through competitive bidding ("Competitive Bidding Guidelines") and (a) Article 10 of the PPA dated 17.03.2010 between Maharashtra State Electricity Distribution Company Limited and EMCO Energy Limited; (b) Article 10 of the PPA dated 21.03.2013 between Electricity Department of Union Territory of Dadra and Nagar Haveli and EMCO Energy Limited and (c) Article 10 of the PPA dated 27.11.2013 between GMR Energy Trading Limited and the Tamil Nadu Generation and Distribution Corporation Limited through EMCO Energy Limited for compensation due to Change in Law. | | Apr 2, 2019 | Misc. Petition |
| 2 | 45/RP/2018 in 213/TT/2017 | Nov 1, 2018 | Power Grid Corporation of India Limited | Petition for review and modification of the order dated 20.9.2018 in Petition No. 213/TT/2017 under section 94(1)(f) of the Electricity Act, 2003. | | Apr 2, 2019 | Review Petition |
| 3 | 386/TD/2018 | Dec 12, 2018 | JSW Power Trading Company Limited (formerly JSW Green Energy Limited) JSWPTCL | Petition for Change of name of trading licensee from JSW Green Energy Limited (JGEL) to JSW Power Trading Company Limited (JPTCL) | | Apr 2, 2019 | Trading |
| 4 | 392/MP/2018 | Dec 15, 2018 | Fatehgarh-Bhadla Transmission Limited FBTL | Approval under Section 17(3) & 17(4) of Electricity Act 2003 by way of creation of security interest in favour of Security Trustee/Lenders and other security creating documents/financing agreements by way of mortgage/ hypothecation/ assignment of mortgage properties and project assets of Fatehgarh-Bhadla Transmission Limited. | | Apr 2, 2019 | Misc. Petition |
| 5 | 371/MP/2018 | Nov 30, 2018 | Power Grid Corporation of India Limited | Petition for in principle approval for inclusion of Additional Capitalisation expenditure for refurbishment / | | Apr 2, 2019 | Misc. Petition |



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| | | | | | | |
|----|--------------------------|--------------|---|---|-------------|-------------------|
| | | | | replacement of equipments of SVC at Kanpur sub-Station under section 14 (3) (vii) & 14 (3) (ix) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for Rihand Transmission System in Northern Region for Tariff block 2014-19. | | |
| 6 | 23/MP/2018 | Jan 18, 2018 | NRSS XXIX Transmission Limited NRSS XXIX | Petition under Section 79(1)(c), Section 18 and Section 17(3) of the Electricity Act, 2003 and invoking all other enabling powers of the Central Electricity Regulatory Commission permitting the amendment of the Transmission License dated 14.11.2014 granted to the NRSS XXIX Transmission Limited for establishing Transmission System for Northern Region System Strengthening Scheme. | Apr 2, 2019 | Misc. Petition |
| 7 | 72/MP/2018 | Feb 19, 2018 | GMR Kamalanga Energy Limited GKEL | Petition under Section 79 of the Electricity Act, 2003 read with statutory framework governing procurement of power through competitive bidding ("Competitive Bidding Guidelines") and (a) Article 10 of the PPA dated 09.11.2011 between GMR Kamalanga Energy Ltd. and Bihar State Electricity Board and (b) Article 13 of the PPA dated 12.03.2009 between GMR Energy Ltd. (on behalf of GMR Kamalanga Energy Limited) and PTC India Ltd. with back to back PPA between PTC India Ltd. and Haryana Distribution companies, for compensation due to Change in Law. | Apr 2, 2019 | Misc. Petition |
| 8 | 290/MP/2018 | Sep 13, 2018 | ACB India Limited ACB | Petition under Section 79(1)(c) read with 79(1)(k) of the Electricity Act, 2003 for allowing M/s S.V. Power Private Limited to use the dedicated transmission line (Petitioner's plant to Bharari, Bilaspur Pooling station of PGCIL) on sharing basis along with other beneficiaries. | Apr 3, 2019 | Misc. Petition |
| 9 | 128/GT/2017 | May 15, 2017 | North Eastern Electric Power Corporation Limited NEEPCO | Petition for approval of tariff of Tripura Gas based Power Plant 101 MW for the period from COD of its Gas Turbine unit to 31.03.2019. | Apr 4, 2019 | Generation Tariff |
| 10 | 15/RP/2018 in 98/TT/2016 | Mar 1, 2018 | Power Grid Corporation | Petition for review and modification of the order dated 30.8.2016 in | Apr 4, 2019 | Review Petition |

| | | | | | | |
|----|---------------------------|--------------|---|---|-------------|---------------------|
| | | | of India Limited (Powergrid) | Petition No. 98/TT/2016 under Section 94 (I) (f) of the Electricity Act, 2003. | | |
| 11 | 43/RP/2018 in 215/TT/2016 | Oct 10, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for review under Section 94 (I) (f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999, seeking review of order dated 9.7.2018 in Petition No. 215/TT/2016. | Apr 5, 2019 | Review Petition |
| 12 | 142/GT/2016 | Aug 22, 2016 | NTPC Limited NTPC | Petition for approval of tariff of Mauda STPS, Stage-II (2x660 MW) for the period from actual date of commercial operation of Units-I & II till 31.3.2019. | Apr 5, 2019 | Generation Tariff |
| 13 | 30/RP/2018 in 133/TT/2017 | Aug 13, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for review under Section 94(1)(f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, seeking review of order dated 29.6.2018 in Petition No. 133/TT/2017. | Apr 5, 2019 | Review Petition |
| 14 | 7/GT/2017 | Dec 16, 2016 | NHPC Limited NHPC | Petition for approval of Tariff of Parbati Hydroelectric Project, Stage-III (520 MW) for the period from 24.3.2014 to 31.3.2014. | Apr 5, 2019 | Generation Tariff |
| 15 | 107/TT/2018 | Apr 21, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations 1999 and CERC (Terms and Conditions of Tariff) Regulations 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for communication system for DVC under Expansion/ Up gradation of SCADA/ EMS System of SLDCs of Eastern Region (BSPTCL & DVC). | Apr 5, 2019 | Transmission Tariff |
| 16 | 331/MP/2018 | Oct 6, 2018 | Maithon Power Limited MPL | Petition for the recovery of unpaid dues and implementation of orders dated 31.8.2017 in Petition No. 28/MP/2016 read with order dated 20.3.2018 in Petition No. 192/MP/2016 and order dated 26.12.2017 in Petition No. 152/GT/2015 for (a) Recovery of unpaid bills and the imposition of Late Payment Surcharge thereon. (b) Recovery of ash disposal expenses. | Apr 8, 2019 | Misc. Petition |
| 17 | 125/TT/2018 | Jan 24, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations 1999 and CERC (Terms and Conditions of | Apr 8, 2019 | Transmission Tariff |



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| | | | | Tariff Regulations 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Asset I : 400 kV D/C Allahabad - Kanpur Line along with associated bays at both ends including 2X50 MVAR Line Reactor at Kanpur end (DOCO: 28.9.2017) under Northern Regional System Strengthening Scheme - XXX. | | |
| 18 | 144/MP/2017 | Jun 20, 2017 | Neyveli Lignite Corporation of India Limited NLCIL | Petition under Central Electricity Regulatory Commission (Indian Electricity Grid Code (Forth Amendment) Regulations 2016 and Central Electricity Regulatory Commission's DOP on Reserve Shutdown and Compensation Mechanism dated 5.5.2017 for seeking upward revision of Technical Minimum fixed for schedule of operation of NLCIL lignite based Generating Stations (TPS I Expn, TPS II stage I & 2, TPS II Expn) and other related issues. | Apr 9, 2019 | Misc. Petition |
| 19 | 310/GT/2018 | Sep 12, 2019 | SJVN Limited SJVN | Petition for revision of annual fixed charges of Nathpa Jhakri Hydro Power Station (1500 MW) for the period 1.4.2004 to 31.3.2009. | Apr 9, 2019 | Generation Tariff |
| 20 | 318/MP/2018 | Oct 23, 2018 | SEI Sunshine Power Private Limited SEI Sunshine | Petition under Section 79 (1) (f) of the Electricity Act, 2003 read with Regulation 7 of the 5th amendment of the CERC (Sharing of Inter State Transmission Charges and Losses) Regulation 2010 thereby seeking quashing of the letters dated 28.3.2018, 29.3.2018 and 3.10.2018 issued by PGCIL. | Apr 9, 2019 | Misc. Petition |
| 21 | 13/RP/2018 in 187/MP/2015 with IA No 13/IA/2018 | Feb 16, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 103 of the CERC (Conduct of Business) Regulations, 1999 for review of the order dated 11.10.2017 in Petition No. 187/MP/2015. | Apr 9, 2019 | Review Petition |
| 22 | 207/MP/2018 | Jun 25, 2018 | Wardha Solar (Maharashtra) Private Limited WSMPL | Petition under Section 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreement dated 22.9.2016 executed between Wardha Solar (Maharashtra) Private Limited and Solar Energy Corporation of India Limited, for seeking approval of Change in Law events due to enactment of the GST Laws. | Apr 12, 2019 | Misc. Petition |

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| 23 | 212/MP/2018 alongwith IA No. 8 of 2019 | Jun 25, 2018 | Parampujya Solar Energy Private Limited PSEPL | Petition under Section 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreement dated 19.7.2016, executed between the Parampujya Solar Energy Private Limited and Solar Energy Corporation of India, for seeking approval of Change in Law events due to enactment of the GST Laws | Apr 12, 2019 | Misc. Petition |
| 24 | 226/MP/2018 | Jul 24, 2018 | Parampujya Solar Energy Private Limited PSEPL | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreement dated 27.7.2016, executed between the Parampujya Solar Energy Private Limited and NTPC Limited for seeking approval of Change in Law events due to enactment of the GST Laws. | Apr 12, 2019 | Misc. Petition |
| 25 | 374/MP/2018 | Dec 11, 2018 | Gujarat Urja Vikas Nigam Limited GUVNL | Petition under Section 79 (1)(b) of the Electricity Act, 2003 read with Article 18.1 of the Power Purchase Agreements (PPAs) dated 6.2.2007 and 2.2.2007 under 1000 MW Bid-01 and 1000 MW Bid-02 respectively, executed between Gujarat Urja Vikas Nigam Limited and Adani Power (Mundra) Limited for approval of amendments to the PPAs by way of Supplemental PPAs | Apr 12, 2019 | Misc. Petition |
| 26 | 209/MP/2018 alongwith IA No. 7 of 2019 | Jun 25, 2018 | Parampujya Solar Energy Private Limited PSEPL | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements dated 23.8.2016, executed between the Parampujya Solar Energy Private Limited and NTPC Limited, for seeking approval of Change in Law events due to enactment of the GST Laws. | Apr 12, 2019 | Misc. Petition |
| 27 | 233/TT/2018 | Jun 29, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations 1999 and CERC (Terms and Conditions of Tariff) Regulations 2014 for determination of Transmission Tariff from anticipated DOCO to 31-3-2019 for Transmission Asset-LILO of existing Neyveli TS-II - Pondicherry 400KV S/c at NNTPS generation switchyard under "Transmission system for evacuation of power from 2X500MW Neyveli Lignite Corporation Limited TS-I (Replacement) (NNTPS)" in Southern Region. | Apr 12, 2019 | Transmission Tariff |



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| 28 | 292/MP/2018 | Aug 29, 2018 | Gokak Power & Energy Limited GPEL | Petition under Section 66 & 79 of the Electricity Act, 2003 read with Regulations 14 & 15 CERC (Terms and Conditions for recognition & issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 for issuance of directions to the Respondents, National Load Despatch Centre and the State Load Despatch Centre, to effect accreditation and registration of the Petitioner under the Renewable Energy Certificates (REC) mechanism and consequent reliefs. | Apr 12, 2019 | Misc. Petition |
| 29 | 138/MP/2018 | Mar 28, 2018 | DCM Shriram Limited | Petition under Section 79 of the Electricity Act 2003 read with Regulation 14 & 15 of the Central Electricity Regulatory Commission (Terms and Conditions of Recognition and Issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 challenging the illegal and arbitrary rejection of grant of REC application of the Petitioner by the Respondent. | Apr 12, 2019 | Misc. Petition |
| 30 | 243/TT/2018 | Mar 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Expansion and Replacement of existing SCADA/EMS System at SLDC's of Northern Region (NR ULDC Phase-II). | Apr 11, 2019 | Transmission Tariff |
| 31 | 206/MP/2018 alongwith IA 4 of 2019 | Jun 25, 2018 | Parampujya Solar Energy Private Limited PSEPL | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements dated 26.12.2016, executed between Parampujya Solar Energy Private Limited and NTPC Limited, for seeking approval of Change in Law events due to enactment of the GST Laws. | Apr 12, 2019 | Misc. Petition |
| 32 | 128/MP/2018 | Feb 21, 2018 | North East Transmission Company Limited NETC | Petition for revision of Transmission Tariff for Asset-I : 400 kV D/C Palatana - Silchar Twin Moose Conductor Transmission Line - 247.39 km, Asset-II: 400 kV D/C Silchar- Byrnihat (one circuit on D/C towers) Twin Moose Conductor Transmission Line : 214.41 | Apr 11, 2019 | Misc. Petition |

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| | | | | km, Asset-III: 400 kV D/C Byrnihat-Bongaigaon (one circuit on D/C towers) Twin Moose Conductor Transmission Line -201 km, Asset IV: 400 kV D/C Silchar Azara (one circuit on D/C towers) Twin Moose Conductor Transmission Line-256.41 km and Asset-V: 400 kV D/C zaraa - Bongaigaon (one circuit on DIC towers) Twin Moose Conductor Transmission Line-159 km under Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 and Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999. | | |
| 33 | 210/MP/2018 alongwith IA 3 of 2019 | Jun 25, 2018 | Wardha Solar (Maharashtra) Private Limited WSMPL | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements dated 22.09.2016, executed between Wardha Solar (Maharashtra) Private Limited and Solar Energy Corporation of India Limited, for seeking approval of Change in Law events due to enactment of the GST Laws. | Apr 12, 2019 | Misc. Petition |
| 34 | 29/RP/2018 alongwith IA 64 of 2018 in Petition No. 216/MP/2016 | Aug 8, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for review of the order dated 25.6.2018 in Petition No. 216/MP/2016 under Section 94 of the Electricity Act, 2003 read with Order 47 Rule I of the CPC and Regulation 103(1) of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999. | Apr 15, 2019 | Review Petition |
| 35 | 234/MP/2017 | Oct 10, 2017 | Madhya Pradesh Power Management Company Limited MPPMCL | Petition under Section 79 of the Electricity Act, 2003 for direction to Rajasthan Rajya Vidyut Prasaran Nigam Limited to make payment of outstanding amount to the petitioner on account of overdrawal of power from Chambal - Satpura Complex/ Chambal project & payment of O&M/capital expenditure of the Chambal - Satpura Complex/ Chambal project and scheduling of respective shares of both the States in Chambal project (Hydel Power Plants). | Apr 16, 2019 | Misc. Petition |
| 36 | 224/MP/2017 | Sep 18, 2017 | North East Transmission Company Ltd. NETC | Petition under Section 79(1) (d) of the Electricity Act, 2003 read with Regulations 54 and 55 of the Central Electricity Regulatory Commission | Apr 16, 2019 | Misc. Petition |



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| | | | | (Terms and Conditions of Tariff) Regulations, 2014 seeking relaxation in the O&M norms specified under Regulation 29 (4) of the Tariff Regulations, 2014. | | |
| 37 | 41/RP/2018 in 165/GT/2017 | Oct 10, 2018 | THDC India Limited THDCIL | Petition seeking review of order dated 5.9.2018 in Petition No. 165/GT/2017 regarding approval of tariff of Koteswar Hydroelectric project (400 MW) for the period from 1.4.2011 to 31.3.2014. | Apr 16, 2019 | Review Petition |
| 38 | 77/MP/2019 | Mar 12, 2019 | Jindal Poly Films Limited JPFL | Petition for revocation of inter-state trading license granted to Jindal Poly Films Limited. | Apr 18, 2019 | Misc. Petition |
| 39 | 170/GT/2017 | Jul 14, 2017 | Rajasthan Rajya Vidyut Prasaran Nigam Limited | Petition for approval of Generation Tariff for shared Hydro Projects of Rajasthan & Madhya Pradesh installed in Rajasthan namely Jawahar Sagar Hydel Power station for the years 2012-13 & 2013-14. | Apr 16, 2019 | Generation Tariff |
| 40 | 171/GT/2017 | Jul 14, 2017 | Rajasthan Rajya Vidyut Prasaran Nigam Limited | Petition for approval of Generation Tariff for shared Hydro Projects of Rajasthan & Madhya Pradesh installed in Rajasthan namely Rana Pratap Sagar Hydel Power station for the years 2012-13 & 2013-14. | Apr 16, 2019 | Generation Tariff |
| 41 | 230/MP/2018 | Jul 13, 2018 | Eastern Regional Load Despatch Centre ERLDC | Petition under Section 142 of the Electricity Act, 2003 for violation of Regulation 10 of the DSM Regulations 2014 and for persistent default in payment of ERLDC charges stipulated under CERC (RLDC Fees & Charges and related matters) Regulations, 2015 by Ind-Barath Energy (Utkal) Limited. | Apr 16, 2019 | Misc. Petition |
| 42 | 48/RP/2018 alongwith IA No. 103 of 2018 in Petition No. 261/MP/2017 | Dec 17, 2018 | KUDGI TRANSMISSION LIMITED KTL | Petition for review of Commission's order dated 6.11.2018 in Petition No. 261/MP/2017. | Apr 16, 2019 | Review Petition |
| 43 | 39/RP/2018 in 64/TT/2018 | Sep 3, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for review and modification of the order dated 20.7.2018 in Petition No. 64/TT/2018 under section 94(1)(f) of the Electricity Act, 2003. | Apr 16, 2019 | Review Petition |
| 44 | 165/MP/2018 alongwith IA 6 of 2019 | May 14, 2018 | Parampujya Solar Energy Private Limited PSEPL | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between the Parampujya Solar Energy Private | Apr 18, 2019 | Misc. Petition |

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| | | | | Limited (PSEPL) and Solar Energy Corporation of India Limited, for seeking approval of Change in Law events due to enactment of the GST Laws. | | |
| 45 | 164/MP/2018 alongwith IA 5 of 2019 | May 14, 2018 | Parampujya Solar Energy Private Limited PSEPL | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between Parampujya Solar Energy Private Limited and NTPC Limited, for seeking approval of Change in Law events due to enactment of the GST Laws. | Apr 18, 2019 | Misc. Petition |
| 46 | 106/TT/2018 | Jan 29, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation- 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of transmission tariff from COD to 31.3.2019 for Asset: 400kV D/C (Quad) Nabinagar-II-Gaya transmission line with 02 nos associated bays at Gaya Sub-station associated with Transmission System for Nabinagar-II TPS under Eastern Region. | Apr 22, 2019 | Transmission Tariff |
| 47 | 6/GT/2017 | Nov 30, 2016 | NHPC Limited NHPC | Petition for approval of tariff of Parbati Hydroelectric Project, Stage-III (520 MW) for the period from 1.4.2014 to 31.3.2019. | Apr 23, 2019 | Generation Tariff |
| 48 | 204/MP/2018 | Apr 18, 2018 | Eingur Wind Energy Private Limited EWE | Petition for directions to the Respondents, National Load Despatch Centre and Tamil Nadu Transmission Corporation Limited - State Nodal Agency for the revalidation of accreditation and registration of the Petitioner under the Renewable Energy Certificates (REC) mechanism and consequent reliefs. | Apr 23, 2019 | Misc. Petition |
| 49 | 5/RP/2018 in 70/TT/2017 | Jan 5, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for review of Commission's order dated 21.11.2017 in Petition No. 70/TT/2017 regarding determination of transmission charges for assets viz- 765 kV line bays at Jharsuguda (Sundergarh) PS under the Transmission System Associated with Darlipalli TPS in Eastern Region. | Apr 23, 2019 | Review Petition |
| 50 | 21/RP/2018 in 110/MP/2016 | May 18, 2018 | Power Grid Corporation | Petition under Section 94 of the Electricity Act, 2003 read with | Apr 23, 2019 | Review Petition |



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| | | | of India Limited (Powergrid) | Regulations 103, 111 and 114 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 read with order 47 Rule 1 of the Code of Civil Procedure, 1908 for review of order dated 3.4.2018 read with corrigendum dated 26.4.2018 in Petition No. 110/MP/2016. | | |
| 51 | 302/MP/2018 | Sep 26, 2018 | Power Exchange India Limited PXIL | Petition seeking additional time period to comply with the Commission's direction regarding network norms and shareholding pattern as prescribed under Regulations 18(i), 19(1) and 20 of the Central Electricity Regulatory Commission (Power Market) Regulations, 2010. | Apr 24, 2019 | Misc. Petition |
| 52 | 297/MP/2018 | Sep 26, 2018 | Bhopal Dhule Transmission Company Limited BDTCL | Petition under Section 63 and 79(1)(f) read with Section 79(1)(c) of the Electricity Act, 2003 seeking compensatory and declaratory relief under the Transmission Services Agreement dated 7.12.2010 on account of certain Change in Law events inter alia pursuant to the liberty granted by this Commission vide its order in Petition No. 216/MP/2016 dated 25.6.2018. | Apr 24, 2019 | Misc. Petition |
| 53 | 18/SM/2015 alongwith IA No. 50/2017 and 44/2018 | Feb 2, 2015 | Central Electricity Regulatory Commission CERC | Suo motu Petition in the matter of declaration of commercial operation of Units 20 to 50 of Mundra Ultra Mega Power Project developed by Coastal Gujarat Power Limited. | Apr 25, 2019 | Suo Motu |
| 54 | 124/TT/2018 | Mar 6, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Asset-I: 220kV Kishanganga Amargarh D/C line on M/C tower under "Transmission system associated with Kishenganga HEP" in Northern Region. | Apr 25, 2019 | Transmission Tariff |
| 55 | 16/RP/2018 in 152/GT/2015 | Feb 9, 2018 | Maithon Power Limited MPL | "Petition for review of Commission's order dated 26.12.2017 in Petition No.152/GT/2015 pertaining to true-up of tariff for the period 2011-14 and determination of tariff for the period 2014-19 in respect of 1050 MW unit of Maithon Power Limited." | Apr 25, 2019 | Review Petition |

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| 56 | 244/TT/2018 | Mar 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | "Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Asset-I: Chittorgarh – Ajmer 765KV D/C line along with associated bays and 240 MVAR Switchable Line reactors at both end under "Green Energy Corridors: Inter State Transmission Scheme (ISTS)- Part-B" in Northern Region." | Apr 25, 2019 | Transmission Tariff |
| 57 | 162/TT/2018 | Mar 20, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Asset: 02 Nos 400 kV line bays at Ranchi 400 kV Sub-station for Raghunathpur TPS - Ranchi 400 kV D/C Transmission Line under Common Scheme for 765 kV Pooling Stations and Network for NR, Import by NR from ER and from NER/SR/WR via ER and Common scheme for network for WR and Import by WR from ER and from NER/SR/WR via RR in Eastern Region | Apr 25, 2019 | Transmission Tariff |
| 58 | 261/TT/2018 | Jul 6, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation - 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from COD to 31.3.2019 for Asset I - I no. 765 kV line bay at 65/400kV Bilaspur Pooling Station (for Sipat STPS (NTPC) - Bilaspur PS (PG) 765kV 3rd S/C) under "POWERGRID Works associated with Additional System Strengthening for Sipat STPS" in Western Region. | Apr 25, 2019 | Transmission Tariff |
| 59 | 95/RC/2019 | Mar 22, 2019 | Indian Energy Exchange Limited IEX | Petition for approval of the panel for appointment as Independent Directors on the Board of Indian Energy Exchange Limited. | Apr 25, 2019 | Regulatory Compliance |
| 60 | 67/MP/2018 | Feb 21, 2018 | NTPC Tamil Nadu Energy | "Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read | Apr 25, 2019 | Misc. Petition |



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| | | | Company Limited NTECL | with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and with Regulation 54 of CERC (Terms and Condition of Tariff) Regulation, 2014 for Relaxation of cut -off date of Vallur Thermal Power Station (3X500MW)." | | |
| 61 | 37/MP/2019 alongwith IA No. 19 of 2019 | Feb 5, 2019 | Power Grid Corporation of India Limited (Powergrid) | Petition under Section 38(2) of the of the Electricity Act, 2003 read with Section 79(1)(c) and Section 79(1)(k) of the Act, alongwith (i) Central Electricity Regulatory Commission (Grant of Regulatory Approval for execution of Inter-State Transmission Scheme to Central Transmission Utility) Regulations, 2010; (ii) Regulation 111 & 114 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and (iii) Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010 for Grant of Regulatory Approval for execution of the Transmission System for Evacuation of Power from potential solar and wind energy zones in Western Region. | Apr 26, 2019 | Misc. Petition |
| 62 | 74/GT/2017 | Mar 31, 2017 | Kanti Bijlee Utpadan Nigam Limited | Petition for approval of tariff of Muzaffarpur Thermal Power Station, Stage-II (2 x 195 MW) from COD of Unit-I (18.3.2017) to 31.3.2019. | Apr 29, 2019 | Generation Tariff |
| 63 | 255/MP/2017 | Oct 26, 2017 | Adhunik Power and Natural Resources Limited | Petition under section 79(1) (b) and 79 (1) (f) of the Electricity Act, 2003 for claiming compensation on account of events pertaining to change in law as per the terms of Power Purchase Agreement dated 25.3.2011 (PPA) executed between the Petitioner and the Respondent No. 2 and as per the terms of the Power Supply Agreement (PSA) dated 5.1.2011 executed between Respondent No.1 and Respondent No.2. | Apr 30, 2019 | Misc. Petition |
| 64 | 262/MP/2017 | Nov 30, 2017 | Jindal Power Limited JPL | Petition seeking amendment to the transmission license granted to the Petitioner vide order dated 9.5.2011, passed in Petition No. 105 of 2010, for including the 2 nos. 400 kV line bays, 2 nos. 400 kV tie bays and part of 400/220 kV sub-Station equipment at Raipur Sub-station of PGCIL. | Apr 30, 2019 | Misc. Petition |

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| 65 | 306/GT/2018 | Sep 20, 2018 | NTPC Limited NTPC | Petition for approval of tariff of Lara Super Thermal Power Station (2 x 800 MW) for the period from anticipated date of commercial operation of Unit-I (i.e. 30.9.2018) to 31.3.2019 | Apr 30, 2019 | Generation Tariff |
| 66 | 289/MP/2018 | Sep 6, 2018 | MB Power (Madhya Pradesh) Limited MBPMPL | Petition under Section 79(1)(b) and (f) of the Electricity Act, 2003 seeking payment of Capacity Charges and Transmission Charges as per the applicable provisions of the PPAs dated 18.1.2014 and 20.1.2014. | Apr 30, 2019 | Misc. Petition |
| 67 | 376/GT/2018 | Dec 4, 2018 | NTPC Limited NTPC | Petition for approval of tariff of Gadawara Super Thermal Power Station (2 x 800 MW) for the period from anticipated date of commercial operation of Unit-I (i.e. 10.12.2018) to 31.3.2019 | Apr 30, 2019 | Generation Tariff |
| 68 | 4/SM/2019 | Apr 30, 2019 | Central Electricity Regulatory Commission CERC | Extension of validity of Renewable Energy Certificates (RECs) due to expire between April, 2019 and October, 2019. | Apr 30, 2019 | Suo Motu |
| 69 | 341/GT/2018 | Oct 29, 2018 | Meja Urja Nigam Private Limited | Petition for approval of tariff of Meja Thermal Power Station Stage- I (2 x 660 MW) for the period from anticipated date of commercial operation of Unit-I (i.e. 31.10.2018) to 31.3.2019 | May 2, 2019 | Generation Tariff |
| 70 | 343/MP/2018 | No 2, 2018 | ACME Jodhpur Solar Power Private Limited AJSPPL | Petition under Section 79 of the Indian Electricity Act, 2003 seeking that the imposition of safeguard duty on the import of solar modules is covered as event of Change in Law in terms of the Article 12 of PPA which have led to an increase in the non-recurring expenditure for the Project and to evolve a suitable mechanism to compensate the Petitioners. | May 2, 2019 | Misc. Petition |
| 71 | 342/MP/2018 | Nov 2, 2018 | ACME Rewa Solar Energy Private Limited ARSEPL | Petition under Section 79 of the Indian Electricity Act, 2003 seeking that the imposition of safeguard duty on the import of solar modules is covered as event of Change in Law in terms of the Article 12 of PPA which have led to an increase in the non-recurring expenditure for the Project and to evolve a suitable mechanism to compensate the Petitioners. | May 2, 2019 | Misc. Petition |
| 72 | 102/TT/2018 alongwith IA | Feb 21, 2018 | Essar Power Transmission | Petition for determination of tariff of two bays at Gandhar Switchyard | May 2, 2019 | Transmission Tariff |



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| | 60 of 2018 | | Company Limited EPTCL | owned by NTPC for the period i.e. 23.2.2013 to 31.3.2014 under Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009 and for the period 1.4.2014 to 31.3.2019 under the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 read with Regulation 86 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999. | | |
| 73 | 170/TT/2018 | Mar 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Asset: NLC-KaraiKal 230 kV D/C Line (through LILO of the 230 kV Neyveli-Bahour S/C line at Karaikal) under NLC-Karaikal 230 kV D/C Line in Southern Region. | May 7, 2019 | Transmission Tariff |
| 74 | 340/MP/2018 | Nov 20, 2018 | Rising Sun Energy Private Limited RSEPL | Petition under Section 79 of the Electricity Act, 2003 read with Article 16.3.1 of the Power Purchase Agreements executed between the Petitioners and NTPC Limited dated 12.5.2016, seeking release of Performance Bank Guarantees arbitrarily and illegally retained by NTPC Limited and seeking extension of time and deferral of the Scheduled Commissioning Date for the commissioning of two 70 MW solar power projects in accordance with Power Purchase Agreements dated 12.5.2016 executed under the National Solar Mission Phase-II, Batch-II, Tranche-I. | May 7, 2019 | Misc. Petition |
| 75 | 89/TD/2019 | Mar 25, 2019 | IL&FS Energy Development Company Limited IEDCL | Petition for surrender of inter-State trading licence in Category -I granted to IL&FS Energy Development Limited. | May 8, 2019 | Trading |
| 76 | 29/MP/2018 | Jan 18, 2018 | Inox Wind Infrastructure Services Limited | "Petition under section 79(1)(f) of the Electricity Act, 2003 read with Regulation 33(a) and 33(b) of the Central Electricity Regulatory Commission (Grant of Connectivity, Long term Access and Medium Term Open Access in Interstate | May 8, 2019 | Misc. Petition |

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| | | | | Transmission and related matters) Regulations, 2009 and Regulation 111 of the Central Electricity Regulatory Commission(Conduct of Business) Regulations, 1999 seeking directions to PGCIL to facilitate connectivity and long term open access to the special purpose vehicles incorporated by the petitioner to implement the wind power projects awarded to it under the scheme of government of India, Ministry of New and Renewable Energy dated 28.10.2016 for setting up of 1000 MW ISTS-connected wind power projects subject to the provisions of the said scheme dated 28.10.2016." | | |
| 77 | 127/TT/2018 | Feb 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from COD to 31.3.2019 for Asset : I to Asset : X under "Inter-Regional System Strengthening Scheme in WR and NR (Part-B) in Northern Region and Western Region". | May 9, 2019 | Transmission Tariff |
| 78 | 36/RP/2018 in 122/MP/2018 | Sep 5, 2018 | Lanco Anpara Power Limited LAPL | Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Order 47 Rule 1 of the Code of Civil Procedure, 1908 and Regulation 103 (1) of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999, seeking review of order dated 23.7.2018 in Petition No. 122/MP/2018. | May 10, 2019 | Review Petition |
| 79 | 130/MP/2018 | Apr 27, 2018 | NTPC Limited NTPC | Petition under section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Regulation 3(13) of CERC Tariff Regulations, 2014, Regulation 111 and 115 of the CERC (Conduct of Business) Regulations, 1999 and Regulation 3(13) of CERC Tariff Regulations, 2014 for extension of Cut-off date of Vindhyachal STPS, Stage-V (1x500 MW) from 31.3.2018 to 31.3.2019. | May 9, 2019 | Misc. Petition |
| 80 | 65/RP/2016 in 18/TT/2015 | Nov 26, 2016 | Greenko Budhil Hydro Power Private Limited | Application under Sections 79(1)(c), 79(1)(d), 79(1)(f), 79(1)(k) and 94 of the Electricity Act, 2003 read with Regulations 111, 112 and 113 of the Central Electricity Regulatory | May 10, 2019 | Review Petition |



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| | | | | Commission (Conduct of Business) Regulations, 1999 seeking recall of order dated 23.2.2016 in Petition No.18/TT/2015. | | |
| 81 | 18/RP/2017 in 92/TT/2011 | May 9, 2017 | Greenko Budhil Hydro Power Private Limited | Application under Sections 79(1)(c), 79(1) (d), 79(1)(f), 79(1)(k) and 94 of the Electricity Act, 2003 read with Regulations 111, 112 and 113 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 seeking recall and setting aside of order dated 16.11.2012 in Petition No. 92/TT/2011. | May 10, 2019 | Review Petition |
| 82 | 19/RP/2017 in 94/TT/2011 | May 9, 2017 | Greenko Budhil Hydro Power Private Limited | Application under Sections 79(1)(c), 79(1)(d), 79(1)(f), 79(1)(k) and 94 of the Electricity Act, 2003 read with Regulations 111, 112 and 113 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 seeking recall and setting aside of order dated 2.1.2013 in Petition No. 94/TT/2011. | May 10, 2019 | Review Petition |
| 83 | 66/RP/2016 in 528 TT/2014 | Nov 26, 2016 | Greenko Budhil Hydro Power Private Limited | Application under Sections 79(1)(c), 79(1) (d), 79(1)(f), 79(1)(k) and 94 of the Electricity Act, 2003 read with Regulations 111, 112 and 113 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 seeking recall of order dated 17.2.2016 in Petition No.528/TT/2014. | May 10, 2019 | Review Petition |
| 84 | 96/MP/2018 | Mar 22, 2018 | MB Power (Madhya Pradesh) Limited MBPMPL | Petition under Sections 79 (1)(c), Section 79 (1)(f) and Section 79 (1) (k) of the Electricity Act, 2003 read with the Regulation 32 of Central Electricity Regulatory Commission (Grant of Connectivity, Long Term Access and Medium term Open Access in inter-state transmission and related matters) Regulations, 2009 along with Regulation 111 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 seeking directions against Power Grid Corporation of India Limited for (i) payment of amounts due to the Petitioner in compliance of the Order dated 15.12.2017 of this Hon'ble Commission in Petition No. 141/TT/2015; and (ii) return of Bank Guarantee of Rs.60 Crore furnished as per the extant regulations read with the Transmission Agreement | May 10, 2019 | Misc. Petition |

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| | | | | date 14.6.2010 and Long Term Access Agreement dated 17.6.2011. | | |
| 85 | 379/TD/2018 | Nov 26, 2018 | Rajasthan Urja Vikas Nigam Limited RUVNL | Application for grant of inter-State trading licence to Rajasthan Urja Vikas Nigam Limited. | May 30, 2019 | Trading |
| 86 | 9/SM/2018 | Nov 30, 2018 | Central Electricity Regulatory Commission CERC | Non-compliance of the Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012. | May 14, 2019 | Suo Motu |
| 87 | 77/MP/2018 | Feb 26, 2018 | TRN Energy Private Limited (TRN) | Petition under Section 79 (1) (b) read with Section 79(1)(f) of the Electricity Act, 2003 seeking directions for applicability of the provisions of PTC-PPA signed between Petitioner & PTC and Procurer PPA signed between PTC & discoms of UP, both on 25.7.2013 for the purpose of calculation of Penalties due to less than 80% availability for a Contract year. | May 14, 2019 | Misc. Petition |
| 88 | 34/RP/2018 in 229/MP/2019 | Aug 24, 2018 | Power Company of Karnataka Limited PCKL | Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 103 of the CERC (Conduct of Business) regulations, 1999 for review of the Order dated 20.7.2018 passed by the Commission in Petition No. 229/MP/2017. | May 14, 2019 | Review Petition |
| 89 | 8/MP/2014 | Jan 24, 2016 | GMR Warora Energy Limited | Petition for evolving a mechanism for grant of an appropriate adjustment/compensation to offset financial/commercial impact of change in law during Construction and Operating period. | May 16, 2019 | Misc. Petition |
| 90 | 284/MP/2018 | Aug 30, 2018 | GMR Warora Energy Limited | Petition under Section 79 of the Electricity Act, 2003 read with statutory framework governing procurement of power through competitive bidding and Article 10 of the Power Purchase Agreements dated 17.3.2010 and 21.3.2013 executed between GMR Warora Energy Limited and the Distribution Companies in the States of Maharashtra and Dadra and Nagar Haveli respectively for compensation due to Changes in Law. | May 16, 2019 | Misc. Petition |
| 91 | 211/MP/2016 | Oct 12, 2016 | Jindal Power Limited JPL | Petition under Section 19 of the Electricity Act, 2003 read with Regulation 14 and Regulation 7 of the Central Electricity Regulatory Commission (Procedure, Terms and | May 17, 2019 | Misc. Petition |



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| | | | | Conditions for grant of trading license and other related matters) Regulations, 2009 seeking revocation of the Inter State Trading License granted to M/s Global Energy Private Limited. | | |
| 92 | 217/TT/2017 | Sep 28, 2017 | Jaypee Powergrid Limited JPL | Petition for truing up of transmission tariff for 2009-14 tariff period under Regulation 6 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009 and determination of transmission tariff for 2014-19 tariff period under the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for Asset-I: LILO of 400 kV D/C Baspa-Nathpa-Jhakri transmission line and Asset-II: Karcham Wangtoo Abdullapur 400 kV D/C Quad transmission line under Regulation 86 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999. | May 22, 2019 | Transmission Tariff |
| 93 | 38/TT/2017 | Dec 2, 2016 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from COD to 31.3.2019 for Asset-I: 01 No. of 01x125 MVAR Bus Reactor (1st) and associated bay equipment at 400 KV Durgapur S/S, Asset-II: 01 No. of 1x125 MVAR Bus Reactor (2nd) and associated bay equipment at 400 KV Durgapur S/S, Asset-III: 01 Nos. of 125 MVAR Bus Reactor (1st) at Rengali Substation, Asset-IV: 01 Nos. of 125 MVAR Bus Reactor (2nd) at Rengali Substation, Asset-V: Installation of 01x125 MVAR Bus Reactor by replacing existing 1x50 MVAR Bus Reactor at 400 KV Rourkela S/S Asset-VI: Installation of 01x125 MVAR Bus Reactor in Parallel with existing 50(3X16.67) MVAR Bus Reactor at Biharshariff S/S Asset-VII: Installation of 2x125 MVAR Bus Reactor in Parallel with existing 2X50 MVAR Bus Reactor at Jamshedpur S/S Asset-VIII: Procurement of one 500 MVA, Single phase unit of 765/400 kV ICT for Eastern Region to be | May 22, 2019 | Transmission Tariff |

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| | | | | stationed at Gaya Sub-station (diverted to Ranchi) Asset-IX: Installation of 1X125 MVAR Bus Reactor at 400 kV Gazuwaka S/S and Asset-X: Converting 2X80 MVAR Line reactor to 2X80 MVAR switchable line reactor at Gorakhpur end for 400 kV Barh-II-Gorakhpur transmission line under Eastern Region Strengthening Scheme IX in Eastern Region. | | |
| 94 | 309/GT/2018 | Sep 12, 2018 | SJVN Limited SJVN | Petition for revision of tariff of Nathpa Jhakri Hydro Electric Power Station (6 x 250 MW) for the period 1.4.2009 to 31.3.2014 - Truing-up of the tariff determined by Commission's order dated 20.6.2014 in Petition No. 168/GT/2013. | May 22, 2019 | Generation Tariff |
| 95 | 323/GT/2018 | Oct 10, 2018 | NLC India Limited (formerly Neyveli Lignite Corporation Limited) NLCIL | Petition for determination of tariff of Neyveli New Thermal Power Station (2 x 500 MW) of NLC India Limited for the period from anticipated date of commercial operation of Units I & II to 31.3.2019. | May 23, 2019 | Generation Tariff |
| 96 | 88/AT/2019 | Mar 20, 2019 | Bihar State Power (Holding) Company Limited BSPHCL | Application under Section 63 and Section 79 (I) (b) of the Electricity Act, 2003 for adoption of tariff for supply of power to NBPDC and SBPDCL by JITPL and SKS Power Generation (Chhattisgarh) Limited with back to back agreement with the PTC India Limited. | May 24, 2019 | Adoption of Tariff |
| 97 | 163/TT/2018 | Mar 19, 2018 | Power Grid Corporation of India Limited | Petition for approval under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Asset-I Modification of 132 kV bus arrangement including switchgear to Double Main (DM) scheme with GIS at 220/132 kV Birpara Sub-station under Eastern Region Strengthening Scheme XIV in Eastern Region. | May 29, 2019 | Transmission Tariff |
| 98 | 180/MP/2017 | Aug 11, 2017 | Power Grid Corporation of India Limited | Petition under Section 41 of the Electricity Act, 2003 read alongwith Central Electricity Regulatory Commission (Sharing of Revenue derived from utilization of Transmission Assets for other business) Regulations, 2007 for | May 28, 2019 | Misc. Petition |



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| | | | | intimation to engage in other business for optimum utilization of transmission assets. | | |
| 99 | 94/MP/2017 | Apr 28, 2017 | Bharat Aluminium Company Limited BALCO | Petition under Section 79 (1)(f) of the Electricity Act, 2003 read with the relevant provisions of CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010 for seeking quashing of notices dated 16.3.2017, 24.3.2017, 6.4.2017 and email dated 19.4.2017 sent by the PGCIL and refund of the payments made under protest by the petitioner against the impugned invoices. | May 28, 2019 | Misc. Petition |
| 100 | 227/MP/2017 | Sep 29, 2017 | Lanco Amarkantak Power Limited | Petition under Section 79(1)(c) read with Section 79(1)(f) of the Electricity Act, 2003 read with regulation 111 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations 1999. | May 30, 2019 | Misc. Petition |
| 101 | 258/TT/2018 | Jun 29, 2018 | Power Grid Corporation of India Limited | Petition for approval of transmission tariff for 2 Nos. of 400 kV line bays at Srikakulam for termination of Srikakulam Pooling Station-Garividi 400 kV Quad D/C line under "Substation works associated with strengthening of Transmission System beyond Vemagiri" in Southern Region under Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. | May 21, 2019 | Transmission Tariff |
| 102 | 256/TT/2018 | Jun 29, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for determination of transmission tariff from COD to 31.3.2019 for 1 nos. 400 kV bay each at Salem New (Dharmapuri) and Madhugiri for terminating Salem New (Dharmapuri)-Madhugiri 765 kV S/C Line-2 (Initially charged at 400 kV) being implemented under tariff based bidding and 1 no. 63 MVAR line reactor at Madhugiri end of Salem New (Dharmapuri)-Madhugiri 765 kV S/C Line-2 (Initially charged at 400 kV) being implemented under tariff based bidding under "Common Transmission Scheme associated with ISGS projects in Nagapattinam/ Cuddalore area of Tamil Nadu Part-AI (b)" in Southern Region. | May 20, 2019 | Transmission Tariff |
| 103 | 156/MP/2018 | May 3, 2018 | MB Power (Madhya) | Petition under Section 79(1)(b) and 79 (f) of the Electricity Act, 2003 | Jun 3, 2019 | Misc. Petition |

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| | | | Pradesh) Limited MBPMPL | seeking compensation/relief for increased expenses due to certain events of Change in Law as per the applicable provisions of the PPAs dated 18.1.2014 and 20.1.2014. | | |
| 104 | 1/RP/2019 in 7/TT/2018 | Dec 19, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for review under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 103 of the CERC (Conduct of Business) Regulations, 1999 for review of the order dated 5.11.2018 passed by the Hon'ble Commission in Petition No. 7/TT/2018. | May 31, 2019 | Review Petition |
| 105 | 47/RP/2018 in 117/GT/2018 | Nov 21, 2018 | THDC India Limited THDCIL | Petition for review of the order dated 9.10.2018 passed by the Hon'ble Commission in the matter of Approval of Generation Tariff of Koteswar Hydro Electric Project (4x100 MW) for the period 1.4.2014 to 31.3.2019. | Jun 4, 2019 | Review Petition |
| 106 | 336/TT/2018 | Oct 10, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval of transmission tariff from COD to 31.3.2019 for 220 kV Kishanganga Wagoora D/C line Partially on M/C tower along with associated bays at Wagoora Substation under "Transmission system associated with Kishenganga HEP" under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2014. | Jun 4, 2019 | Transmission Tariff |
| 107 | 5/SM/2019 | May 8, 2019 | Central Electricity Regulatory Commission CERC | Petition for calculation of Average Power Purchase Cost (APPC) at the national level. | Jun 6, 2019 | Suo Motu |
| 108 | 110/TT/2018 | Jan 18, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from anticipated DOCO to 31-3-2019 for Transmission Asset ASSET-1: 1X500 MVA 400/230kV ICT along with associated bays and equipment at Arasur Substation, ASSET-2: 1X500 MVA 400/230kV ICT along with associated bays and equipment at Karaikudi Substation, ASSET-3: 1X500 MVA 400/230kV ICT along with associated bays and | Jun 6, 2019 | Transmission Tariff |



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| | | | | equipment at Tirunelveli Substation, ASSET-4: I X500 MVA 400/230kV ICT along with associated bays and equipment at Pondicherry Substation, ASSET-5: I X500 MVA 400/220kV ICT along with bays and equipment at Kozhikode Substation under "Augmentation of transformation capacity in Southern Region". | | |
| 109 | 214/MP/2018 | Jun 26, 2018 | Adani Power (Mundra) Limited APMUL | Petition under Section 79 of the Electricity Act, 2003 read with Article 13 of the PPAs dated 7.8.2008 in order dated 28.3.2018 in Case No. 104/MP/2017. | Jun 6, 2019 | Misc. Petition |
| 110 | 344/MP/2018 | Nov 8, 2018 | Power System Operation Corporation Limited POSOCO | Petition filed under Regulation 24 read with Regulation 111 of Central Electricity Regulatory Commission (Conduct of Business) (Amendment) Regulations, 2009, Regulation no. 35 (Power to Relax) and Regulation no. 36 (Removal of Difficulty) of RLDC fees and Charges Regulation 2015 and in compliance of the directions of the Commission issued vide Orders in Petition nos. 240/TT/2015 by NERLDC, 241/TT/2015 by WRLDC, 242/TT/2015 by SRLDC, 243/TT/2015 by NRLDC, 244/TT/2015 by NLDC and 245/TT/2015 by ERLDC- Approval of the additional expenses on account of Wage Revision, Additional Manpower, Certification Linked Incentive, Increase in Performance Related Pay Kitty and additional O&M expenses for the control period 2014-19. | Jun 10, 2019 | Misc. Petition |
| 111 | 18/MP/2018 | Jan 12, 2018 | Adani Green Energy Limited AGEL | Petition under Section 79 (1) (c) and (f) and other applicable provision of the Electricity Act, 2003 read with Regulation 32 of the Central Electricity Regulatory Commission (Grant of Connectivity, Long Term Access and Medium Term Open Access in the inter-State transmission and related matters) Regulations, 2009 against the action of the respondent in threatening to cancel the open access and encashment of bank guarantee. | Jun 11, 2019 | Misc. Petition |
| 112 | 177/TT/2018 | Mar 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of | Jun 12, 2019 | Transmission Tariff |

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| | | | | Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for 132kV D/C Silchar- Hailakandi (AEGCL) Transmission line (Balance portion beyond LILLO point) along with associated bays at Hailakandi (AEGCL) Substation from DOCO to 31.3.2019 under "Transmission system associated with Pallatana GBPP and Bongaigaon TPS". | | |
| 113 | 11/RP/2018 in 88/TT/2017 | Jan 31, 2018 | Madhya Pradesh Power Transmission Company Limited | Petition under Section 94(1)(f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999, seeking review of order dated 19.12.2017 in Petition No. 88/TT/2017. | Jun 12, 2019 | Review Petition |
| 114 | 118/MP/2018 | Mar 6, 2018 | TRN Energy Private Limited | Petition under Section 79(1)(b) and 79 (1)(f) of the Electricity Act, 2003 for claiming compensation on account of events pertaining to change in law as per the terms of Power Purchase Agreement dated 25.7.2013 (PTC-PPA) executed between the Petitioner and the Respondent No. 6 and as per the terms of the back to back Power Purchase Agreement executed by PTC with Paschimanchal Vidyut Vitran Nigam Limited ("PaVVNL"), Purvanchal Vidyut Vitran Nigam Limited ("PuVVNL"), Madhyanchal Vidyut Vitran Nigam Limited ("MVVNL"), Dakshinanchal Vidyut Vitran Nigam Limited ("DVVNL") dated 25.7.2013. | Jun 12, 2019 | Misc. Petition |
| 115 | 24/TT/2018 | Nov 29, 2017 | Karnataka Power Transmission Corporation Limited KPTCL | Petition for approval under Regulation 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Tariff of Transmission Lines Connecting between Karnataka and other Neighbouring States (Natural Inter State Transmission Lines) pertaining to Karnataka Power Transmission Corporation Limited, namely a) 220 kV S/C Line from Ambewadi - Ponda, b) 220 kV S/C Line from Ambewadi - Xyldom, c) 220 kV S/C Line from Sedam - Tandur, d) 220 kV S/C Line from Allipura - Ragalapadu, e) 220 kV S/C Line from | Jun 12, 2019 | Transmission Tariff |



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| | | | | Yerandanahalli – Hosur, f) 220 kV S/C Line from Kadakola - Kaniyampet and g) 110 kV S/C Line from Konaje - Manjeshwar for the period from 1.4.2014 to 31.3.2019. | | |
| 116 | 237/MP/2017 | Oct 13, 2017 | Suzlon Energy Limited SEL | Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 111 and 116 of CERC (Conduct of Business Regulations), 1999 for seeking extension of time prescribed for implementation of the Commission's Order dated 5.1.2016 in Petition No. 420/MP/2014 in the matter of Endangering grid security due to non-implementation of contingency demand disconnection scheme for sudden loss of wind generation, non-availability of LVRT protection, non-scheduling of wind generation as per CERC (Indian Electricity Grid Code) Regulations, 2010 (IEGC) 6.5.23 (i), lack of necessary demand estimation as per IEGC Regulation 5.3 and not providing real time SCADA data to LDC., and for seeking relief to specific provisions of the aforementioned Order. | Jun 12, 2019 | Misc. Petition |
| 117 | 251/MP/2018 | Aug 6, 2018 | Adani Power (Mundra) Limited APMUL | Petition under Sections 79(1)(f) of the Electricity Act, 2003 read with Article 13 of the PPAs dated 7.8.2008 for payment of compensation pursuant to the relief of Change in Law granted by Commission's order dated 31.5.2018. | Jun 13, 2019 | Misc. Petition |
| 118 | 200/MP/2017 | Aug 24, 2017 | Nirani Sugars Limited NIRANISUGARS | Petition for payment of outstanding dues towards the power sold to Telangana State Power Corporation Committee (TSPCC). | Jun 18, 2019 | Misc. Petition |
| 119 | 10/RP/2018 in 39/TT/2015 | Jan 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for review of order dated 12.12.2017 passed in Petition No. 39/TT/2015 under Section 94 of the Electricity Act, 2003. | Jun 18, 2019 | Review Petition |
| 120 | 162/MP/2017 | Jul 21, 2017 | KSK Mahanadi Power Company Limited KSKMAHANADI | Petition under Section 79 (1)(c), (d) & (f) and other applicable provisions of the Electricity Act, 2003 seeking directions against the Respondent in relation to the Medium Term Open Access for transfer of power from the Western Region to Northern Region. | Jun 19, 2019 | Misc. Petition |

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| 121 | 166/MP/2019 | Jun 11, 2019 | National Thermal Power Corporation NTPC | Petition under Regulation 8 of Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 for seeking permission to allow interchange of power for testing including full load testing and trial run operation of Unit I of Lara STPP (2X800 MW), beyond the period of six months from the date of first synchronization. | Jun 20, 2019 | Misc. Petition |
| 122 | 156/MP/2019 | May 30, 2019 | Nuclear Power Corporation of India Limited NPCIL | Petition seeking permission to continue withdrawal of start-up power from the Grid as per Deviation Settlement Mechanism (DSM) till first synchronization of KAPP-3 or 31.3.2020, whichever is earlier. | Jun 21 2019 | Misc. Petition |
| 123 | 263/MP/2018 | Jul 26, 2018 | ENN Corp Limited | Petition under Section 79(1) of the Electricity Act, 2003 and Sections 14 and 15 of the Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010, challenging the illegal and arbitrary rejection of grant of REC application of the Petitioner by Respondents. | Jun 24, 2019 | Misc. Petition |
| 124 | 139/MP/2019 | May 10, 2019 | GMR Warora Energy Limited | Petition under Section 79 of the Electricity Act, 2003 read with statutory framework governing procurement of power through competitive bidding ("Competitive Bidding Guidelines") and Article 10 of the Power Purchase Agreements dated 17.3.2010, 21.3.2013 and 27.11.2013 executed between GMR Warora Energy Limited and the Distribution Companies in the States of Maharashtra, Dadra and Nagar Haveli and Tamil Nadu respectively for compensation due to levy of charges for transportation of fly ash. | Jun 24, 2019 | Misc. Petition |
| 125 | 253/TT/2018 | Jul 16, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Approval under Regulation-86 of | Jun 25, 2019 | Transmission Tariff |



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| | | | | CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from anticipated DOCO to 31.3.2019 for ASSET-I: 01 x500MVA, 400/220kV/33 ICT and associated bays each at Warangal S/S, Khammam S/S, Gooty S/S and Kadapa S/S under System strengthening-XX in Southern Region under "System strengthening -XX" in Southern region. | | |
| 126 | 242/TT/2018 | Mar 29, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from COD to 31.3.2019 for Asset I : 2X80 MVAR, 400 kV Switchable Line Reactors for 400 kV D/C Agra-Sikar TL at Agra Substation (COD: 1.8.2017), Asset II : 63 MVAR Line Reactor (to be used as Bus Reactor) connected to 400 kV Lower Subansiri-BNC-I Line Bay along with associated bays at \pm 800 kV Biswanath Chariali HVDC Converter Terminal and Asset III : 63 MVAR Line Reactor (to be used as Bus Reactor) connected to 400 kV Lower Subansiri-BNC-III Line Bay at \pm 800 kV Biswanath Chariali HVDC Converter Terminal under the transmission system associated with "NORTH EAST – NORTHERN/ WESTERN INTERCONNECTOR-I PROJECT" | Jun 25, 2019 | Transmission Tariff |
| 127 | 27/RP/2018 in 146/MP/2017 | Jul 10, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition under Section 94(1)(f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for review of the order dated 28.5.2018 in Petition No. 146/MP/2017. | Jun 26, 2019 | Review Petition |
| 128 | 315/GT/2018 | Sep 14, 2018 | SJVN Limited SJVN | Petition for approval of tariff of Rampur Hydroelectric Project (412 MW) for the period from actual COD of first unit (13.5.2014) to 31.3.2019. | Jun 26, 2019 | Generation Tariff |
| 129 | 68/MP/2018 | Feb 20, 2018 | NTPC Tamil Nadu Energy Company | Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central | Jun 26, 2019 | Misc. Petition |

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| | | | Limited NTECL | Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and with Regulations 36 & 54 of CERC (Terms and Condition of Tariff) Regulation, 2014 for Revision of NAFPAF for Vallur Thermal Power Station (3X500MW) for the period from 1.4.2017 to 31.3.2019. | | |
| 130 | 92/MP/2019 | Mar 13, 2019 | Western Regional Load Despatch Centre WRLDC | Petition under Section 28(4) of Electricity Act, 2003 read with Regulation 6 and Regulation 29 of Central Electricity Regulatory Commission (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2015 for approval of Performance Linked Incentive for WRLDC for the financial year 2017-18 with reference to WRLDC Charges for the control period 1.4.2014 to 31.3.2019. | Jun 28, 2019 | Misc. Petition |
| 131 | 91/MP/2019 | Mar 11, 2019 | Southern Regional Load Despatch Centre SRLDC | Petition under Section 28(4) of Electricity Act, 2003 read with Regulation 6 and Regulation 29 of Central Electricity Regulatory Commission (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2015 for approval of Performance Linked Incentive for SRLDC for the financial year 2017-18 with reference to SRLDC Charges for the control period 1.4.2014 to 31.3.2019. | Jun 27, 2019 | Misc. Petition |
| 132 | 79/MP/2019 | Mar 6, 2019 | Northern Regional Load Despatch Centre NRLDC | Petition under Section 28(4) of Electricity Act, 2003 read with Regulation 6 and Regulation 29 of Central Electricity Regulatory Commission (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2015 for approval of Performance Linked Incentive for NRLDC for the financial year 2017-18 with reference to NRLDC Charges for the control period 1.4.2014 to 31.3.2019. | Jun 27, 2019 | Misc. Petition |
| 133 | 98/MP/2019 | Feb 26, 2019 | Eastern Regional Load Despatch Centre ERLDC | Petition under sub-section (4) of section 28 of Electricity Act 2003 read with Regulation 6 & Regulation 29 of Central Electricity Regulatory Commission (Fees & charges of Regional Load Despatch Centre and other related matters) Regulations, 2015 for approval of Performance Linked Incentive for ERLDC for the financial year 2017-18 with reference | Jun 27, 2019 | Misc. Petition |



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| | | | | to ERLDC Charges for the control period 1.4.2014 to 31.3.2019. | | |
| 134 | 99/MP/2019 | Mar 8, 2019 | North Eastern Regional Load Despatch Centre NERLDC | Petition under sub-section (4) of section 28 of Electricity Act 2003 read with Regulation 6 & Regulation 29 of Central Electricity Regulatory Commission (Fees & charges of Regional Load Despatch Centre and other related matters) Regulations, 2015 for approval of Performance Linked Incentive for NERLDC for the financial year 2017-18 with reference to NERLDC Charges for the control period 1.4.2014 to 31.3.2019. | Jun 27, 2019 | Misc. Petition |
| 135 | 174/TT/2018 | Mar 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for assets under Conversion of Fixed Line Reactors to Switchable Line Reactors in Southern Region. | Jun 28, 2019 | Transmission Tariff |
| 136 | 72/MP/2019 | Mar 6, 2019 | National Load Despatch Centre, Power System Operation Corporation Limited POSOCO | Petition under Section 28(4) of Electricity Act, 2003 read with Regulation 6 and Regulation 29 of Central Electricity Regulatory Commission (Fees and Charges of Regional Load Dispatch Centre and other related matters) Regulations, 2015 for approval of Performance Linked Incentive for NLDC for the financial year 2017-18 with reference to NLDC Charges for the control period 1.4.2014 to 31.3.2019. | Jun 28, 2019 | Misc. Petition |
| 137 | 385/MP/2018 | Dec 11, 2018 | Reliance Industries Limited RIL and Anr. | Petition under Regulation 111 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 read with the Regulation 14 of the Central Electricity Regulatory Commission (Terms and Conditions for Recognition and Issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 and in order dated 30.3.2017 in Petition No. 2/SM/2017. | Jun 28, 2019 | Misc. Petition |
| 138 | 241/TT/2018 | Mar 28, 2018 | Power Grid Corporation of | Petition for approval of transmission tariff from COD to 31.3.2019 for | Jul 2, 2019 | Transmission Tariff |

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| | | | India Limited (Powergrid) | 765 kV, 2x330 MVAR Switchable Line Reactors to be charged as Bus Reactor at Dharamjaygarh end in both ckt. of Jharsuguda-Dharamjaygarh 765 kV D/C Line under "Common System Associated with East Coast Energy Private Limited and NCC Power Projects Limited LTOA Generation Projects in Srikakulam Area-B" in Western Region. | | |
| 139 | 3/MP/2019 | Dec 26, 2018 | Raipur Rajnandgaon Warora Transmission Limited RRWTL | Petition under Section 17 (3) and (4) of the Electricity Act 2003 read with Clause 17.8.3 of the Rupee Loan Agreement dated 17.5.2016 along with Clause 11.9 of the Security Trustee Agreement dated 17.5.2016 along with Article 15 of the Transmission Service Agreement dated 24.6.2015 for grant of approval in relation to change of the constitution of the consortium of existing lenders already approved by this Commission vide its order dated 28.7.2016 in Petition No. 87/MP/2016. | Jul 4, 2019 | Misc. Petition |
| 140 | 239/TT/2018 | Mar 28, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Asset I: 01 Nos. of OPGW link under Central Sector (10.70 Km); Asset II: 05 Nos. of OPGW link under DVC Sector portion (52.527 Km); Asset III : 04 Nos. of OPGW link under WBSETCL Sector (4.794 Km); Asset IV: 01 Nos. of OPGW link under BSPTCL Sector (6.00 km); Asset V: 02 Nos. of OPGW link under OPTCL Sector (5.50 Km) and Asset VI: 01 Nos. of OPGW link under DVC Sector (69.182 Km) under the project fibre optical communication system in lieu of existing Unified Load Dispatch and Communication (ULDC) Microwave links in Eastern Region. | Jul 4, 2019 | Transmission Tariff |
| 141 | 247/TT/2018 | Jul 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval of transmission tariff from COD to 31.3.2019 for nine assets under WRSS XVII for 2014-19 period under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) | Jul 5, 2019 | Transmission Tariff |



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| | | | | Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. | | |
| 142 | 237/TT/2018 | Mar 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from COD to 31.3.2019 for 5 nos of Transmission assets under "North Eastern Region Strengthening Scheme-IV (NERSS-IV)". | Jul 5, 2019 | Transmission Tariff |
| 143 | 269/MP/2018 | Aug 24, 2018 | Adani Power (Mundra) Limited APMUL | Petition under Section 142 of the Electricity Act, 2003 for non-compliance of direction dated 28.9.2017 in Petition No. 97/MP/2017. | Jul 8, 2019 | Misc. Petition |
| 144 | 219/TD/2018 | Jul 21, 2018 | NTPC Limited NTPC | Application for grant of inter-state trading licence in electricity. | Jul 8, 2019 | Trading |
| 145 | 349/MP/2018 | Nov 16, 2018 | Chhattisgarh WR Transmission Limited CWRTL | Petition under Section 17(3) and (4) of the Electricity Act, 2003 read with Clause 15.8.3 of the Rupee Loan Agreement dated 29.6.2016 along with Clause 11.9 of the Security Trustee Agreement dated 29.6.2016 along with Article 15 of the Transmission Service Agreement dated 23.6.2015, for the purpose of recognition by this Commission of the change in the constitution of the consortium of existing lenders, which were already approved by this Commission vide order dated 16.8.2016 in Petition No. 109/2016. | Jul 9, 2019 | Misc. Petition |
| 146 | 36/MP/2019 | Jan 24, 2019 | Sipat Transmission Limited SIPATTL | Petition under Section 17(3) and 17(4) of Electricity Act 2003 read with Clauses 10.1.1 of the Facility Agreement dated 28.9.2016 along with Clause 10.6.1 of the Security Trustee Agreement dated 28.9.2016 along with Article 15 of the Transmission Service Agreement dated 23.6.2015, for grant of approval in relation to change of the constitution of the consortium of existing lenders in line with the order dated 6.12.2016 passed by the Commission in Petition No. 219/MP/2016. | Jul 11, 2019 | Misc. Petition |
| 147 | 235/TT/2018 | Jun 22, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation- 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of | Jul 12, 2019 | Transmission Tariff |

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| | | | | Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for 2 Nos 765 kV line Bays along with 2 nos. 330 MVAR Line reactor at Vindhyachal Pooling Station and 2 Nos 765 kV line Bays along with 2 nos. 330 MVAR Line reactor at Jabalpur Pooling Station for 765 kV D/C Vindhyachal Pooling Station-Jabalpur Pooling Station TL (TBCB) under "Substation Extensions for Transmission system associated with Vindhyachal-V Project of NTPC (Part-B)" for tariff block 2014-19 period. | | |
| 148 | 370/TT/2018 | Nov 2, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for determination of transmission tariff for 400 kV S/C Singrauli-Allahabad Line along with associated bays at both ends including 1X50 MVAR Line Reactor at Allahabad end under Northern Regional System Strengthening Scheme-XXX under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. | Jul 15, 2019 | Transmission Tariff |
| 149 | 285/MP/2018 | Aug 27, 2018 | Maithon Power Limited MPL | Petition for inclusion of liquidated damages deducted from capital cost and re-computation of tariff for the period 2011-14 and 2014-19 pursuant to Commission's order dated 26.12.2017 in Petition No. 152/GT/2015 in respect of Maithon Right Bank Thermal Power Plant (Units I and II) (1050 MW) of Maithon Power Limited. | Jul 17, 2019 | Misc. Petition |
| 150 | 167/MP/2019 | Jun 7, 2019 | NLC India Limited (formerly Neyveli Lignite Corporation Limited) NLCIL | Petition for anticipated delay in the declaration of Commercial Operation Date (COD) of Unit I and Unit-II of the 2x500 MW NLCIL-Neyveli New Thermal Power Project (NNTPP) and seeking Commission's permission to maintain status-quo for drawal of startup power and injection of infirm power under UI mechanism till declaration of COD of Unit-I and Unit-II or 31.12.2019, whichever is earlier. | Jul 17, 2019 | Misc. Petition |
| 151 | 314/GT/2018 | Sep 14, 2018 | SJVN Limited SJVN | Petition for approval of tariff of Nathpa Jhakri Hydro Electric Power | Jul 19, 2019 | Generation Tariff |



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| | | | | Station (6 x 250 MW) for the period 1.4.2014 to 31.3.2019. | | |
| 152 | 117/MP/2017 | May 1, 2017 | DB Power Limited DBPL | Petition under Section 79(1) (b) read with Section 79 (1) (f) of the Electricity Act, 2003 read with Regulation 111 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 inter alia seeking direction to the Respondent to pay the Tariff considering 1.8.2015 to 31.3.2016 as the First Contract Year in terms of Schedule 8 of the Power Purchase Agreement 19.8.2013 executed between the Petitioner and the Respondent. | Jul 22, 2019 | Misc. Petition |
| 153 | 185/MP/2019 with IA No. 62 of 2019 | Jul 8, 2019 | Odisha Power Generation Corporation Limited OPGCL | Petition under the fourth proviso to sub-clause (b) of Clause (7) of Regulation 8 of the Central Electricity Regulatory Commission (Grant of Connectivity, Long Term and medium term open access in inter-State transmission and related matters) Regulations, 2009, as amended from time to time, seeking permission for allowing drawal of start-up power and injection of infirm power from Unit-4 of the Petitioner's Thermal Power Plant at Jharsuguda to complete the auto loop tuning and unit stabilization on full load for the period beyond 6 months upto 23.10.2019 or the declaration of commercial operation of Unit-4, whichever is earlier. | Jul 22, 2019 | Misc. Petition |
| 154 | 186/MP/2019 | Jul 10, 2019 | Nabinagar Power Generating Company Limited | Petition seeking Commission's permission to allow interchange of power for testing including full load testing of trial run operation of Unit-I of Nabinagar STPS Stage-I (3X660 MW), beyond the period of six months from the date of its first synchronization, i.e beyond 13.7.2019 maintain status-quo for drawal of start-up power and injection of infirm power under UI mechanism till declaration of COD of Unit-I and Unit-II or 31.12.2019, whichever is earlier. | Jul 22, 2019 | Misc. Petition |
| 155 | 222/MP/2017 | Sep 11, 2017 | KSK Mahanadi Power Company Limited | Petition under Section 79(1) (b) read with Section 79 (1) (f) and other provisions of the Electricity Act, 2003 for adjudication of disputes with the Respondents with | Jul 23, 2019 | Misc. Petition |

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| | | | | regard to the tariff payable under the Power Purchase Agreement dated 27.11.2013. | | |
| 156 | 240/TT/2018 | Mar 29, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for determination of transmission tariff from COD to 31.3.2019 for interim true up of transmission tariff for 5 nos. of assets under Transmission System for Phase-I Generation Projects in Jharkhand and West Bengal Part-B" in Northern Region under Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. | Jul 23, 2019 | Transmission Tariff |
| 157 | 8/RP/2017 in 312/TT/2014 | Feb 2, 2017 | NTPC Limited NTPC | Petition for review of order dated 19.12.2016 in Petition No. 312/TT/2014 under Section 94 of the Electricity Act, 2003 read with order 47 Rule 1 of the Code of Civil Procedure, 1908, Regulations 103, 111 and 114 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999. | Jul 24, 2019 | Review Petition |
| 158 | 248/MP/2018 | Aug 8, 2018 | NHPC Limited NHPC | Petition for approval of Renovation and Modernization of 105 MW Loktak Power Station in the State of Manipur. | Jul 24, 2019 | Misc. Petition |
| 159 | 9/RP/2017 in 312/TT/2014 | Jan 17, 2017 | Parbati Koldam Transmission Company Limited PKTCL | Petition for review of order dated 19.12.2016 in Petition No. 312/TT/2014 under Section 94(1)(f) of the Electricity Act, 2003 read with Regulation 103 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999. | Jul 24, 2019 | Review Petition |
| 160 | 36/MP/2018 | Dec 30, 2017 | Rana Sugars Limited | Petition under Regulation 5 read with Regulations 14 and 15 of the Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 seeking directions for issuance of pending RECs and re-accreditation of the Petitioner's project under the Renewable Energy Certificate Mechanism. | Jul 29, 2019 | Misc. Petition |
| 161 | 64/TT/2015 alongwith IA No. 23 of 2015 | Feb 6, 2015 | Power Grid Corporation of India Limited (Powergrid) | Petition for determination of transmission tariff for Essar Gujarat TPS-Bachau 400 kV D/C (triple) line and Extension of Bachau Sub-station under Transmission System for connectivity of Essar Power Gujarat Limited in Western Region under Regulation 86 of Central Electricity | Jul 29, 2019 | Transmission Tariff |



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| | | | | Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. | | |
| 162 | 257/TT/2018 | Jun 29, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from COD to 31.3.2019 for Transmission asset (i) LILO of Kurnool-Thiruvalam 765 kV D/C line at Cuddapah, (ii) Cuddapah-Hindupur 400 kV (Quad) D/C line, (iii) Establishment of 765/400 kV sub-station at Cuddapah with 2x1500 MVA Transformer (GIS) along with associated bays and 2x240 MVAR Bus Reactors, (iv) 2x80 MVAR switchable line reactor and 2 nos. 400 kV line bays at Hindupur sub-station under "System Strengthening-XXIV in Southern Region". | Jul 29, 2019 | Transmission Tariff |
| 163 | 20/RP/2018 in 13/TT/2017 | Apr 9, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for review and modification of the order dated 22.2.2018 passed in Petition No. 13/TT/2017 under section 94(1)(f) of the Electricity Act, 2003. | Jul 31, 2019 | Review Petition |
| 164 | 3/RP/2019 in 205/TT/2017 | Dec 19, 2018 | Power Grid Corporation of India Limited | Petition for review and modification of the order dated 6.11.2018 in Petition No. 205/TT/2017. | Jul 31, 2019 | Review Petition |
| 165 | 87/TT/2017 | Mar 1, 2017 | Madhya Pradesh Power Transmission Company Limited MPPTCL | Petition for determination of transmission tariff for 400 kV Seoni (MP)-Sarni (MP) line and 400 kV Seoni (MP)-Bhilai (Chhattisgarh) line in accordance with the directions in order dated 16.7.2018 in Petition No. 2/RP/2018. | Aug 1, 2019 | Transmission Tariff |
| 166 | 141/MP/2018 | Apr 12, 2018 | NHPC Limited NHPC | Application under Regulation-31(6) of CERC (Terms and Conditions of Tariff) Regulations, 2014 for recoupment of under recovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during FY 2016-17 in respect of Chamara-III Power Station. | Aug 1, 2019 | Misc. Petition |
| 167 | 270/TT/2018 | Aug 13, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and | Aug 2, 2019 | Transmission Tariff |

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| | | | | Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of transmission tariff from 23.3.2018 to 31.3.2019 for procurement of 3 Nos. Spare Converter Transformers (234 MVA, 1-ph, 3 winding) at Bhadrawati HVDC Back to Back Station under "Installation of Transformer and Procurement of Spare Converter Transformer at Bhadrawati HVDC Back to Back Station" for tariff block 2014-19 in Western Region. | | |
| 168 | 236/TT/2018 | Mar 28, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from COD to 31.3.2019 for Asset 1 - Part of 400 kV D/C Navsari-Boisar T/L from AP 18 to AP 38/0 through LILO point of 400 kV D/C Navsari-Boisar at Magarwada GIS (23B/0) (D/C portion strung on M/C Twin-Twin portion comprising of 400 kV D/C Navsari - Boisar and 400 kV D/C Vapi-Kudus) & Part of 400 kV D/C Vapi - Kudus T/L from AP 38/0 to AP 44 - COD - 1.3.2015 and Asset 2 - Part of 400 kV D/C Vapi - Kudus T/L from 104/0 to Kudus (MSETCL) S/S and associated bays at Kudus (MSETCL) S/S - COD - 31.12.2017 under "Western Region System Strengthening Scheme-V" for tariff block 2014-19 in Western Region. | Aug 6, 2019 | Transmission Tariff |
| 169 | 172/TT/2018 | Mar 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from COD to 31.3.2019 for Asset I: Combined Assets of (1) 400 kV D/C Ajmer (New)- Ajmer (RVPN) TL along with associated bays at both ends; (2) 400 kV, 125 MVAR Bus Rector along with associated bay at Ajmer (New) Sub-station; (3) 765/400 kV, 3X500 MVA ICT-I along with associated bays at Ajmer (New) | Aug 6, 2019 | Transmission Tariff |



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| | | | | Sub-station; (4) 400 kV D/C Chittorgarh (New) Chittorgarh (RVPN) TL along with associated bays at both ends; (5) 765 kV, 240 MVAR Bus Reactor along with associated bay at Chittorgarh (New) Sub-station; (6) 400 kV, 125 MVAR Bus Reactor along with associated bay at Chittorgarh (New) Sub-station ;(7) 765/400 kV, 3X500 MVA ICT-I along with associated bays at Chittorgarh (New) Sub-station; (8) 765/400 kV, 3X500 MVA ICT-II along with associated bays at Chittorgarh (New) ;AssetII: Combined Assets of (1) 765 kV, 240 MVAR Bus Rector along with associated bay at Ajmer (New) Sub-station; (2) 765/400 kV, 3X500 MVA ICT-II along with associated bays at Ajmer (New) Sub-station;Asset-III: 2X400 kV D/C(Quad) Tirunelveli Pooling Station-Tuticorin Pooling station line along with new 400/230KV (GIS) Tirunelveli Pooling Sub-station with 2X 125 MVAR 400 kV Bus reactors and associated bays at 400/230 kV Tuticorin Pooling station;Asset-IV: 2X500 MVA 400/230 kV transformers along with associated bays and entspmnts at new 400/ 230 kV (GIS) Tirunelveli Pooling Sub-station, under Transmission System Associated with "Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A". | | |
| 170 | 7/MP/2019 | Jan 2, 2019 | Srijan Energy Systems Private Limited SESPL | Petition under Regulation 32 of the Central Electricity Regulatory Commission (Grant of Connectivity, Long Term and Medium Term Open Access in inter-State transmission and related matters) Regulations, 2009 and the Detailed Procedure 2018 for directing PGCIL to inter alia grant revised LTA to the Petitioner. | Aug 6, 2019 | Misc. Petition |
| 171 | 131/MP/2018 along with IA No. 70 of 2019 | Apr 17, 2018 | Sasan Power Limited SPL | Petition under Section 79 of the Electricity Act, 2003 read with Competitive Bidding Guidelines and provisions of the PPA dated 7.8.2007. | Aug 6, 2019 | Misc. Petition |
| 172 | 23/MP/2019 | Jan 29, 2019 | Power Grid Corporation of India Limited (Powergrid) | Petition under Section 38(2) of the of the Electricity Act, 2003 read with Section 79(1)(c) and Section 79(1) (k) of the Act, along with (i) Central Electricity Regulatory Commission | Aug 9, 2019 | Misc. Petition |

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| | | | | (Grant of Regulatory Approval for execution of Inter-State Transmission Scheme to Central Transmission Utility) Regulations, 2010; (ii) Regulation 111 & 114 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and (iii) Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010 for Grant of Regulatory Approval for execution of the Transmission system for Solar Energy Zones in Rajasthan. | | |
| 173 | 150/TT/2018 | May 2, 2018 | Damodar Valley Corporation DVC | Petition for approval of tariff for Transmission and Distribution system activities of the network in respect of Damodar Valley Corporation for the tariff period 2014-19. | Aug 9, 2019 | Transmission Tariff |
| 174 | 393/MP/2018 | Dec 17, 2018 | JSW Hydro Energy Limited (formerly Himachal Baspa Power Company Limited) JSWHEL | Petition under Section 79(1)(f) of the Electricity Act, 2003 for direction Respondent No.1, PTC to establish the Payment Security Mechanism in favour of the Petitioner. | Aug 9, 2019 | Misc. Petition |
| 175 | 26/TT/2017 | Jan 13, 2017 | Rajasthan Rajya Vidyut Prasaran Nigam Limited RRVPNL | Petition for Transmission tariff in respect of RVPN owned transmission lines/system connecting with other States and Intervening transmission lines incidental to inter-State transmission of electricity as per Central Electricity Regulatory Commission's order dated 14.3.2012 in Petition No. 15/SM/2012, for inclusion in the POC transmission charges in accordance with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009. | Aug 19, 2019 | Transmission Tariff |
| 176 | 16/RP/2017 in 384/TT/2014 | Mar 6, 2017 | NTPC Limited NTPC | Petition under section 94(1)(f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014, seeking review of order dated 16.1.2017 in Petition No. 384/TT/2014. | Aug 19, 2019 | Review Petition |



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| 177 | 10/RP/2017 alongwith IA No. 16 of 2017 in 384/ TT/ 2014 | Feb 15, 2017 | Parbati Koldam Company Limited PKTCL | Petition under section 94(1)(f) of the Electricity Act, 2003 read with Regulation 103 of the Central (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014, seeking review of order dated 16.1.2017 in Petition No. 384/TT/ 2014. | Aug 19, 2019 | Review Petition |
| 178 | 17/MP/2019 | Jan 11, 2019 | Adhunik Power and Natural Resources Limited | Petition under Section 79(1) (b) read with Section 79(1) (f) of the Electricity Act, 2003 inter alia seeking compensation on account of occurrence of Change in Law events relating to Power Purchase Agreements dated 18.12.2013 and 19.12.2013 entered into between the Petitioner and the Respondents. | Aug 19, 2019 | Misc. Petition |
| 179 | 228/MP/2017 | Sep 29, 2017 | Bhushan Power & Steel Limited BPSL | Petition under Section 79(1)(f) of the Electricity Act, 2003 read with Regulation 32 of the Central Electricity Regulatory Commission (Grant of connectivity, Long-term Access and Medium-term Open Access in inter-State transmission and related matters) Regulations, 2009. | Aug 31, 2019 | Misc. Petition |
| 180 | 133/MP/2019 | Apr 26, 2019 | NHPC Limited NHPC | Petition under regulation 79(1) & 86 of the CERC (Conduct of Business), Regulations, 1999, Section 62(1)(a) of the Electricity Act, 2003 and Regulation 8(3)(ii) & 52(3) of CERC (Terms and Conditions of Tariff) Regulations, 2014 for reimbursement of additional tax paid by NHPC Power Stations dues to implementation of Goods and Services Tax Act, 2017. | Aug 22, 2019 | Misc. Petition |
| 181 | 377/MP/2018 | Nov 3, 2018 | Bharat Aluminium Company Limited BALCO | Petition under Section 142 of the Electricity Act, 2003 read with Regulation 111 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 inter alia seeking initiation of appropriate action against the Respondents for non-compliance of the Order dated 18.4.2018 passed by the Commission in Petition No. 18/MP/2017 | Aug 23, 2019 | Misc. Petition |
| 182 | 383/MP/2018 | Nov 3, 2018 | Bharat Aluminium Company Limited BALCO | Petition under Section 142 of the Electricity Act, 2003 read with Regulation 111 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, | Aug 28, 2019 | Misc. Petition |

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| | | | | 1999 inter alia seeking initiation of appropriate action against the Respondents for non-compliance of the Order dated 27.4.2018 passed by the Commission in Petition No. 126/MP/2016. | | |
| 183 | 152/MP/2018 | May 3, 2018 | BSES Rajdhani Power Limited BRPL | Petition under Section 79 (1) (a) & (f) and other applicable provisions of the Electricity Act, 2003 read with Regulation 110 & 111 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 seeking adjudication of dispute between the Petitioner and Respondent NTPC Limited regarding excess recovery of Annual Fixed Costs for various generating stations of the Respondent during FY 2014-19. | Aug 28, 2019 | Misc. Petition |
| 184 | 115/MP/2018 | Mar 28, 2018 | Tata Power Delhi Distribution Limited TPDDL | Petition under Section 79 (1) (a) & (f) and other applicable provisions of the Electricity Act, 2003 read with Regulation 110 & 111 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 seeking adjudication of dispute between the Petitioner and Respondent NTPC Limited regarding excess recovery of Annual Fixed Costs for various generating stations of the Respondent during FY 2014-19. | Aug 28, 2019 | Misc. Petition |
| 185 | 319/RC/2018 | Oct 3, 2018 | Power System Operation Corporation Limited POSOCO | Petition for implementation of Automatic Generation Control (AGC) in India. | Aug 28, 2019 | Regulatory Compliance |
| 186 | 46/MP/2018 | Feb 7, 2018 | NTPC Limited NTPC | Petition under section 79 (1) (a) read with section 62 and 64 of the Electricity Act, 2003 and Regulations 36 (a) and 54 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 and Regulation 111 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for relaxation of the Normative Annual Plant Availability Factor (NAPAF) for specific NTPC thermal generating stations on account of non-availability of coal. | Aug 28, 2019 | Misc. Petition |
| 187 | 73/TD/2019 | Feb 13, 2019 | Shree Cement Limited SCL | Application for down gradation of inter-State trading licence in | Aug 29, 2019 | Trading |



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| | | | | electricity from Category I to Category II. | | |
| 188 | 122/MP/2017 | Jun 6, 2017 | Essar Power Gujarat Limited EPGL | Petition for relinquishment of 250 MW of Long Term Access Agreement dated 14.12.2011 under Regulation 18 read with Regulation 32 of Central Electricity Regulatory Commission (Grant of Connectivity, Long-Term Access and Medium Term Open Access in inter-State Transmission system and related matters) Regulations, 2009 (Connectivity Regulations) of the identified transmission system by the Essar Power Gujarat Limited (4X660 Phase-II) Thermal Power Plant at District Jamnagar in the State of Gujarat. | Aug 30, 2019 | Misc. Petition |
| 189 | 155/MP/2018 | Apr 30, 2018 | BSES Yamuna Power Limited BYPL | Petition under Section 79 (1) (a) & (f) and other applicable provisions of the Electricity Act, 2003 read with Regulation 110 & 111 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 seeking adjudication of dispute between the Petitioner and Respondent NTPC Limited regarding excess recovery of Annual Fixed Costs for various generating stations of the Respondent during FY 2014-19. | Aug 30, 2019 | Misc. Petition |
| 190 | 390/MP/2018 | Dec 13, 2018 | Sasan Power Limited SPL | Petition for computation of compensation pursuant to APTEL judgment dated 20.11.2018 in Appeal No. 121/2015. | Sep 3, 2019 | Misc. Petition |
| 191 | 21/MP/2013 | Feb 20, 2013 | Sasan Power Limited. SPL | Petition under Section 79 of the Electricity Act, 2003 read with statutory framework governing procurement of power through competitive bidding and Article 13 and 17 of the Power Purchase Agreement dated 7.8.2007 executed between Sasan Power Limited and the Procurers for compensation due to "Change in Law" during the Construction Period. | Sep 3, 2019 | Misc. Petition |
| 192 | 312/TT/2018 | Aug 20, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from DOCO to 31.3.2019 for Combined Asset : (i) I No. of 12 Q | Sep 4, 2019 | Transmission Tariff |

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| | | | | Series Bus reactor at Mandola 400/220 kV (POWERGRID) Sub-station along with associated bays, (ii) I No. of 12 Ω Series Bus reactor at Ballabgarh 400/220 kV (POWERGRID) Sub-station along with associated bays, (iii) I no. Series Line Reactor of 12 Ω in Dadri-Mandola 400 kV, Ckt-I and (iv) I no. Series Line Reactor of 12 Ω in Dadri-Mandola 400 kV, Ckt-II under "Provision of Series Reactors in Northern Region". | | |
| 193 | 197/MP/2016 | Sep 23, 2016 | Damodar Valley Corporation | Petition seeking requirement of revenue in relation of pension and gratuity contribution for the control period 1.4.2014 to 31.3.2019 in respect of the employees of all the generating stations, transmission activity, including retired personnel of DVC. | Sep 4, 2019 | Misc. Petition |
| 194 | 217/MP/2019 | Jul 26, 2019 | NHPC Limited NHPC | Petition under Section 79 (1) (k) of the Electricity Act, 2003 read with Regulation 8 (7) of the Central Electricity Regulatory Commission (Grant of Connectivity, Long Term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 seeking permission for injection of infirm power beyond six months in case of Parbati Hydroelectric Project-Stage-II. | Sep 6, 2019 | Misc. Petition |
| 195 | 8/SM/2019 | Sep 9, 2019 | Central Electricity Regulatory Commission | Petition for extension of Pilot on Security Constrained Economic Dispatch (SCED) of Inter-State Generating Stations (ISGS) Pan India. | Sep 11, 2019 | Suo Motu |
| 196 | 259/TT/2018 | Jun 28, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Assets (04 nos) associated with Eastern Region Strengthening Scheme – XV (ERSS-XV) in Eastern Region. | Sep 12, 2019 | Transmission Tariff |
| 197 | 112/MP/2015 | Jun 8, 2015 | GMR Kamalanga Energy Limited GKEL | Petition under Section 79 of the Electricity Act, 2003 read with statutory framework governing procurement of power through competitive bidding and Article 13.2 (b) of the Power Purchase Agreement dated 7.8.2007 executed | Sep 16, 2019 | Misc. Petition |



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| | | | | between GMR Kamalanga Energy Limited and Bihar State Power (Holding) Company Limited for compensation due to change in law impacting revenues and costs during the operating period. | | |
| 198 | 169/MP/2016 | Aug 23, 2016 | KSK Mahanadi Power Company Limited | Petition under Section 79(1)(b) and (f) of the Electricity Act, 2003 for adjudication of claims towards Compensation arising out of Change in Law and consequential reliefs as per provisions of the PPA dated 31.7.2012 between KSK Mahanadi Power Company Limited and the distribution licensees of erstwhile State of Andhra Pradesh during the operation period. | Sep 16, 2019 | Misc. Petition |
| 199 | 139/MP/2018 | Apr 12, 2018 | NHPC Limited NHPC | Petition under Regulation-31(6) of CERC (Terms and Conditions of Tariff) Regulations, 2014 for recoupment of under-recovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during the FY 2015-16 in respect of Dhauliganga Power Station. | Sep 16, 2019 | Misc. Petition |
| 200 | 143/MP/2018 | Apr 12, 2018 | NHPC Limited NHPC | Petition under Regulation-31(6) of CERC (Terms and Conditions of Tariff) Regulations, 2014 for recoupment of under recovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during FY 2016-17 in respect of Sewa-II Power Station. | Sep 17, 2019 | Misc. Petition |
| 201 | 269/MP/2017 | Nov 29, 2017 | Korba West Power Company Limited KWPCCL | Petition under Section 79 (1) (c) of the Electricity Act, 2003 read with clause 9 of the BPTA, clause 11 of the TSA and Regulation 32 of the Central Electricity Regulatory Commission (Grant of Connectivity, Long Term-Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 for deferment of operationalization of LTA on account of force majeure events. | Sep 25, 2019 | Misc. Petition |
| 202 | 116/MP/2018 | Mar 24, 2018 | Maruti Clean Coal and Power Limited MCCPL | Petition under Section 79(1)(b) and 79 (1)(f) of the Electricity Act, 2003 for claiming compensation on account of events pertaining to change in law as per the terms of Power Purchase Agreement dated 1.11.2013 (PTC-PPA) executed | Sep 25, 2019 | Misc. Petition |

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| | | | | between the Petitioner and the Respondent No. 5 and as per the terms of the back to back Power Purchase Agreement executed by PTC with Jaipur Vidyut Vitran Nigam Limited (JVVNL), Ajmer Vidyut Vitran Nigam Limited (AVVNL), Jodhpur Vidyut Vitran Nigam Limited (JdVVNL) (hereinafter referred to as the RVPN PPA) dated 1.11.2013. | | |
| 203 | 102/GT/2019 | Mar 23, 2019 | NLC Tamilnadu Power Limited NTPL | Petition for interim truing-up with respect to un-discharged liability, return on equity and consequent tariff fixation for the period from COD to 31.3.2018 of NLC Tamilnadu Power Limited in terms of the Commission's order dated 11.7.2017 in Petition No. 135/GT/2015 and Commission's order dated 26.12.2018 in Petition No. 38/RP/2017. | Sep 25, 2019 | Generation Tariff |
| 204 | 98/MP/2018 | Mar 19, 2018 | ONGC Tripura Power Company OTPC | Petition for extension of cut-off date in respect of the Civil Works related to residential township for Palatana project from 31.3.2018 to 31.3.2020. | Sep 26, 2019 | Misc. Petition |
| 205 | 360/TT/2018 | Aug 31, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from DOCO to 31.3.2019 for Assets (02 nos) associated with "East Coast Energy Private Limited and NCC Power Projects Limited LTOA Generation Projects in Srikakulam Area Part-B" in Eastern and Western Region. | Sep 30, 2019 | Transmission Tariff |
| 206 | 181/TT/2018 | Mar 28, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from DOCO to 31.3.2019 for Main SCADA EMS System (05 assets) under project – "Expansion/ Up-gradation of SCADA/ EMS System of SLDCs of Eastern Region". | Sep 30, 2019 | Transmission Tariff |
| 207 | 309/MP/2019 | Sep 11, 2019 | NTPC Limited NTPC | Petition seeking Commission's permission to allow interchange of power for testing including full load testing of trial run operation of Unit-I of Darlipalli STPS (2X800 MW), beyond the period of six | Oct 1, 2019 | Misc. Petition |



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| | | | | months from the date of its first synchronization, i.e. beyond 3.10.2019. | | |
| 208 | 268/TT/2018 | Jul 31, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from DOCO to 31.3.2019 for Asset-I: One No. 220kv line Bays (205 no. Bay) associated with Baghpat GIS Substation (COD: 3.7.2016), Asset-II: One No. 220kv line Bays (210 no. Bay) associated with Baghpat GIS Substation (COD: 3.7.2016), Asset-III: One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation (COD: 20.8.2016), Asset-IV: One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation (COD: 26.1.2017) and Asset-V: One No. 220kv line Bays (212 no. Bay) associated with Baghpat GIS Substation (COD: 26.1.2017) under "Northern Region System Strengthening Scheme- XIX" in Northern Region. | Oct 1, 2019 | Transmission Tariff |
| 209 | 13/MP/2019 | Dec 31, 2018 | Mahoba Solar (UP) Private Limited MSUPPL | Petition under Section 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreement executed between the Petitioners and Respondents for seeking declaration of and relief for 'Change in Law' and seeking an appropriate mechanism for grant of an appropriate adjustment/ compensation to offset commercial impact of change in law events on account of imposition of safeguard duty on the import of solar cells and modules. | Oct 4, 2019 | Misc. Petition |
| 210 | 27/MP/2019 | Jan 28, 2019 | Clean Sustainable Energy Private Limited CSEPL | Petition under Section 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreement executed between the Petitioners and Respondents for seeking declaration of and relief for 'Change in Law' and seeking an appropriate mechanism for grant of an appropriate adjustment/ compensation to offset commercial impact of change in law events on account of imposition of safeguard | Oct 4, 2019 | Misc. Petition |

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| | | | | duty on the import of solar cells and modules. | | |
| 211 | 271/TT/2018 | Aug 13, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from DOCO to 31.3.2019 for Assets (07 Nos) under "Eastern Region Strengthening Scheme XIV in Eastern Region". | Oct 4, 2019 | Transmission Tariff |
| 212 | 14/MP/2019 | Jan 3, 2019 | Renew Solar Power Private Limited RSPPL | Petition under Section 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreement executed between the Petitioners and Respondents for seeking declaration of and relief for 'Change in Law' and seeking an appropriate mechanism for grant of an appropriate adjustment/ compensation to offset commercial impact of change in law events on account of imposition of safeguard duty on the import of solar cells and modules. | Oct 4, 2019 | Misc. Petition |
| 213 | 69/MP/2019 | Mar 1, 2019 | Phelan Energy India RJ Private Limited PEIRJ | Petition under Section 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreement executed between the Petitioners and Respondents for seeking declaration of and relief for 'Change in Law' and seeking an appropriate mechanism for grant of an appropriate adjustment/ compensation to offset commercial impact of change in law events on account of imposition of safeguard duty on the import of solar cells and modules. | Oct 4, 2019 | Misc. Petition |
| 214 | 255/TT/2018 | Mar 17, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under regulation-86 of CERC (Conduct of Business) Regulations 1999 and CERC (Terms and Conditions of Tariff) Regulations 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Asset-I: 400/220 kV 500MVA ICT-I at Mandola s/s (COD: 28.3.2016), Asset-II: 400/220 kV 500MVA ICT-II at Mandola s/s (COD: 16.10.2016), Asset-III: 400/220 kV 500MVA ICT-III at Mandola s/s (COD: 10.4.2016), Asset-IV: 400/220 kV 500MVA ICT-IV at Mandola s/s (COD: 8.5.2016), | Oct 4, 2019 | Transmission Tariff |



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| | | | | Asset-V: 400/220 kV 500MVA ICT-I at Ballabgarh s/s (COD: 28.3.2016) and AssetVI: 400/220 kV 500MVA ICT-II at Ballabgarh s/s (COD: 16.9.2016) under NRSS-XXXII in Northern Region. | | |
| 215 | 221/MP/2018 | Jul 23, 2018 | NHPC Limited NHPC | Petition under Regulation-31(6) of CERC (Terms and Conditions of Tariff) Regulations, 2014 for recoupment of under recovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during FY 2015-16 in respect of Teesta Low Dam –III Power Station. | Oct 7, 2019 | Misc. Petition |
| 216 | 222/MP/2018 | Jul 23, 2018 | NHPC Limited NHPC | Petition under Regulation-31(6) of CERC (Terms and Conditions of Tariff) Regulations, 2014 for recoupment of under recovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during FY 2016-17 in respect of Teesta Low Dam–III Power Station. | Oct 7, 2019 | Misc. Petition |
| 217 | 223/MP/2018 | Jul 23, 2018 | NHPC Limited NHPC | Petition under Regulation-31(6) of CERC (Terms and Conditions of Tariff) Regulations, 2014 for recoupment of under recovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during FY 2014-15 in respect of Teesta Low Dam–III Power Station. | Oct 7, 2019 | Misc. Petition |
| 218 | 187/MP/2017 | Aug 17, 2017 | Essar Power M.P. Limited EPMPL | Petition for relinquishment of 1100 MW of Long Term Access out of 1200 MW granted under the Bulk Power Transmission Agreement dated 7.1.2009 under Regulation 18 read with Regulation 32 of Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 or otherwise, of the identified transmission system by Essar Power M.P. Limited (2x600 MW) having its Thermal Power Plant, near Village Bandhora, Post Karsualal, Tehsil Mada, Dist. - Singrauli, in the State of Madhya Pradesh. | Oct 7, 2019 | Misc. Petition |

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| 219 | 118/TL/2019 | Apr 2, 2019 | Adani Transmission (India) Limited ATIL | Petition for Amendment of Transmission Licence No. 20/ Transmission/2013/CERC of Adani Transmission (India) Limited granted under Section 14 of the Electricity Act, 2003 and the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Transmission Licence and other related matters) Regulations, 2009. | Oct 7, 2019 | Transmission Licence |
| 220 | 140/MP/2018 | Apr 12, 2018 | NHPC Limited NHPC | Petition under Regulation-31(6) of CERC (Terms and Conditions of Tariff) Regulations, 2014 for recoupment of under recovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during FY 2015-16 in respect of Chamera-III Power Station. | Oct 9, 2019 | Misc. Petition |
| 221 | 171/TT/2018 | Mar 20, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Asset: Replacement of 1 No. of 1 x 315 MVA, 400/220 kV ICT with 1 x 500 MVA, 400/220 kV ICT (2nd) at 400 kV Maithon Sub-station under Transmission System for "Eastern Region System Strengthening Scheme-IX" in Eastern Region. | Sep 30, 2019 | Transmission Tariff |
| 222 | 326/MP/2018 | Oct 23, 2018 | Raipur Rajnandgaon Warora Transmission Limited RRWTL | Petition under Section 79 (1) (c) and (f) of the Electricity Act, 2003 for declaration that the factor/event, namely, delay in obtaining forest clearance for implementing the "Additional System Strengthening Scheme for Chhattisgarh IPPS - Part B", is a force majeure event under the TSA dated 19.5.2015 and further seeking extension of time period for achieving the commercial operation date of project and other consequential reliefs under the TSA dated 19.5.2015. | Oct 9, 2019 | Misc. Petition |
| 223 | 142/MP/2018 | Apr 12, 2018 | NHPC Limited NHPC | Petition under Regulation-31(6) of CERC (Terms and Conditions of Tariff) Regulations, 2014 for recoupment of under recovered energy charges due to shortfall in energy generation for reasons | Oct 10, 2019 | Misc. Petition |



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| | | | | beyond the control of generating station during FY 2016-17 in respect of Parbati-III Power Station. | | |
| 224 | 250/TT/2017 | Aug 2, 2017 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from DOCO to 31.3.2019 for 765 kV Line bays at Jabalpur Pooling Station for 765 kV D/C Gadawara STPS (NTPC)-Jabalpur pooling Station transmission line under "POWERGRID Works associated with Part A of Transmission system for Gadawara STPS of NTPC" in Western Region. | Oct 10, 2019 | Transmission Tariff |
| 225 | 197/MP/2019 | Jul 16, 2019 | Power Grid Corporation of India Limited (Powergrid) | Petition under Section 38(2) of the Electricity Act, 2003 read with Section 79(1)(c) and Section 79(1)(k) of the Act, alongwith (i) Central Electricity Regulatory Commission (Grant of Regulatory Approval for execution of Inter-State Transmission Scheme to Central Transmission Utility) Regulations, 2010; (ii) Regulation III & IV of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and (iii) Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010 for Grant of Regulatory Approval for execution of the Transmission System for Evacuation of Power from potential Solar and Wind energy zones in Western Region – Phase I & II (REZ Phase I & II) and Transmission System for providing Immediate Connectivity to Dholera UMSP. | Oct 10, 2019 | Misc. Petition |
| 226 | 198/TT/2017 | Apr 21, 2017 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from COD to 31.3.2019 for Asset-I: ± 800 kV 3000 MW HVDC POLE-III and LILO of Bishwanath Chariali-Agra HVDC line for parallel operation of the HVDC station at Alipurduar, Asset-II: ± 800 kV 3000 MW HVDC POLE-IV along with | Oct 15, 2019 | Transmission Tariff |

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| | | | | Earth electrode station and Earth Electrode line at Alipurduar and Agra end, Asset-III: LILO of Bongaigaon-Siliguri 400 kV D/c line (quad) (under Private Sector) along with associated bays at Alipurduar; Asset-IV: LILO of Birpara-Salakati 220 kV D/c line along with associated bays at new pooling station in Alipurduar; Asset-V: 1x315 MVA 400/220 kV, ICT-I at Alipurduar; Asset-VI: 1x315 MVA 400/220 kV ICT-II at Alipurduar; Asset-VII: 1x125 MVAR 400 kV Bus Reactor-I at Alipurduar and Asset-VIII: 1x125 MVAR 400 kV Bus Reactor-II at Alipurduar under the transmission system associated with "Transmission system for development of pooling station in Northern part of West Bengal and transfer of power from Bhutan to NR/WR". | | |
| 227 | 46/MP/2019 | Feb 5, 2019 | Arinsun Clean Energy Private Limited | Petition under section 79(1)(b) read with section 79(1)(f) of the Electricity Act, 2003 for (i) declaration of change in law event; and (ii) grant of consequential relief to compensate for the increase in capital cost due to introduction and imposition of Safe Guard Duty by way of notification no. 01/2018-Customs-SG dated 30.07.2018 issued by the Department of Revenue, Ministry of Finance, in terms of Article 17 of the Power Purchase Agreements between Petitioners and Respondents viz. M.P. Power Management Company Limited and Delhi Metro Rail Corporation. | Oct 15, 2019 | Misc. Petition |
| 228 | 19/MP/2019 | Jan 17, 2019 | ACME Jaipur Solar Power Private Limited AJSPPPL | Petition under section 79(1)(b) read with section 79(1)(f) of the Electricity Act, 2003 for (i) declaration of change in law event; and (ii) grant of consequential relief to compensate for the increase in capital cost due to introduction and imposition of Safe Guard Duty by way of notification no. 01/2018-Customs-SG dated 30.07.2018 issued by the Department of Revenue, Ministry of Finance, in terms of Article 17 of the Power Purchase Agreements between Petitioners and Respondents viz. | Oct 15, 2019 | Misc. Petition |



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| | | | | M.P. Power Management Company Limited and Delhi Metro Rail Corporation. | | |
| 229 | 209/MP/2017 | Sep 11, 2017 | A D Hydro Power Limited ADHPL | Petition for approval of transmission charges, transmission losses and other conditions for use of 176.50 km D/C 220 kV Transmission Line of Allain Duhangan Hydro Power Limited (ADHPL) from Prini (generating station of ADHPL) to Nalagarh (Sub-station of CTU). | Oct 17, 2019 | Misc. Petition |
| 230 | 331/MP/2019 | Sep 27, 2019 | Power Grid Corporation of India Limited (Powergrid) | Petition under Regulation 76 "Power to Relax" and under Regulation 77 "Power to Remove Difficulty" of the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019, read with Regulation 24 and III of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for relaxation of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 as detailed in the petition. | Oct 28, 2019 | Misc. Petition |
| 231 | 43/GT/2018 | Jan 19, 2018 | NHPC Limited NHPC | Petition for approval of tariff of Kishanganga HE Project (330 MW) for the period from anticipated COD of Units- I & II to 31.3.2019 in terms of the CERC (Terms and Conditions of Tariff) Regulations, 2014. | Oct 28, 2019 | Generation Tariff |
| 232 | 332/MP/2018 | Oct 12, 2018 | Adani Power (Mundra) Limited APMUL | Petition under Section 79 of the Electricity Act, 2003 read with Article 13 (Change in law) of the Power Purchase Agreements dated 6.2.2007 (Bid: 01) and 2.2.2007 (Bid: 02) executed between Gujarat Urja Vikas Nigam Limited and Adani Power (Mundra) Limited and the PPAs dated 7.8.2008 executed with Uttar Haryana Bijili Vitran Nigam Limited and Dakshin Haryana Bijili Vitran Nigam Limited in respect of mandatory installation of additional system in compliance with the Environment (Protection) Amendment Rules, 2015 issued by Ministry of Environment, Forest and Climate Change dated 7.12.2015 for thermal power stations. | Oct 28, 2019 | Misc. Petition |

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| 233 | 313/MP/2018 | May 30, 2018 | GRIDCO Limited GRIDCO | Petition under Section 79(1)(c), (d) and (f) of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010 and Regulations 111 and 114 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for re-determination of Slab Rates for the period January, 2016 to March, 2016 i.e. Quarter Q 4 of FY 2015-16 determined vide order dated 12.3.2016. | Oct 28, 2019 | Misc. Petition |
| 234 | 4/RP/2019 in 16/TT/2017 | Feb 22, 2019 | Rajasthan Urja Vikas Nigam Limited RUVNL | Petition for review of order dated 9.1.2019 in Petition No. 16/TT/2017 under Section 94(1)(f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999. | Oct 28, 2019 | Review Petition |
| 235 | 176/MP/2016 | Sept 6, 2016 | KSK Mahanadi Power Company Limited | Petition under Section 79(1)(f) of the Electricity Act, 2003 for adjudication of disputes arising under the Power Purchase Agreement dated 31.7.2012 between KSK Mahanadi Power Company Limited and the distribution licensees of erstwhile State of Andhra Pradesh. | Oct 28, 2019 | Misc. Petition |
| 236 | 338/TT/2018 | Oct 14, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2014 for determination of Transmission Tariff from COD to 31.3.2019 for "Asset-I: Combined assets: 1) LILO of both circuits of Bamnauli-Samaypur 400kV line at Tughlakabad along with associated bays; 2) 400/220 kV, 2x500 MVA ICT-I and II at 400 /220 kV GIS at TughlakabadSub-station along with associated bays; 3) 400kV, 125 MVAR Bus reactor at GIS Tughlakabad Sub-station along with associated bays and Asset-II: 400/220 kV, 2x500 MVA ICT-III and IV at 400 /220 kV GIS at TughlakabadSub-station along with associated bays under "Creation of 400/220 kV Substations in NCT of Delhi during 12th plan period (Part-BI) in Northern Region". | Oct 31, 2019 | Transmission Tariff |



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| 237 | 173/TT/2018 | Mar 29, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval of transmission tariff for Asset I - STATCOM System (+/-) 300MVAR complete in all respect including Coupling transformer; Mechanically switched compensation (2x125 MVAR reactor), cooling system & STATCOM protection/ controller etc. at Rourkela Substation and Asset II - STATCOM System (+/-) 200MVAR complete in all respect including Coupling transformer; Mechanically switched compensation (2x125 MVAR reactor and 2x125 MVAR Capacitor), cooling system & STATCOM protection/ controller etc. at Jeypore Substation under "Eastern Region Strengthening Scheme -XI (ERSS-XI)" in Eastern Region from COD to 31.3.2019 under Regulation 86 of Central Electricity Regulatory Commission (Conduct of business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. | Nov 1, 2019 | Transmission Tariff |
| 238 | 111/TT/2018 | Jan 5, 2018 | Power Grid Corporation of India Limited | Petition for approval under Regulation 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from COD to 31.3.2019 for Asset 1: ± 300 MVAR STATCOM at 400 kV Aurangabad Sub-station, Asset 2: ± 200 MVAR STATCOM at 400 kV Gwalior Sub-station, Asset 3: ± 300 MVAR STATCOM at 400 kV Satna Substation, and Asset 4: ± 300 MVAR STATCOM at 400 kV Solapur Sub-station under "Installation of STATCOMs in Western Region" | Nov 1, 2019 | Transmission Tariff |
| 239 | 182/TT/2018 | Mar 23, 2018 | Power Grid Corporation of India Limited | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from DOCO to 31.3.2019 for 400 kV, 125 MVAR Bus Reactor at Bina under "Installation of Bus Reactor and ICT in Western Region". | Nov 1, 2019 | Transmission Tariff |

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| 240 | 367/TT/2018 | Aug 31, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition for approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from DOCO to 31.3.2019 for "Salem Pooling Station – Madhugiri Pooling Station 765 kV S/C Line (initially charged at 400 kV) along with associated Bays & equipments at Salem PS and Madhugiri PS and 400 kV 63 MVAR line reactor at Madhugiri end only of the Salem Pooling Station – Madhugiri 765 kV S/C Line (Initially charged at 400 kV) under Common System Associated with Coastal Energen Private Limited & Ind-Bharat Power (Madras) Limited LTOA Generation Projects in Tuticorin Area – Part-B" in Southern Region. | Nov 1, 2019 | Transmission Tariff |
| 241 | 298/MP/2018 | Sep 6, 2018 | Damodar Valley Corporation | Petition seeking adjudication of disputes between the Petitioner and the Respondent for claim of fixed charges due to unilateral termination of PPA by WBSEDCL in regard to supply of power from Koderma TPS of DVC. | Nov 1, 2019 | Misc. Petition |
| 242 | 203/TT/2016 | Oct 4, 2016 | Power Grid Corporation of India Limited (Powergrid) | Petition for revision of Commission's order dated 5.10.2017 in Petition No. 203/TT/2016 in the light of APTEL's Judgment dated 28.9.2018 in Appeal No. 6 of 2018. | Nov 7, 2019 | Transmission Tariff |
| 243 | 17/RP/2019 in 227/MP/2017 | Jul 15, 2019 | LANCO Amarkantak Power Limited LAMPL | Petition under Section 94 (I) (f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for review of the order dated 30.5.2019 read with corrigendum dated 26.6.2019 passed in Petition No. 227/MP/2017. | Nov 7, 2019 | Review Petition |
| 244 | 190/MP/2019 | Jul 4, 2019 | NTPC Limited NTPC | Petition under Section 79 of the Electricity Act, 2003 to give a framework on the issue of advance being paid by NTPC to Indian Railways for transportation of coal from coal mines to thermal coal stations of NTPC for the period 2018-19 and 2019-20. | Nov 8, 2019 | Misc. Petition |
| 245 | 27/MP/2018 | Jan 11, 2018 | Krishna Windfarms Developers | Petition under Section 79 (I) (f) read with Section 79 (I) (b) of the Electricity Act, 2003 in relation to | Nov 8, 2019 | Misc. Petition |



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| | | | Private Limited KWFDPL | the disputes arising out of the Power Purchase Agreement dated 3.8.2016 between Krishna Wind farms Developers Private Limited and Solar Energy Corporation of India Limited. | | |
| 246 | 18/RP/2019 in 315/GT/2018 | Aug 7, 2019 | SJVN Limited SJVN | Petition for review of Commission's order dated 26.6.2019 in Petition No. 315/GT/2018 for approval of tariff of Rampur Hydroelectric Project (412 MW) for the period from actual COD of first unit (13.5.2014) to 31.3.2019. | Nov 8, 2019 | Review Petition |
| 247 | 85/MP/2014 alongwith IA No. 43 of 2019 | May 12, 2014 | Power Grid Corporation of India Limited (Powergrid) | Petition read with appropriate provisions of the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in Inter-State Transmission and related matters) Regulations, 2009 and Central Electricity Regulatory Commission (Sharing of Interstate Transmission Charges and Losses) Regulations, 2010 and in the matter of Non-payment of transmission charges pertaining to LTA of 119.19 MW power from Mejia Unit #8 (DVC) by Damodar Valley Corporation (DVC), Kolkata (Received by way of Remand from APTEL). | Nov 8, 2019 | Misc. Petition |
| 248 | 324/MP/2018 | Oct 3, 2018 | UDUPI Power Corporation Limited UPCL | Petition filed under Section 79 (1) (b) of the Electricity Act, 2003 read with Article 7(2) (b) of the Power Purchase Agreement dated 26.12.2005. | Nov 8, 2019 | Misc. Petition |
| 249 | 17/MP/2018 | Dec 28, 2017 | NTPC Vidyut Vyapar Nigam Limited NVVN | Petition under Section 79 (1) (f) read with Section 79 (1) (a) and other applicable Provisions of The Electricity Act, 2003 for adjudication of disputes between the Petitioner and the Respondents 1 to 3.NTPC Vidyut Vyapar Nigam Limited | Nov 8, 2019 | Misc. Petition |
| 250 | 325/MP/2018 | Oct 3, 2018 | UDUPI Power Corporation Limited UPCL | Petition filed under Section 79 (1) (b) of the Electricity Act, 2003 read with Article 7(2) (b) of the Power Purchase Agreement dated 26.12.2005.Udupi Power Corporation Ltd | Nov 8, 2019 | Misc. Petition |

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| 251 | 361/TT/2018 | Sep 6, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from DOCO to 31.3.2019 for Asset-1: LILO of 400 kV S/C Neelmangla-Hoody Transmission Line at new 400/220 kV GIS Substation at Yelahanka with 1X63 MVAR 420 kV Bus Reactor along with associated bays and equipments and Asset-2: 2X500MVA, 400/220kV ICT's along with associated bays and equipments at 400/220kV Yelahanka Substation under "System Strengthening XII in Southern Region". | Nov 8, 2019 | Transmission Tariff |
| 252 | 152/MP/2019 | May 17, 2019 | Maithon Power Limited MPL | Petition under Regulations 11 and 29 of the CERC (Terms and Conditions of Tariff) Regulations, 2019 read with other relevant provisions and this Hon'ble Commission's directions in the Order dated 20.03.2017 in Petition no. 72/MP/2016. Maithon Power Limited (MPL) | Nov 11, 2019 | Misc. Petition |
| 253 | 185/MP/2018 | May 26, 2018 | Azure Sunshine Private Limited (Azure Sunshine) | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between Petitioners and the Respondents, for seeking approval of Change in Law events due to enactment of the GST Laws. | Nov 19, 2019 | Misc. Petition |
| 254 | 184/MP/2018 | May 26, 2018 | Azure Power Mars Private Limited AzureMars | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between Petitioners and the Respondents, for seeking approval of Change in Law events due to enactment of the GST Laws. | Nov 19, 2019 | Misc. Petition |
| 255 | 188/MP/2018 | May 25, 2018 | Azure Solar Private Limited Azurespl | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between Petitioners and the Respondents, for seeking approval of Change in Law events due to enactment of the GST Laws. | Nov 19, 2019 | Misc. Petition |
| 256 | 190/MP/2018 | May 26, 2018 | Azure Greentech Private Limited Azuregreentech | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between | 43788 | Misc. Petition |



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| | | | | Petitioners and the Respondents, for seeking approval of Change in Law events due to enactment of the GST Laws. | | |
| 257 | 309/GT/2015 | Dec 21, 2015 | Pragati Power Corporation Limited PPCL | Revision of tariff of Pragati-III Combined Cycle Power Station (1371.2 MW) for the period from COD of GT-I to 31.3.2014 after truing up exercise Pragati Power Corporation Limited | Nov 19, 2019 | Generation Tariff |
| 258 | 191/MP/2018 | May 26, 2018 | Azure Clean Energy Private Limited ACEPL | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between Petitioners and the Respondents, for seeking approval of Change in Law events due to enactment of the GST Laws. | Nov 19, 2019 | Misc. Petition |
| 259 | 204/AT/2019 | Jul 12, 2019 | Solar Energy Corporation of India Limited | Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff for the 1200 MW (Tranche-III) Solar PV Projects connected to the Inter-State Transmission System (ISTS) and selected through competitive bidding process as per the Standard Bidding Guidelines dated 3.8.2017. | Nov 20, 2019 | Adoption of Tariff |
| 260 | 144/MP/2018 | Apr 12, 2018 | NHPC LTD NHPC | Application under Regulation-31(6) of CERC (Terms and Conditions of Tariff) Regulations, 2014 for recoupment of under-recovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during the FY 2014-15 in respect of Rangit Power Station. NHPC Limited | Nov 20, 2019 | Misc. Petition |
| 261 | 215/AT/2019 | Jul 25, 2019 | Solar Energy Corporation of India Limited | Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff for the 1200 MW (Tranche-VI) Wind Power Projects connected to the Inter-State Transmission System (ISTS) and selected through competitive bidding process as per the Standard Bidding Guidelines dated 8.12.2017. Solar Energy Corporation of India Limited | Nov 20, 2019 | Adoption of Tariff |
| 262 | 337/TT/2018 | Sep 19, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from DOCO to 31.3.2019 for Asset-I: 3x5 MVA | Nov 20, 2019 | Transmission Tariff |

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| | | | | (132/33 kV), I-ph, ICT-I alongwith associated bays at Tezu Sub-station, Asset-II: 4x5 MVA (132/33 kV) (01 no spare), I-ph, ICT-II alongwith associated bays at Tezu Sub-station, Asset-III: 132 kV S/C (on D/C Tower) Tezu-Namsai Transmission Line alongwith associated bays at Tezu and Namsai Sub-station, 4X6.67 MVAR, 145 kV, I-ph Bus Reactor, 3X5 MVA, 132/33 kV, I-ph ICT-I and 4X5 MVA, 132/33 kV I-ph ICT-II (01 no spare phase) at Namsai Sub-station under "Transmission System Associated with Pallatana GBPP and Bongaigaon TPS" in North Eastern Region. | | |
| 263 | 265/MP/2018 | Aug 20, 2018 | Greenko Budhil Hydro Power Private Limited | Petition under Section 79 (1)(f) read with Section 142 of the Electricity Act, 2003 for issuance of direction for quashing of the letter dated 2.8.2018 issued by Power Grid Corporation of India Limited whereby, PGCIL has wrongful and arbitrarily proceeded to impose transmission charges to the tune of Rs. 6.41 Crore upon the Petitioner towards Long Term Access capacity 8.4 MW and also, through a subsequent letter dated 14.8.2018 threatened curtailment of Short Term Open Access with effect from 23.8.2018, which is in direct contravention of the final Order dated 31.5.2018 passed by the Commission in Petition No. 190/MP/2016. | Nov 20, 2019 | Misc. Petition |
| 264 | 50/MP/2019 | Feb 5, 2019 | Balrampur Chini Mills Limited | Petition seeking condonation of delay in complying with the procedure for issuance of renewable energy certificates, and to thereafter direct the Respondent to issue the certificates due to the Petitioner. | Nov 20, 2019 | Misc. Petition |
| 265 | 346/MP/2018 | Nov 13, 2018 | Udupi Power Corporation Ltd. | Petition under Section 79 (1) (b) of the Electricity Act, 2003 read with Regulation 14 (3) (ii) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014, Articles 1.1 (Change in law) and 6.12 of the Power Purchase Agreements seeking regulatory certainty with respect to treatment of such cost for mandatory installation of additional systems in compliance with the Environment (Protection) | Nov 20, 2019 | Misc. Petition |



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| | | | | Amendment Rules , 2015 issued by the Ministry of Environment, Forest and Climate Change dated 7.12.2015 for thermal power stations. | | |
| 266 | 316/MP/2018 | Sep 26, 2018 | NHPC LTD NHPC | Application under Regulation-31(6) and Regulation – 54 & 55 of CERC (Terms and Conditions of Tariff) Regulations, 2014 for recoupment of under recovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station (Teesta Low Dam – IV Power Station) and recovery of shortfall in capacity charges under Regulation – 54&55 due to agitation by GJMM in FY 2017-18. | Nov 21, 2019 | Misc. Petition |
| 267 | 76/MP/2018 | Feb 7, 2018 | Bhilangana Hydro Power Ltd. | Petition under Regulations 14, 5(3) and (4) of the Central Electricity Regulatory Commission (Terms and conditions for Recognition and issuance of Renewable Energy Generation) Regulations, 2010 for grant of renewable energy certificates to the Petitioner from the date of the commissioning of the 24 MW Bhilangana-III Hydro Electric Project. | Nov 21, 2019 | Misc. Petition |
| 268 | 120/MP/2019 | Apr 12, 2019 | KSK Mahanadi Power Company Limited | Petition under Section 79 (1) (c) & (f) of the Electricity Act, 2003 read with the provisions of the CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010 to set aside the bills dated, 7.12.2018, 7.1.2019, 8.2.2019 and 8.3.2019 of the Central Transmission Utility (PGCIL) towards Transmission Charges (POC and HVDC charges). | Nov 21, 2019 | Misc. Petition |
| 269 | 105/TT/2018 | Feb 9, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from DOCO to 31.3.2019 for Asset I: Combined assets of (a) 400 KV D/C Sasaram - Daltonganj Transmission Line alongwith 2 x 50 MVAR Line Reactors at Daltonganj Sub-station; (b) 400 /220 KV, 315 MVA ICT -I alongwith bays at Daltonganj Sub-station; (c) 400 KV 80 MVAR BR at Daltonganj Sub-station; & (d) 400 / 220 KV, 315 MVA ICT -II alongwith bays at Daltonganj Sub-station; Asset II: 04 Nos. 220 KV Bays at Daltonganj | Nov 21, 2019 | Transmission Tariff |

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| | | | | Sub-station; Asset III: Provision of Circuit Breakers for making line reactors at Biharshariff Sub-station switchable; Asset IV: 01 No. 80 MVAR Bus Reactor At Duburi Sub station; Asset V: LILO of 2nd Ckt. of 400kV D/C Jamshedpur-Rourkela TL at Chaibasa S/s (non-bussed at Chaibasa); and Asset VI: 01 No. 500MVA, 3 phase 400/220kV, Transformer (2nd) and associated bays at Pandiabilli substation under "Eastern Region Strengthening Scheme-III (ERSS-III)" in Eastern Region. | | |
| 270 | 158/TT/2018 | Mar 23, 2017 | Power Grid Corporation of India Limited | Approval under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from anticipated / actual COD to 31.03.2019 for Asset-I: 400/220 kV, 3 x 105 MVA ICT along with associated bays at Hamirpur Sub-station; Asset-2: 220 kV, 2 nos. Line bays at Hamirpur Sub-station; Asset-3: 220 kV, 2 nos. Line bays at Jalandhar Sub-station; and Asset-4: 1 x 500 MVA, 400/220 kV ICT-IV at GIS Gurgaon Sub-station, under "Augmentation of Transformers in Northern Region-Part B" in Northern Region. Power Grid Corporation of India Limited | Nov 21, 2019 | Transmission Tariff |
| 271 | 82/TT/2019 | Jan 11, 2019 | Power Grid Corporation of India Limited | Approval of transmission tariff from anticipated COD to 31.3.2019 for Asset-I: 02 nos 765 kV Line Bays at 765 kV Jharsuguda (Sundargarh) Sub-station alongwith 02x240 MVAR Switchable Line Reactor (SLR) with 700 ohm NGR (Neutral Grounding Reactor) for termination of Jharsuguda (Sundargarh)-Raipur pool 765 kV D/C line (under TBCB); Asset-II: 02 nos 765 kV Line Bays at 765 kV Raipur Pool station alongwith 02x240 MVAR Switchable Line Reactor (SLR) with 700 ohm NGR (Neutral Grounding Reactor) for termination of Jharsuguda (Sundargarh)-Raipur pool 765 kV D/C line (under TBCB) under POWERGRID works associated | Nov 26, 2019 | Transmission Tariff |



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| | | | | with "TBCB lines under common transmission system for Phase-II generation projects in Odisha" in Eastern Region under Regulation-86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. | | |
| 272 | 221/GT/2015 | Sep 21, 2015 | Pragati Power Corporation Limited PPCL | Petition for determination of tariff of Pragati-III Combined Cycle Power Station (1371.2 MW) for the period 2014-19 | Nov 26, 2019 | Generation Tariff |
| 273 | 220/MP/2018 | Jun 5, 2018 | Kerala State Electricity Board Limited KSEB Ltd. | Petition under Section 79(1) (c), 79(1) (d), 79(1) (f) of the Electricity Act, 2003 and Regulation 8 of the Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) Regulations, 2010, for adjudication of dispute on the recovery of transmission charges of Element-II and Element-III of Kudgi Associated Transmission system from the beneficiaries before the Commercial Operation of the Kudgi STPS. | Nov 27, 2019 | Misc. Petition |
| 274 | 183/MP/2018 | May 19, 2018 | Maruti Clean Coal and Power Limited MCCPL | Petition under section 79(1)(b) and 79 (1)(f) of the Electricity Act, 2003 seeking extension of Scheduled Delivery Date on account of force majeure events falling within the scope of the Power Purchase Agreement dated 01.11.2013 (PTC-PPA) executed between the Petitioner and the Respondent No. 5 and as per the terms of the back to back Power Purchase Agreement executed by PTC with Jaipur Vidyut Vitran Nigam Limited ("JVNL"), Ajmer Vidyut Vitran Nigam Limited ("AVNL"), Jodhpur Vidyut Vitran Nigam Limited ("JVNL") dated 01.11.2013. | Nov 27, 2019 | Misc. Petition |
| 275 | 137/TT/2018 | Feb 15, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from anticipated COD to 31.03.2019 for Asset-I: I X160 MVA ICT-I along with associated bays at Daltonganj Sub-station, IX160 MVA ICT-II along with associated bays at Daltonganj | Nov 28, 2019 | Transmission Tariff |

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| | | | | Sub-station and 2X132 kV line bays at Daltonganj Sub-station Asset-II: 02 Nos of 132 kV line bays at Daltonganj Sub-station under ERSS XVII Part-A in Eastern Region. | | |
| 276 | 40/RP/2018 in 175/TT/2017 | Aug 31, 2018 | Delhi Transco Limited | Petition for review and modification of order dated 29.6.2018 in Petition No. 175/TT/2017 under section 94(1)(f) of the Electricity Act, 2003 read with Regulation 103 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999. | Nov 29, 2019 | Review Petition |
| 277 | 194/TT/2018 | Mar 12, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Regulation 6 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for truing up of transmission tariff for 2009-14 tariff period and determination of transmission tariff for 2014-19 tariff period for the assets of "Transmission System associated with Mundra Ultra Mega Power Project (UMPP)" (a) Covered in order dated 1.12.2014 in Petition No. 72/TT/2012; (b) Covered in order dated 15.10.2015 in Petition No. 296/TT/2013; (c) Covered in order dated 31.12.2015 in Petition No. 101/TT/2014; and (d) Covered in order dated 15.3.2016 in Petition No. 57/TT/2013. | Dec 2, 2019 | Transmission Tariff |
| 278 | 213/MP/2018 | Jun 6, 2018 | DB Power Limited DBPL | Petition under Section 79(1)(b) read with Section 79(1)(f) of the Electricity Act, 2003, inter alia, seeking compensation on account of 'Change in Law' events under Article 10 of the Power Purchase Agreements both dated 1.11.2013 entered into between the Petitioner and the Respondents. | Dec 3, 2019 | Misc. Petition |
| 279 | 200/TT/2018 | May 7, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2009 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of (i) Truing up Transmission tariff for 2009-14 | Dec 3, 2019 | Transmission Tariff |



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| | | | | tariff block and (ii) Transmission tariff for 2014-19 tariff block | | |
| 280 | 369/AT/2019 | Oct 3, 2019 | Solar Energy Corporation of India Limited | Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff for 1000 MW (Tranche-II) Wind Power Projects connected to the Inter-State Transmission System (ISTS) and selected through competitive bidding process as per the Guidelines issued by Ministry of New and Renewable Energy on 4.5.2017. Solar Energy Corporation of India Limited | Dec 3, 2019 | Adoption of Tariff |
| 281 | 340/AT/2019 | Oct 14, 2019 | PTC India Limited PTC | Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff for the Scheme for setting up of 1000 MW Inter-State Transmission System (ISTS) connected Wind Power selected through competitive bidding process as per the Guidelines issued by Ministry of New and Renewable Energy on 14.6.2016 and 22.10.2016. | Dec 4, 2019 | Adoption of Tariff |
| 282 | 197/GT/2017 | Aug 31, 2017 | NTPC Limited NTPC | Approval of tariff of Feroze Gandhi Unchahar Thermal Power Station, Stage- IV (500 MW) for the period from the actual date of commercial operation of Unit-I (30.9.2017) to 31.3.2019 | Dec 6, 2019 | Generation Tariff |
| 283 | 19/RP/2019 in 269/MP/2018 | Aug 22, 2019 | Uttar Haryana Bijli Vitaran Nigam Limited & Anr. | Review of the judgment and order dated 8.7.2019 passed in Petition No. 269/MP/2018. | Dec 9, 2019 | Review Petition |
| 284 | 379/AT/2019 | Oct 5, 2019 | Solar Energy Corporation of India Limited SECI | Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff for 1200 MW Wind Power Projects (Tranche-V) connected to the Inter-State Transmission System (ISTS) and selected through competitive bidding process as per the Guidelines issued by Ministry of Power on 8.12.2017. | Dec 6, 2019 | Adoption of Tariff |
| 285 | 20/RP/2019 in 23/MP/2019 | Sep 23, 2019 | Ajmer Vidyut Vitran Nigam Limited & Ors. | Review under Section 94(1)(f) read with Regulation 103 (1) of the Central Electricity Regulatory Commission (Conduct of Business) Regulations 1999 of Order dated 9.8.2019 of the Central Electricity Regulatory Commission in Petition No. 23/MP/2019 with regard to grant of regulatory approval for execution of transmission system for solar energy zones in Rajasthan. | Dec 9, 2019 | Review Petition |

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| 286 | 7/SM/2019 | Sep 4, 2019 | Central Electricity Regulatory Commission | Non-compliance of the Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012. | Dec 9, 2019 | Suo Moto |
| 287 | 175/TT/2018 | Mar 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval of transmission tariff from COD to 31.3.2019 of 08 nos. of transmission assets under "North Eastern Region Strengthening Scheme-VII (NERSS-VII)" for 2014-19 Tariff Period in North-Eastern Region under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 | Dec 10, 2019 | Transmission Tariff |
| 288 | 91/MP/2016 | Jun 10, 2016 | Tata Power Delhi Distribution Limited TPDDL | Petition under Section 79(1)(f)(k) of the Electricity Act 2003 read with Regulation 54 & 55 of Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2014 along with Regulation 111 & 115 of Central Electricity Regulatory Commission (Conduct of Business) Regulations 1999, seeking re-determination of gross station heat rate of Badarpur TPS as provided under Regulation 36 (C) (a (ii) of the CERC (Terms & Conditions of Tariff) Regulations, 2014. | Dec 11, 2019 | Misc. Petition |
| 289 | 12/RP/2019 in 102/TT/2018 | Jun 17, 2019 | NTPC Limited NTPC | Petition for review and modification of the order dated 2.5.2019 in Petition No. 102/TT/2018. | Dec 11, 2019 | Review Petition |
| 290 | 252/MP/2019 | Aug 19, 2019 | Central Transmission Utility (PGCIL) | Petition under section 79(1)(c) read with Regulation 111 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 seeking direction for impending order dated 8.3.2019 passed by this hon'ble commission in Petition No.92/MP/2015. | Dec 11, 2019 | Misc. Petition |
| 291 | 2/RP/2019 in 95/MP/2017 | Jan 30, 2019 | Solar Energy Corporation of India Limited | Petition under Section 94 of the Electricity Act, 2003 read with Order 47 Rule 1 of the Code of Civil Procedure, 1908 and Regulation 103, 111 and 114 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for review of the judgment and order dated 17.12.2018 passed in Petition No. 95/MP/2017. | Dec 11, 2019 | Review Petition |
| 292 | 5/MP/2019 | Dec 17, 2018 | ITC Limited | Petition under section 79 (I) of the | Dec 11, 2019 | Misc. Petition |



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| | | | | Electricity Act, 2003 and sections 14 and 15 of the Central Electricity Regulatory Commission (Terms and Conditions for Recognition and Issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010, challenging the rejection of renewable energy certificate application of the Petitioner by the Respondent ITC Limited, India Tobacco Division | | |
| 293 | 19/MP/2018 | Jan 10, 2018 | M/s Talettutayi Solar Projects Four Private Limited (TSPFPL) | Petition under Section 79(1)(f) of the Electricity Act, 2003 and the other applicable provisions of the Act in relation to the disputes having arisen under the Power Purchase Agreement dated 11.04.2016 between Talettutayi Solar Projects Four Private Limited (TSPFPL) and Solar Energy Corporation of India. | Dec 11, 2019 | Misc. Petition |
| 294 | 14/RP/2019 in Petition No. 318/MP/2018 alongwith IA No. 80 of 2019 | Jun 14, 2019 | Central Transmission Utility CTU | Petition under Section 94 of the Electricity Act, 2003 read with Regulation 103(1) of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999, Read with Order 47 Rule 1 of the Code of Civil Procedure, 1908 for review of order dated 9.4.2019 in Petition No.318/MP/2018. | Dec 12, 2019 | Review Petition |
| 295 | 238/TT/2018 | May 7, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and Regulation-6 of CERC (Terms and Conditions of Tariff) Regulations, 2009 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of (i)Truing up Transmission tariff for 2009-14 tariff block and (ii) Transmission tariff for 2014-19 tariff block for Asset I:Balance portion of 400 kV D/C Baripada -Jamshedpur (DVC) Transmission Line along with bay at Jamshedpur (COD: 1.10.2013),Asset II:Reconductoring of circuit-II of 400 kV Siliguri-Purnea D/C line (COD: 1.6.2013) under Eastern Region Strengthening Scheme-I for Eastern Region. | Dec 12, 2019 | Transmission Tariff |
| 296 | 13/RP/2019 alongwith IA No. 26 of 2019 in Petition No. 35/MP/2018 | Jun 14, 2019 | Central Transmission Utility CTU | Review Petition under Section 94 of the Electricity Act, 2003 read with regulations 103, 111 and 114 of the Central Electricity Regulatory Commission (Conduct of business) | Dec 13, 2019 | Review Petition |

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| | | | | Regulations, 1999 read with order 47, rule 1 of the code of civil procedure, 1908 for review of order dated 19.3.2019 passed by this Hon'ble Commission in Petition No. 35/MP/2018. | | |
| 297 | 363/TT/2018 | Oct 26, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for approval of transmission tariff from COD to 31.3.2019 for Asset-I: ± 800 kV HVDC Biswanath Chariali-Agra Pole-I (1500 MW HVDC Terminals each at Biswanath Chariali and Agra with ± 800 kV Hexa Lapwing Transmission Line), Asset-II: Loop In and Loop Out (LILO) of 400 kV Ranganadi-Balipara-I transmission line at Biswanath Chariali pooling station alongwith associated bays at Biswanath Chariali pooling station, Asset-III: Loop In and Loop Out (LILO) of 400 kV Ranganadi-Balipara-II transmission line at Biswanath Chariali pooling station alongwith associated bays at Biswanath Chariali pooling station, Asset-IV: 132 kV D/C Biswanath Chariali (PG)-Biswanath Chariali (AEGCL) transmission line alongwith associated bays at Biswanath Chariali (AEGCL) and Biswanath Chariali Pooling Station (PGCIL), Asset-V: 200 MVA, 400/132/33 kV ICT-I at Biswanath Chariali pooling station, Asset-VI: ± 800 kV Biswanath Chariali-Agra HVDC POLE-II (1500 MW HVDC Terminal at Biswanath Chariali and Agra) along with Earth Electrode line and Earth Electrode Station for both Biswanath Chariali and Agra upon determination of final transmission tariff as per directive of the Commission vide order dated 12.7.2018 in Petition No. 43/RP/2017 Under "Transmission system associated with North East-Northern/Western Inter Connector-I" project for tariff 2014-19 period. | Dec 17, 2019 | Transmission Tariff |
| 298 | 196/MP/2018 | May 31, 2018 | AD Hydro Power Limited ADHPL | Petition under Section 142 of the Electricity Act, 2003 for action against Respondent No. I for | Dec 17, 2019 | Misc. Petition |



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| | | | | continuous non-compliance with the order dated 20.6.2017 in Petition No. 124/MP/2017. | | |
| 299 | 378/MP/2018 | Nov 15, 2018 | Rajasthan Sun Technique Energy Private Limited | Petition under Section 79 (f) of the Electricity Act, 2003 for adjudication of dispute between the Petitioner and Respondent or reference of dispute for arbitration. | Dec 17, 2019 | Misc. Petition |
| 300 | 407/MP/2019 | Nov 8, 2019 | Dhursar Solar Power Private Limited | Petition under Sections 28, 29, 79 and 129 of the Electricity Act, 2003 seeking appropriate direction for implementation of the Ministry of Power's order dated 28.6.2019 on the issuance of unconditional, irrevocable and revolving Letter of Credit. Dhursar Solar Power Private Limited | Dec 17, 2019 | Misc. Petition |
| 301 | 39/MP/2019 | Feb 7, 2019 | GMR Warora Energy Limited | Petition under Section 79 of the Electricity Act, 2003 read with PPA dated 21.3.2013 for (i) resolution of bill dispute (ii) recovery of amounts due to GMR pursuant to supplementary bill raised; and (iii) implementation of the Commission Order dated 1.2.2017 in Petition No. 8/MP/2014, Order dated 14.3.2018 in Petition No.13/SM/2017, Order dated 16.3.2018 in Petition No. 1/MP/2017 and Order dated 15.11.2018 in Petition No. 88/MP/2018. | Dec 18, 2019 | Misc. Petition |
| 302 | 180/MP/2018 | Jun 4, 2018 | Suzlon Energy Limited & Ors. | Petition under Section 79 (1) (f) and other applicable provisions of the Electricity Act, 2003, by the Petitioners against NTPC Limited which has levied penalty/liquidated damages and illegally threatened to invoke the Performance Bank Guarantees on account of delay in commissioning of the Projects. | Dec 18, 2019 | Misc. Petition |
| 303 | 406/MP/2019 | Nov 11, 2019 | North Eastern Electric Power Corporation Limited NEEPCO | Petition for execution of Power Purchase Agreements and directions for payment of tariff by the allocated beneficiaries and/or Procurers of electricity from the two Generating units of 150 MW each of the 600 MW (4 x 150 MW) Kameng Hydro Electric Project scheduled for commissioning in November, 2019. | Dec 19, 2019 | Misc. Petition |
| 304 | 401/MP/2019 | Nov 13, 2019 | Suzlon Power Infrastructure Limited SPIL | Petition under Section 79(1)(f) of the Electricity Act, 2003 for adjudication of dispute arising out of the action of Power Grid Corporation of India in withholding three Performance | Dec 19, 2019 | Misc. Petition |

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| | | | | Bank Guarantees of Rs. 3.75 Crore each (Rupees Three Crore Seventy Five lacs only each) despite the relegation of the status of the Petitioner to 'deemed Stage-I grantee' as per the Detailed Procedure notified by Commission in accordance with Regulation 27 of the Central Electricity Regulatory Commission (Grant of Connectivity, Long-Term Access & Medium-Term Open Access in Inter State Transmission & related matters) Regulations, 2009. | | |
| 305 | 303/TL/2019 | Sep 5, 2019 | Powergrid Khetri Transmission System Limited Khetri | Application under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission Licence and other related matters) Regulations, 2009 with respect to Transmission License to Powergrid Khetri Transmission System Limited. | Dec 19, 2019 | Transmission Licence |
| 306 | 440/MP/2019 | Dec 4, 2019 | Central Transmission Utility (PGCIL) | Petition under Section 79(1)(c) and (f) of the Electricity Act, 2003 read with Regulation 111 of the Central Electricity Act, 2003 read with Regulations 111 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 seeking directions/clarifications regarding the status of Petitioners' LTA and treatment of Bank Guarantee submitted by it in respect of Chandragiri, Kumarapuram and Kadambur Wind Farms. | Dec 19, 2019 | Misc. Petition |
| 307 | 438/MP/2019 | Nov 22, 2019 | NTPC Limited NTPC | Petition under Regulation 8 of Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 for seeking permission to allow the drawal of start-up power for Unit-II of Lara STPP (2X800 MW) from the grid beyond the period of fifteen months. | Dec 20, 2019 | Misc. Petition |
| 308 | 328/TD/2019 | Sep 24, 2019 | Amplus Energy Solutions Private Limited | Application for Surrender of inter-State Trading Licence granted to Amplus Energy Solution Private Limited | Dec 20, 2019 | Trading Licence |
| 309 | 297/AT/2019 | Sep 5, 2019 | Powergrid Khetri Transmission System Limited | Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being | Dec 23, 2019 | Adoption of Tariff |



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| | | | | established by Powergrid Khatri Transmission System Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited). | | |
| 310 | 15/RP/2019 in 327/MP/2018 | Jul 15, 2019 | Dhariwal Infrastructure Limited | Review Petition under Section 94(1) (f) of the Electricity Act, 2003 read with Order 47 Rule 1 of the Code of Civil Procedure, 1908 and Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 seeking review of order dated 1.7.2019 in Petition No. 327/MP/2018. | Dec 23, 2019 | Review Petition |
| 311 | 392/MP/2019 | Nov 1, 2019 | THDC India Limited THDCIL | Petition under Section 79(1)(a), 79(1)(f) read with Section 79(1)(k) of the Electricity Act, 2003 seeking directions of this Commission for pre-commissioning activities, synchronization and commissioning of Dhukwan Small Hydro Electric Project (3X8 MW) and also for the necessary directions in relation to the Tariff as provided under Article 5 of the Power Purchase Agreement dated 05.12.2016 executed between the Petitioner and the Respondent No. 1 and payment of tariff to the Petitioner in terms of Article 5 of the Power Purchase Agreement dated 05.12.2016. | Dec 23, 2019 | Misc. Petition |
| 312 | 128/MP/2019 | Apr 26, 2019 | Odisha Power Generation Corporation Limited | Petition under Sections 79(1)(c) and 79(1)(f) of the Electricity Act, 2003 read with Regulation 32 of Connectivity Regulations, 2009 challenging the legality of Bill Nos. OGPTL-OPGC-01 dated 15.10.2018 and OPGTL-OPGC-02 dated 08.03.2019 raised by Respondent No. 1, Central Transmission Utility. | Dec 26, 2019 | Misc. Petition |
| 313 | 5/RP/2019 in 214/TT/2017 | Dec 26, 2019 | Power Grid Corporation of India Limited (Powergrid) | Petition for review and modification of the order dated 9.10.2018 in Petition No. 214/TT/2017. | Dec 26, 2019 | Review Petition |
| 314 | 16/RP/2019 in 242/MP/2017 | Aug 10, 2019 | Power Grid Corporation of India Limited | Review Petition under Section 94 of the Electricity Act, 2003 read with Regulations 103, 111 and 114 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 read with Order 47 Rule 1 of the Code of Civil Procedure, 1908 for review of order dated 3.12.2018 in Petition No. 242/MP/2017. | Dec 26, 2019 | Review Petition |

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| 315 | 436/MP/2019 | Nov 19, 2019 | NLC INDIA LIMITED (formerly Neyveli Lignite Corporation Limited) NLCIL | Anticipated delay in the declaration of Commercial Operation Date of Unit I and II of the 2×500 MW NLCIL- Neyveli New Thermal Power Project (NNTPP). | Dec 27, 2019 | Misc. Petition |
| 316 | 205/TD/2019 | Jul 9, 2019 | IPCL Power Trading Private Limited | Petition for change of name and further necessary changes in documents held in the name of 'IPCL Power Trading Private Limited' to 'Saranyu Power Trading Private Limited' under Section 17 (3) of the Electricity Act, 2003 read with Regulation 7 (t) of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Trading Licence and other related matters) Regulations, 2009. | Dec 27, 2019 | Trading Licence |
| 317 | 344/TL/2019 | Sep 23, 2019 | Bikaner - Khetri Transmission Limited BKTL | Application under Sections 14, 15 and 79(1)(e) of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission Licence and other related matters) Regulations, 2009 with respect to Transmission Licence to Bikaner-Khetri Transmission Limited. | Dec 27, 2019 | Transmission Licence |
| 318 | 345/AT/2019 | Sep 23, 2019 | Bikaner-Khetri Transmission Limited BKTL | Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being established by Bikaner-Khetri Transmission Limited. | Dec 27, 2019 | Adoption of Tariff |
| 319 | 234/TT/2018 | May 25, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2009 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of, (i) Truing up Transmission tariff for 2009-14 tariff block & (ii) Transmission tariff for 2014-19 tariff block for (1): LILo of Circuit-1 of 400 kV D/C Bareilly-Mandola Line at Meerut Sub-station, (2): LILo of Circuit-2 of 400 kV D/C Bareilly-Mandola Line at Meerut Sub-station, (3): 765 kV Bays for Bhiwani-Moga Line at Bhiwani Sub-station; 765 kV 240 MVAR Bus Reactor-I along with associated bays at Bhiwani sub-station; 765/400 kV 1000 MVA ICT-I along with associated bays at | Dec 27, 2019 | Transmission Tariff |



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| | | | | Bhiwani Sub-station; 2 Nos.400 kV Bays for Hisar-Bahadurgarh at Bhiwani Sub-station, (4): LILO of Hisar-Bawana at Bhiwani along with 2 No.400 kV Bays at Bhiwani Sub-station, (5): 765 kV bays for Jattikalan-Bhiwani Line at Bhiwani Sub-station, (6): 765 kV S/C Meerut-Bhiwani Line along with associated bays at Meerut & Bhiwani and 765 kV, 240 MVAR Line Reactor at Bhiwani Sub-station, (7): 765/400 kV, 1000 MVA ICT-II along with associated bays at Bhiwani Sub-station, (8): 765 kV 240 MVAR Bus Reactor-II along with associated bays at Bhiwani Sub-station and (9): 400/220 kV Ballabgarh Substation (re-alignment works) under "765 kV System for Central Part of Northern Grid-Part III" in Northern Region. | | |
| 320 | 277/TT/2018 | Jul 31, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval of transmission tariff from COD to 31.3.2019 for Asset I: Shifting of 1x315 MVA, 400/220 kV ICT from any suitable location (after replacement by 1x500 MVA ICT) and install it at Jamshedpur 400/220 kV Sub-station as 3rd ICT along with associated bays, Asset- II: Modification of 132 kV Bus arrangement with GIS bays at 220/132 kV Purnea Sub-station, Asset-III: Spare I no unit of 765 kV, 110 MVAR Single Phase Reactor stationed at Sasaram, Asset-IV: 3rd 500 MVA, 400/220 kV ICT at Patna (Powergrid) Sub-station along with associated bay Asset-V: 01 No. 500 MVA Single phase spare unit of 765/400 kV ICT at Angul Sub-station Asset-VI: 01 No. 500 MVA Single phase spare unit of 765/400 kV ICT at Sundergrah Sub-station under Eastern Region Strengthening Scheme XII in Eastern Region under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. | Dec 30, 2019 | Transmission Tariff |
| 321 | 355/MP/2018 | Nov 21, 2018 | Wardha Solar (Maharashtra) Private Limited WSMPL | Petition under Section 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between | Dec 30, 2019 | Misc. Petition |

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| | | | | Petitioners and the Respondents, for seeking approval of Change in Law events due to enactment of the GST Laws. | | |
| 322 | 13/SM/2019 | Dec 27, 2019 | Central Electricity Regulatory Commission CERC | Extension of validity of Renewable Energy Certificates (RECs) due to expire between November, 2019 and March, 2020 | Dec 30, 2019 | Suo Moto |
| 323 | 358/MP/2018 | Nov 21, 2018 | Wardha Solar (Maharashtra) Private Limited WSMPL | Petition under Section 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between Petitioners and the Respondents, for seeking approval of Change in Law events due to enactment of the GST Laws. | Dec 30, 2019 | Misc. Petition |
| 324 | 4/MP/2019 | Dec 27, 2018 | Parampujya Solar Energy Private Limited PSEPL | Petition under Section 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between Petitioners and the Respondents, for seeking approval of Change in Law events due to enactment of the GST Laws. | Dec 30, 2019 | Misc. Petition |
| 325 | 55/MP/2019 | Mar 4, 2019 | Vaayu Renewable Energy (Mevasa) Private Limited | Petition under Section 79(1)(c) of the Electricity Act, 2003 read with Regulation 27 and 33A of the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 for time extension of achieving financial closure as provided under Clause 9.3.2 of the Detailed Procedure issued by the Central Commission for 'Grant of Connectivity to projects based on Renewable sources to the inter-State Transmission System' dated 15.5.2018. | Dec 30, 2019 | Misc. Petition |
| 326 | 112/MP/2019 alongwith IA 55 of 2019 | Apr 4, 2019 | Tadas Wind Energy Private Limited TWEPL | Petition under Section 66 & 79 of the Electricity Act, 2003 read with Regulations 14 & 15 of CERC (Terms and Conditions for recognition & issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 for issuance of directions to the Respondent to effect accreditation and registration of the Petitioner under the Renewable Energy Certificates mechanism and | Dec 30, 2019 | Misc. Petition |



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| | | | | issue RECs along with consequent reliefs. | | |
| 327 | 25/RP/2018 in 108/TT/2016 | Jun 29, 2018 | Teestavalley Power Transmission Limited TPTL | Review Petition under Section 94(1) (f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations 1999, seeking review/modification of the order dated 15.5.2018 in the Petition No. 108/TT/2016. | Dec 30, 2019 | Review Petition |
| 328 | 352/MP/2018 | Nov 21, 2018 | Wardha Solar (Maharashtra) Private Limited WSMPL | Petition under Section 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between Petitioners and the Respondents, for seeking approval of Change in Law events due to enactment of the GST Laws. | Dec 30, 2019 | Misc. Petition |
| 329 | 284/RC/2019 | Aug 19, 2019 | Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) | Petition under Section 79(1)(a) and 79(1)(b) of the Electricity Act, 2003 read with Regulation 8(6) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 and Regulation 111 to 113 & 115 of CERC (Conduct of Business Regulations) 1999 seeking regulatory compliance of sharing of gains between generating company and the beneficiaries by NTPC in the monthly energy bills of the generating stations. | Dec 30, 2019 | Regulatory Compliance |
| 330 | 359/MP/2018 | Nov 27, 2018 | Wardha Solar (Maharashtra) Private Limited WSMPL | Petition under Section 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between Petitioners and the Respondents, for seeking approval of Change in Law events due to enactment of the GST Laws. | Dec 30, 2019 | Misc. Petition |
| 331 | 280/GT/2018 | Aug 13, 2018 | NHPC LTD NHPC | Revision of tariff of Teesta Low Dam Hydroelectric Power Station-III (132 MW) for the period from 1.4.2013 to 31.3.2014-Truing-up of tariff determined by Commission's order dated 22.1.2015 in Petition No. 115/GT/2013. | Dec 31, 2019 | Generation Tariff |
| 332 | 6/RP/2019 in 278/TT/2015 | Feb 20, 2019 | Odisha Power Transmission Corporation Limited | Revision of tariff of Teesta Low Dam Hydroelectric Power Station-III (132 MW) for the period from 1.4.2013 to 31.3.2014-Truing-up of tariff determined by Commission's order dated 22.1.2015 in Petition No. 115/GT/2013 | Dec 31, 2019 | Review Petition |

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| 333 | 208/MP/2018 | Jun 7, 2018 | DB Power Limited DBPL | Amended Petition under Section 79(1)(b) read with Section 79(1)(f) of the Electricity Act, 2003 inter alia seeking compensation on account of 'Change in Law events' under Article 10 of the Power Purchase Agreement dated 19.08.2013 entered into between the Petitioner and the Respondents. | Jun 6, 2020 | Misc. Petition |
| 334 | 178/GT/2017 | Aug 9, 2017 | NTPC Limited NTPC | Petition for determination of tariff of Solapur Super Thermal Power Station (1320 MW) for the period from the actual date of commercial operation of Unit-I (25.9.2017) to 31.3.2019 | Jun 6, 2020 | Generation Tariff |
| 335 | 10/RP/2019 in 168/TT/2018 | Apr 8, 2019 | Power Grid Corporation of India Limited (Powergrid) | Review petition under Section 94(1) (f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999, seeking review of order dated 20.2.2019 in Petition No. 168/TT/2018. | Jun 6, 2020 | Review Petition |
| 336 | 61/TT/2018 | Jan 23, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from anticipated COD to 31.03.2019 for Asset: 2 nos. 400 kV Malerkotla Bays at 400/220 kV GIS Substation at Kurukshetra under "Provision of 400 kV bays for lines under Northern Region System Strengthening Scheme-XXXI(Part-B)" in Northern Region. | Jan 7, 2020 | Transmission Tariff |
| 337 | 159/MP/2019 | Jun 10, 2019 | Toramba Renewable Energy Private Limited | Petition under Section 79 (1) (c) of the Electricity Act, 2003 read with Regulations 27 and 33A of the Central Electricity Regulatory Commission (Grant of Connectivity, Long Term and Medium Term Open Access in Inter State Transmission and related matters) Regulations, 2009 seeking time extension for achieving financial closure as provided under Clause 9.3.2 of the Detailed Procedure issued by the Central Commission for 'Grant of Connectivity to projects based on Renewable sources to the Inter State Transmission System' dated 15.5.2018. | Jan 7, 2020 | Misc. Petition |
| 338 | 364/TT/2018 | Nov 9, 2018 | Power Grid Corporation of | Approval under Regulation-86 of CERC (Conduct of Business) | Jan 7, 2020 | Transmission Tariff |



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| | | | India Limited (Powergrid) | Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from anticipated COD to 31.03.2019 for Asset-I: 400 kV D/C Silchar-Melriat transmission line (Charged at 132 kV) along with associated bays, Asset-II: LLO of 132 kV S/C Aizawl-Zemabawk Transmission Line along with associated bays at Melriat Sub-station (New), Asset-III: 132 kV D/C Melriat (New)-Sihmui Transmission Line along with associated bays, Asset-IV: 4x5 MVAR (including 01 no hot spare), 132 kV, 1-ph, Bus Reactor at Melriat S/S along with Melriat (PG) GIS Sub-station under the transmission system associated with "Transmission system associated with Pallatana GBPP and Bongaigaon TPS" in North Eastern Region | | |
| 339 | 44/RP/2018 in 235/MP/2015 | Nov 15, 2018 | Gujarat Urja Vikas Nigam Limited | Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for review of the order dated 17.9.2018 in Petition No. 235/MP/2015. | Jan 8, 2020 | Review Petition |
| 340 | 126/MP/2019 | Apr 25, 2019 | Fatehgarh-Bhadla Transmission Limited FBTL | Petition under Section 79(1)(c) and (f) and other applicable provisions of the Electricity Act, 2003 seeking declaration that the event namely, notification of the GIB Arc coordinates vide letter dated 28.2.2019 by the Deputy Conservator of Forest, Jaisalmer on account of which Petitioner is required to re-route the 765 kV D/C Fatehgarh-Bhadla Transmission Line, is a Change in Law event under Article 12 of the TSA dated 10.1.2018, with liberty to approach the Commission to assess the actual impact of such Change in Law event, based on the actual and audited expenditure incurred by the Petitioner as per formula specified under Article 12.2.1 of the TSA and other consequential reliefs. | Jan 8, 2020 | Misc. Petition |
| 341 | 48/MP/2019 | Feb 25, 2019 | ReGen Windfarm (Vagarai) Private Limited | Petition under Regulation 32 and 33A of the Central Electricity Regulatory Commission (Grant of Connectivity, Long Term and Medium | Jan 8, 2020 | Misc. Petition |

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| | | | | Term Open Access in inter-State transmission and related matters) Regulations, 2009 and Detailed Procedure of the Central Electricity Regulatory Commission, Delhi dated May 15, 2018 for extension of time for filing of documentation under Clause 5.1 and Clause 9.2 of the Detailed Procedure and Deemed Stage II Connectivity accorded by POWERGRID Corporation of India (Ltd.) to Regen Wind Farm (Vagarai) Pvt. Ltd. | | |
| 342 | 22/MP/2019 | Jan 22, 2019 | DB Power Limited DBPL | Petition under Section 79(1)(b) read with Section 79(1)(f) of the Electricity Act, 2003 and Article 8.3 of the Power Purchase Agreement dated 19.08.2013 entered into between the Petitioner and the Respondent, for recovery of Late Payment Surcharge on account of delay in payment of Monthly Bills of the Petitioner by the Respondent D.B. Power Ltd. | Jan 8, 2020 | Misc. Petition |
| 343 | 19/RP/2018 in 62/MP/2017 | May 2, 2018 | Powergrid NM Transmission Limited PNMTL | Review of Order dated 26.03.2018 in Petition No. 62/MP/2017 filed by POWERGRID NM Transmission Limited (erstwhile Nagapattinam-Madhugiri Transmission Company Limited). | Jan 8, 2020 | Review Petition |
| 344 | 199/GT/2017 | Aug 31, 2017 | NTPC Limited NTPC | Petition for determination of tariff of Kudgi Super Thermal Power Station, Stage-I (2400 MW) for the period from COD of Unit-I to 31.3.2019 | Jan 8, 2020 | Generation Tariff |
| 345 | 245/MP/2018 | Aug 2, 2018 | ONGC Tripura Power Company OTPC | Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Regulation 54 and 55 of CERC (Terms and Conditions of Tariff) Regulation 2014 and Regulation 111 and 115 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for extension of date in relaxation for Normative Annual Plant Availability Factor for Palatana Project (2X 363.3 MW) of ONGC Tripura Power Company Limited. | Jan 8, 2020 | Misc. Petition |
| 346 | 38/RP/2018 in 116/TT/2017 | Sep 3, 2018 | Power Grid Corporation of India Limited (Powergrid) | Review petition under Section 94(1) (f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999, seeking review of order dated 20.7.2018 in Petition No. 116/TT/2017. | Jan 9, 2020 | Review Petition |



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| 347 | 97/MP/2019 | Feb 21, 2019 | Magadh Sugar & Energy Limited | Petition under Section 79(1) of the Electricity Act, 2003 and Section 14 & 15 of Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010, challenging the illegal and arbitrary rejection of application of the Petitioner by Respondents, seeking change of name and/or re-accreditation Magadh Sugar & Energy Limited | Jan 9, 2020 | Misc. Petition |
| 348 | 229/MP/2018 | Jul 5, 2018 | Prayatna Developers Private Limited PDPL | Petition under Section 79 (1) (b) and (f) and other applicable provisions of the Electricity Act, 2003. | Jan 9, 2020 | Misc. Petition |
| 349 | 247/TT/2017 | Nov 10, 2017 | Power Grid Corporation of India Limited (Powergrid) | Approval under regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from anticipated COD to 31.03.2019 for Asset-I: 1X500 MVA, 765/400 kV Transformer as spare ICT at Agra Sub-station, Asset-II: 1X500 MVA, 765/400 kV Transformer as spare ICT at Fatehpur Sub-station, Asset-III: 765/400 kV, 500 MVA, single phase Auto Transformer as spare ICT at Jhatikra sub-station and Asset-IV: 765/400 kV, 333 MVA, single phase Auto Transformer as spare ICT at Bhiwani sub-station under "Spare 765/400 kV Transformers for Northern Region". | Jan 10, 2020 | Transmission Tariff |
| 350 | 100/MP/2018 | Apr 2, 2018 | Megha Engineering & Infrastructures Ltd MEIL | Petition filed under Section 79(1)(f) read with Section 79(1)(k) of the Electricity Act, 2003 along with Regulation 68 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 seeking indulgence of the Hon'ble Central Electricity Regulatory Commission to direct NTPC Vidyut Vyapar Nigam Limited to comply with the Order dated 11.10.2017 in Petition No. 16/MP/2014 by computing the delay suffered by the Generation Project due to force majeure eventualities and revise the Schedule Commercial Operation Date for the Generation Project. | Jan 10, 2020 | Misc. Petition |

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| 351 | 320/GT/2018 | Sep 14, 2018 | NHPC LTD NHPC | Petition for determination of tariff of Teesta Low Dam Hydroelectric Power Station-III (132 MW) for the period 2014-19 | Jan 10, 2020 | Generation Tariff |
| 352 | 249/GT/2016 | Dec 6, 2016 | Teesta Urja Limited TUL | Approval of tariff in respect of Teesta III Hydroelectric Power Project (1200 MW) for the period from the anticipated date of commercial operation (COD) of the units till 31.3.2019 Teesta Urja Ltd | Jan 10, 2020 | Generation Tariff |
| 353 | 175/MP/2019 | Jun 8, 2019 | Raichur Sholapur Transmission Company Private Limited & Anr. | Petition for approval under Section 17 (3) and (4) of the Electricity Act, 2003 for creation of security interest by the Borrower/Petitioner No.1 in favour of IDBI Trusteeship Services Ltd., the Security Trustee/ Petitioner No. 2 acting on behalf of and for the benefit of (i) Axis Bank, Mumbai Branch, with respect to RTL Facility, (ii) Bank of India, Mumbai Branch with respect to RTL Facility; and (iii) Bank of Baroda, Mumbai Branch, with respect to RTL Facility in connection with the project of 765 kV SC Quad transmission line running from Raichur, Karnataka to Sholapur, Maharashtra. | Jan 10, 2020 | Misc. Petition |
| 354 | 236/MP/2017 | Sep 21, 2017 | Damodar Valley Corporation | Petition against the decision of MPPMCL for Unilateral surrender of 100 MW from DSTPS in violation of provision of PPA between DVC & MPPMCL | Jan 10, 2020 | Misc. Petition |
| 355 | 58/MP/2019 | Mar 6, 2019 | Vaayu Renewable Energy (Krishan) Private Limited | Petition under Section 79(1)(c) of the Electricity Act, 2003 read with Regulation 27 and 33A of the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 for time extension of achieving financial closure as provided under Clause 9.3.2 of the Detailed Procedure issued by the Central Commission for 'Grant of Connectivity to projects based on Renewable sources to the inter-State Transmission System' dated 15.5.2018. | Jan 13, 2020 | Misc. Petition |
| 356 | 56/MP/2019 | Mar 1, 2019 | Vaayu Renewable Energy (Sironj) Private Limited Vaayu Sironj | Petition under Section 79(1)(c) of the Electricity Act, 2003 read with Regulation 27 and 33A of the Central Electricity Regulatory Commission (Grant of Connectivity, | Jan 13, 2020 | Misc. Petition |



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| | | | | Long-term and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 for time extension of achieving financial closure as provided under Clause 9.3.2 of the Detailed Procedure issued by the Central Commission for 'Grant of Connectivity to projects based on Renewable sources to the inter-State Transmission System' dated 15.5.2018. | | |
| 357 | 125/MP/2019 alongwith IA 63 of 2019 | Apr 24, 2019 | Avaada Energy Private Limited (formerly known as Giriraj Renewable Private Limited) | Petition under Section 79 of the Electricity Act, 2003 for seeking extension of time for commissioning of balance capacity of 72 MW (out of 100 MW) Solar PV project in terms of the order dated 17.12.2018 passed by this Commission | Jan 13, 2020 | Misc. Petition |
| 358 | 2/TT/2019 | Jul 20, 2018 | Transmission Corporation of Telangana Limited | Determination of tariff for the TSTRANSCO owned Inter State Transmission Lines/System of the 38 Nos. natural Inter-State Transmission lines connecting Telangana and Andhra Pradesh States as per the Central Electricity Regulatory Commission order dated 14.3.2012 in petition No. 15/Suo-Motu/2012, for inclusion in PoC Transmission charges in accordance with Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. | Jan 13, 2020 | Transmission Tariff |
| 359 | 387/TT/2018 | Oct 31, 2018 | Power Grid Corporation of India Limited | Approval under Regulation 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from Anticipated DOCO to 31.03.2019 for 400kV D/C Mundra UMPP – Bhuj (Triple Snowbird) Transmission Line alongwith extension of 400kV Mundra UMPP Switchyard and 400kV Bhuj Pooling Station under Transmission System Strengthening Associated with Mundra UMPP (Part-B). | Jan 13, 2020 | Transmission Tariff |
| 360 | 57/MP/2019 | Mar 6, 2019 | Vaayu Renewable Energy (Kaveri) Private Land Vaayu Kaveri | Petition under Section 79(1)(c) of the Electricity Act, 2003 read with Regulation 27 and 33A of the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term and Medium-term Open Access in inter-State Transmission | Jan 13, 2020 | Misc. Petition |

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| | | | | and related matters) Regulations, 2009 for time extension of achieving financial closure as provided under Clause 9.3.2 of the Detailed Procedure issued by the Central Commission for 'Grant of Connectivity to projects based on Renewable sources to the inter-State Transmission System' dated 15.5.2018. | | |
| 361 | 20/MP/2019 alongwith IA No. 35 of 2019 | Jan 17, 2019 | NHPC Ltd. NHPC | Petition under Section 66, 142 & 149 of the Electricity Act, 2003 read with Regulation 24, 37(ii), 53, 63 & 64 of CERC (Power Market) Regulations, 2010 for seeking urgent intervention of the Commission and issue of appropriate direction to Indian Energy Exchange (IEX) and Power Trading Corporation (PTC) of India Ltd. NHPC Limited | Jan 13, 2020 | Misc. Petition |
| 362 | 8/RP/2019 in 238/MP/2017 | Apr 22, 2019 | Darbhanga Motihari Transmission Company Limited DMTCL | Petition under Section 94(1)(f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999, seeking review of order dated 29.3.2017 in Petition No. 238/MP/2017. | Jan 13, 2020 | Review Petition |
| 363 | 78/MP/2018 | Feb 23, 2018 | Damodar Valley Corporation | Petition for unilateral surrender of 400 MW power by MPPMCL from Mejia TPS & Chandrapura TPS of DVC in violation of provisions of PPA | Jan 13, 2020 | Misc. Petition |
| 364 | 11/RC/2019 | Dec 28, 2018 | Indian Energy Exchange Ltd. IEX | Introduction of New Bid (Order) types at Indian Energy Exchange. | Jan 14, 2020 | Regulatory Compliance |
| 365 | 63/MP/2019 | Feb 22, 2019 | DB Power Limited DBPL | Petition under Section 79(1)(b) read with Section 79(1)(f) of the Electricity Act, 2003, inter alia seeking recovery of Capacity Charges/Damages under the Power Purchase Agreements both dated 1.11.2013 entered into between the Petitioner and the Respondents. | Jan 15, 2020 | Misc. Petition |
| 366 | 7/RP/2019 in 195/MP/2017 | Apr 22, 2019 | NRSS XXXI (B) Transmission Limited NRSSXXXIB | Review Petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Order 47 Rule 1 of the Code of Civil Procedure, 1908 and Regulation 103 (1) of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999, seeking review of order dated 29.03.2019 passed in Petition No. 195/MP/2017 | Jan 15, 2020 | Review Petition |



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| 367 | I24/MP/2019 | Apr 22, 2019 | Sasan Power Limited SPL | Petition pursuant to Judgment of the Hon'ble Appellate Tribunal for Electricity dated 06.03.2019 in Appeal No. 149 of 2017 and under Section 79 of the Electricity Act, 2003 read with statutory framework governing procurement of power through competitive bidding and Article 13.2(b) of the Power Purchase Agreement dated 07.08.2007 executed between Sasan Power Limited and the Procurers for awarding of Carrying Cost on the compensation payable for allowed Change in Law events. | Jan 21, 2020 | Misc. Petition |
| 368 | I32/MP/2018 | Mar 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | Petition under Section 79(1)(c) and Section 38(2)(b) of the Electricity Act, 2003 for continuation of Lilo of 400 kV s/c Vindhyachal-Korba transmission line at Mahan Supre Thermal Power Station subject to completion of 400kv d/c Mahan-Sipat transmission line by Respondent No.2. | Jan 21, 2020 | Misc. Petition |
| 369 | 311/TT/2018 | Aug 29, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from anticipated COD to 31.3.2019 for Asset: 1x500 MVAR, 400/220 kV ICT along with associated transformer bays and 220 kV line bays at Itarsi Sub-station under "Western Region System Strengthening Scheme-XIV" in Western Region. | Jan 21, 2020 | Transmission Tariff |
| 370 | 43/MP/2019 | Jan 28, 2019 | Prayatna Developers Private Limited PDPL | Petition under Sections 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreement dated 16.09.2016 claiming Carrying Cost on Change in Law compensation granted by the Order of the Commission dated 19.09.2018 in Petition No 50/MP/2018. | Jan 21, 2020 | Misc. Petition |
| 371 | 8/MP/2019 | Jan 7, 2019 | Ratnagiri Gas and Power Private Limited RGPPL | Petition for relaxation/modification of the provisions of the India Electricity Grid Code (Fourth Amendment) Regulations, 2016 and the Central Electricity Regulatory Commission (Deviation and Settlement Mechanism and related matters) (Fourth Amendment) Regulations, 2018 in respect of the | Jan 21, 2020 | Misc. Petition |

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| | | | | schedule for operation of the Ratnagiri Gas Power Station | | |
| 372 | 375/TT/2018 | Nov 9, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from anticipated COD to 31.03.2019 for Asset-I: 1x63MVAR, 400kV Bus Reactor-I at 400/220kV Sohawal Sub-station, Asset-II: 1x63MVAR, 400kV Bus Reactor-II at 400/220kV Sohawal Sub-station, Asset-III: 2 nos. 220kV bays of 220kV (PG)-Sohawal (UP) TL at 400/220kV Sohawal (PG) Substation, Asset-IV: 2 nos. 220kV bays No. 208 & 209 (Barabanki-I & II of UPPTCL) at 400/220kV Sohawal (PG) Substation, Asset-V: 2 nos. 220 kV Line Bays of Sohawal (PG)-Tanda (UP) TL at 400/220kV Sohawal (PG) Substation, Asset-VI: 2 nos. 220kV bays No. 206 & 207 of Shahjahanpur (PG) –Shahjahanpur (UPPTCL) at 400/220kV Shahjahanpur Sub-Station, Asset-VII: 1 No, 220kV line bays No. 210 of Shahjahanpur (PG)–Shahjahanpur (UPPTCL) at 400/220kV Shahjahanpur Sub-Station, Asset-VIII: 1 No, 220kV line bays No. 211 of Shahjahanpur (PG)–Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station, Asset -IX: 2 Nos. 220kV Line bays (Vatika-I and Vatika-II) at 400/220kV Jaipur (South) Substation, Asset-X: 2 Nos. 220kV line bays (211 and 212) at 400/220kV Jaipur (South) Substation under “Northern Regional Transmission Strengthening Scheme ”in Northern Region. | Jan 22, 2020 | Transmission Tariff |
| 373 | 318/MP/2019 | Sep 10, 2019 | NER II Transmission Limited | Petition under Section 79(1)(c), Section 18 and Section 17(3) of the Electricity Act, 2003, read with Regulation 19 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Transmission Licence and other related matters) Regulations, 2009, and invoking all other enabling powers of the Central Electricity Regulatory Commission permitting the amendment of the Transmission Licence dated 23.5.2017 granted to | Jan 22, 2020 | Misc. Petition |



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| | | | | the NER-II Transmission Limited for establishing Transmission System for NER System Strengthening Scheme -II (Part-B) and V, (NER-II B & V) on Build, Own, Operate and Maintain basis and accordingly allowing carving out of Silchar-Misa 400 kV D/C (quad) transmission line from the purview of the aforesaid Transmission Licence and to vest the same in the favour of a separate entity i.e. Sterlite Grid 12 Limited (Respondent No. 1/ SGL12). NER-II Transmission Limited | | |
| 374 | 240/GT/2017 | Oct 26, 2017 | Kanti Bijlee Utpadan Nigam Limited | Petition for approval of tariff of Muzaffarpur Thermal Power Station Stage-I (2x 110 MW) from 1.4.2014 to 31.3.2019 | Jan 22, 2020 | Generation Tariff |
| 375 | 368/TT/2018 | Sep 4, 2018 | Teestavalley Power Transmission Limited TPTL | Approval under Sections 62 and 79 (1)(d) of the Electricity Act, 2003 read with Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for determination of transmission tariff for circuit I(b) of 400 kV D/C Teesta III-Rangpo Section upto LILLO point at Rangpo for control period 2014-19 under Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. | Jan 22, 2020 | Transmission Tariff |
| 376 | 74/MP/2020 | Dec 23, 2019 | NTPC Limited NTPC | Seeking Commission's permission to allow interchange of infirm power beyond period of six months from the date of first synchronization, i.e beyond 26.12.2019 for the declaration of commercial operation of Unit-I of Khargone STPS (2X660 MW). | Jan 22, 2020 | Misc. Petition |
| 377 | 241/GT/2017 | Nov 1, 2017 | Kanti Bijlee Utpadan Nigam Limited | Petition for determination of tariff of Muzaffarpur Thermal Power Station Stage-I, Unit-II (110 MW) for the period from COD (15.10.2010) to 31.3.2014 | Jan 22, 2020 | Generation Tariff |
| 378 | 68/MP/2017 | Mar 28, 2017 | DB Power (Madhya Pradesh) Limited DBPMPL | Petition under sections 79(1)(c) read with 79(1)(f) of the Electricity Act, 2003, inter alia seeking setting aside/ quashing of invocation & encashment by the Respondent of the Bank Guarantee furnished by the Petitioner in relation to the grant of LTA to the Petitioner qua its proposed Thermal Power Project in Singrauli District, Madhya Pradesh and consequent direction to the | Jan 21, 2020 | Misc. Petition |

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| | | | | Respondent to reimburse the en-cashed amount along with interest to the Petitioner. | | |
| 379 | 267/TT/2018 | May 31, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from anticipated COD to 31.03.2019 for Asset-1: Central sector portion (1646.039 km) & Asset-2: BBMB (2.35 km) for Establishment of Fibre Optic communication system in Northern Region. | Jan 22, 2020 | Transmission Tariff |
| 380 | 384/MP/2018 | Dec 9, 2018 | Kudgi Transmission Limited & Anr. | Petition for approval under Section 17 (3) and (4) of the Electricity Act, 2003 for creation of security interest over all the movable and immovable assets of the Petitioner in favour of Debenture Trustee, by way of mortgage. | Jan 22, 2020 | Misc. Petition |
| 381 | 251/GT/2017 | Nov 8, 2017 | Udupi Power Corporation Limited | Petition for determination of tariff of Udupi Thermal Power Plant (1200 MW) for the period from 1.4.2014 to 31.3.2019 | Jan 22, 2020 | Generation Tariff |
| 382 | 335/TL/2019 | Sep 17, 2019 | Udupi Kasargode Transmission Limited | Application under Sections 14, 15, 79 (1) (a) and (e) of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission Licence and other related matters) Regulations, 2009 for grant of Transmission Licence to Udupi Kasargode Transmission Limited. | Jan 24, 2020 | Transmission Licence |
| 383 | 409/TL/2019 | Oct 17, 2019 | WRSS XXI (A) Transco Limited | Application under Sections 14, 15 and 79(1)(e) of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission Licence and other related matters) Regulations, 2009 with respect to grant of Transmission Licence to WRSS XXI (A) Transco Limited. | Jan 24, 2020 | Transmission Licence |
| 384 | 61/MP/2019 | Jan 15, 2019 | Weizmann Limited & Anr. | Petition seeking directions against the Respondent National Load Dispatch Center in the matter of issuance of the Renewable Energy Certificates to the Petitioners for the specified period. | Jan 27, 2020 | Misc. Petition |



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| 385 | 266/TT/2018 | Jul 13, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of Central Electricity Regulatory Commission(Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from COD to 31.3.2019 for Asset-1: 2 nos. 500 MVA, 400/220kV ICTs along with associated bays at Parli (Powergrid) switching station and 4 nos. 220kV line bays (for LILLO of Parli-Harangul 220kV lines and Parli Osmanabad 220kV S/C line), Asset-2: 2 nos. 220kV line bays at Mapusa (Colvale) (PowergridSubstation (for Mapusa (Colvale) (Powergrid)-Tuem 220kV D/C line) and Asset-3: 2 nos. 400kV line bays for 400kV D/C Indore (POWERGRID)-Ujjain Transmission Lineat 765/400 kV Indore (Powergrid) Substation under WRSS-XVI for tariff block 2014-19 period. | Jan 27, 2020 | Transmission Tariff |
| 386 | 394/MP/2019 | Oct 9, 2019 | Central Transmission Utility CTU | Petition under section 79(1)(f) of The Electricity Act, 2003 read with Regulation 20 and 21 Of The Central Electricity Regulatory Commission (Sharing Of Transmission Charges & Losses In Inter-State Transmission) Regulations, 2010 And Regulation 111 of The Central Electricity Regulation Commission (Conduct Of Business) Regulations, 1999 seeking directions to recover the outstanding dues of Transmission Charges of the Respondents through adjustment in charges recovered from use of Short Term Open Access. | Jan 24, 2020 | Misc. Petition |
| 387 | 408/AT/2019 | Oct 17, 2019 | WRSS XXI (A) Transco Limited | Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being established by WRSS XXI (A) Transco Limited. | Jan 27, 2020 | Adoption of Tariff |
| 388 | 11/RP/2019 in 74/GT/2017 | Jun 12, 2019 | Kanti Bijlee Utpadan Nigam Limited | Petition seeking review of Commission's order dated 29.4.2019 in Petition No. 74/GT/2017 regarding approval of tariff of Muzaffarpur Thermal Power Station, Stage-II (2 x 195 MW) from COD of Unit-I (18.3.2017) to 31.3.2019. | Jan 27, 2020 | Review Petition |

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| 389 | 207/MP/2019 alongwith IA I of 2019 | Jul 13, 2019 | Railway Energy Management Co.Ltd. & Anr. | Petition under Section 79(1)(k) of the Electricity Act, 2003 read with Section 66 of the Electricity Act, 2003 and Regulations 26(i)(a), 63 & 64 of the Central Electricity Regulatory Commission (Power Market) Regulations, 2010 for grant of proprietary membership of Power Exchanges to M/s. Railways Energy Management Company Limited for transactions involving Indian Railways. | Jan 27, 2020 | Misc. Petition |
| 390 | 118/MP/2015 | Apr 23, 2015 | Sasan Power Limited | Petition under Section 79 of the Electricity Act, 2003 read with statutory framework governing procurement of power through competitive bidding and Article 13 of the Power Purchase Agreement dated 7.8.2007 executed between Sasan Power Limited and the procurers for compensation due to change in law impacting revenues and costs during the operating period | Jan 28, 2020 | Misc. Petition |
| 391 | 153/MP/2015 | Apr 30, 2015 | Sasan Power Limited | Application for computation of compensation for Change in Law events during Operating Period. | Jan 28, 2020 | Misc. Petition |
| 392 | 68/MP/2019 | Mar 1, 2019 | Fermi Solarfarms Private Limited Fermi | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between Petitioners and the Respondent No.1 for seeking declaration and relief for 'Change in Law'. | Jan 28, 2020 | Misc. Petition |
| 393 | 67/MP/2019 | Feb 27, 2019 | Clean Sustainable Energy Private Limited CSEPL | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between Petitioners and the Respondent No.1 for seeking declaration and relief for 'Change in Law'. | Jan 28, 2020 | Misc. Petition |
| 394 | 138/MP/2019 | Apr 27, 2019 | ACME Kurukshetra Solar Energy Private Limited | Petition filed under Section 142 of the Electricity Act. 2003 for non-compliance of the Commission's directions contained in Orders dated 09.10.2018. | Jan 28, 2020 | Misc. Petition |
| 395 | 322/TT/2019 | Aug 29, 2019 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2009 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of (i) Truing up Transmission tariff for (ii) | Jan 29, 2020 | Transmission Tariff |



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| | | | | Transmission tariff for 2014-19 tariff block For Asset: 01 no. 160 MVA, 220/160 kV, 3-ph Transformer at Baripada (shifted to Purnea) under "Provision of Spare ICTs and Reactors for Eastern Region". | | |
| 396 | 30/TT/2019 | Dec 18, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from COD to 31.03.2019 for Raipur Pooling Station-Wardha 765 kV 2nd D/C line along with bay extension and equipment at 765 kV Raipur Pooling Station and Wardha Sub-station under "System Strengthening in Raipur-Wardha Corridor for IPP Projects in Chhattisgarh (IPP-F)" as per directives of Commission vide order dated 11.7.2018 in Petition 42/RP/2017. | Jan 28, 2020 | Transmission Tariff |
| 397 | 232/MP/2018 | Aug 8, 2018 | MB Power (Madhya Pradesh) Limited MBPMPL | Petition under Section 79(1)(f) read with Section 79(1)(k) of the Electricity Act, 2003 seeking adjudication of dispute arising out of the letters issued by PGCIL dated 2.5.2018, 23.7.2018 and 6.8.2018 which have been issued illegally and arbitrarily and are patently against the scheme of the regulatory framework issued by the Commission. | Jan 28, 2020 | Misc. Petition |
| 398 | 35/RP/2018 in 261/TT/2015 | Aug 18, 2018 | MB Power (Madhya Pradesh) Limited MBPMPL | Review petition under Section 94 (1)(f) of the Electricity Act, 2003 read with Regulation 103 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999, seeking review of order dated 27.5.2016 in Petition No. 261/TT/2015. | Jan 28, 2020 | Review Petition |
| 399 | 242/MP/2019 | Aug 7, 2019 | Techno Electric Engineering Company Limited | Petition filed under Section 79 of the Electricity Act, 2003 read with Regulations 3(4) and 14 of the Central Electricity Regulatory Commission (Terms and Conditions for Recognition and Issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 and Regulation 111 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999. | Jan 28, 2020 | Misc. Petition |

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| 400 | 336/AT/2019 | Sep 17, 2019 | Udupi Kasargode Transmission Limited | Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being established by Udupi Kasargode Transmission Limited. | Jan 28, 2020 | Adoption of Tariff |
| 401 | 282/GT/2018 | Aug 13, 2018 | NHPC LTD NHPC | Revision of tariff of Chamara-III Hydroelectric Project (231 MW) for the period 2012-14-Truing up of tariff determined by Commission's order dated 24.3.2015 in Petition No. 26/GT/2013 | Jan 28, 2020 | Generation Tariff |
| 402 | 111/MP/2019 | Apr 3, 2019 | GMR Vemagiri Power Generation Limited (GVPGI) | Petition under Section 79 of the Electricity Act, 2003 read with PPA dated 31.03.1997 against the illegal and unlawful refusal of the Respondents to accept declaration of availability from the 370 MW combined cycle power station at Vemagiri, East Godavari District, Andhra Pradesh and consequent refusal to schedule power from the Project and pay applicable tariff including capacity charges for deemed generation. | Jan 28, 2020 | Misc. Petition |
| 403 | 107/MP/2019 | Mar 18, 2019 | Ratedi Wind Power Private Limited | Petition under Section 66 and 79 of the Electricity Act, 2003 read with Regulation 14 and 15 of the Central Electricity Regulatory Commission (Terms and Conditions for recognition & issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 for issuance of directions to the Respondent, National Load Despatch Centre, to effect accreditation and registration of the Petitioner under the Renewable Energy Certificates (REC) Mechanism and consequent reliefs. | Jan 28, 2020 | Misc. Petition |
| 404 | 29/TT/2019 | Nov 27, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from anticipated COD to 31.03.2019 for Asset-I: 1X125 MVAR 400 kV Bus reactor along with associated bays at Cuddapah Substation, 1X240 MVAR 765 kV Bus reactor along with associated bays at Kurnool Sub-station, 1X240 MVAR 765 kV Bus reactor along with associated bays at Nellore PS Sub-station, | Jan 28, 2020 | Transmission Tariff |



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| | | | | IX240 MVAR 765 kV Bus reactor along with associated bays at Raichur Sub-station, Asset II: 2X240 MVAR 765 kV Bus Reactors along with associated bays at Thiruvalam Substation under "Installation of Bus reactors at Cuddapah, Nellore PS, Kurnool, Raichur and Thiruvalam" in Southern Region. | | |
| 405 | 149/GT/2018 | Apr 19, 2018 | North Eastern Electric Power Corporation Limited | Petition for approval of tariff of PARE Hydro Electric Power Plant (110 MW) for the period from COD to 31.3.2019 | Jan 28, 2020 | Generation Tariff |
| 406 | 299/MP/2018 | Sep 26, 2018 | Bharat Aluminium Company Limited BALCO | Petition under Section 79 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 for clarification regarding construction modalities for BALCO- Dharamjaygarh 400 kV D/C (2nd D/C Line) for the purpose of connectivity to BALCO for 250 MW as a bulk consumer. | Jan 29, 2020 | Misc. Petition |
| 407 | 384/MP/2019 | Oct 7, 2019 | NER II Transmission Limited & Ors. | Petition for approval for creation of security interest under Sections 17(3) & 17(4) of Electricity Act, 2003 over Petitioner No. I's Assets in favour of Catalyst Trusteeship Limited for the benefit of Lenders and their assignees, transferees, novatees for the purpose of Petitioner No. I's Transmission Project. | Jan 29, 2020 | Misc. Petition |
| 408 | 305/MP/2015 alongwith IA No. 24 of 2019 | Dec 10, 2015 | Adhunik Power and Natural Resources Limited (APNRL) | Petition under Section 79 of the Electricity Act, 2003 read with the provisions of the Power Supply Agreement dated 5.1.2011 and Power Purchase Agreement dated 25.3.2011 for directions to make Energy Charges as pass through based on the actual fuel cost incurred by the Petitioner. | Jan 29, 2020 | Misc. Petition |
| 409 | 323/MP/2019 | Dec 9, 2019 | Central Transmission Utility (PGCIL) | Petition under Section 79(1)(c) and (f) of the Electricity Act, 2003 seeking direction to Respondent to make payment of the Late Payment Surcharge towards Delayed Payments of Transmission Charges for the Associated Transmission System of the Kudgi Super Thermal Power Project. | Jan 29, 2020 | Misc. Petition |

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| 410 | 321/GT/2018 | Sep 14, 2018 | NHPC LTD | Determination of tariff of Chamara-III Hydroelectric Project (231 MW) for the period 2014-19 | Jan 29, 2020 | Generation Tariff |
| 411 | 194/MP/2019 | Jun 26, 2019 | Porwal Auto Components Ltd. | Petition under Sections 66 and 79 of the Electricity Act 2003 read with Regulations 14 and 15 of Central Electricity Regulatory Commission (Terms and Conditions for Recognition and Issuance of Renewable Energy Certificate for renewable energy generation) Regulations, 2010 for directions to the Respondents, National Load Despatch Centre and Madhya Pradesh Urja Vikas Nigam Ltd., State Nodal Agency for revalidation of accreditation and registration of the Petitioner under the Renewable Energy Certificates (REC) mechanism and consequent reliefs. | Jan 29, 2020 | Misc. Petition |
| 412 | 356/MP/2018 | Nov 21, 2018 | Azure Power India Private Limited | Petition under Section 79(1)(b) read with section 79(1)(f) 9 of the Electricity Act, 2003 for the Declaration of 'Change in Law' event due to introduction and imposition of Safeguard Duty by way of notification No.01 / 2018 - Customs (SG) dated 30.07.2018 issued by the Department of Revenue, Ministry of Finance, Government of India, in terms of Article 12 of the Power Purchase Agreements Dated 31.10.2018 executed between the Petitioner and the Respondent. | Feb 3, 2020 | Misc. Petition |
| 413 | 51/MP/2019 | Feb 14, 2019 | Azure Power Forty Three Private Limited | Petition under Section 79(1)(b) read with section 79(1)(f) 9 of the Electricity Act, 2003 for the Declaration of 'Change in Law' event due to introduction and imposition of Safeguard Duty by way of notification No.01 / 2018 - Customs (SG) dated 30.07.2018 issued by the Department of Revenue, Ministry of Finance, Government of India, in terms of Article 12 of the Power Purchase Agreements Dated 31.10.2018 executed between the Petitioner and the Respondent. | Feb 3, 2020 | Misc. Petition |
| 414 | 115/MP/2019 | Feb 26, 2019 | GMR Kamalanga Energy Limited GKEL | Petition under Sections 79(1)(b) and (f) of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, | Feb 4, 2020 | Misc. Petition |



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| | | | | 2014 for recovery of dues owed by GRIDCO to GMR Kamalanga Energy Limited under Revised Power Purchase Agreement dated 04.01.2011. | | |
| 415 | I14/MP/2018 | Mar 29, 2018 | Tata Power Delhi Distribution Limited (TPDDL) | Petition seeking issuance of consequential directions to the respondents for complying with the Detailed Operating Procedure qua Reserve Shut Down of the Unit(s) of the 2x660 MW Mahatma Gandhi Thermal Power Plant at Matenhali, District Jhajjar, Haryana. | Feb 4, 2020 | Misc. Petition |
| 416 | I84/MP/2019 | Jul 4, 2019 | JSW Hydro Energy Limited (formerly Himachal Baspa Power Company Limited) | Petition under Regulation 44(6), (7) & (8) of The Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for recovery of unrecovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during the FY 2018-19 in respect of Karcham Wangtoo HEP. | Feb 4, 2020 | Misc. Petition |
| 417 | I/TT/2019 | Nov 22, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2009 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of, (i) True up Transmission tariff for 2009-14 tariff block & (ii) Transmission tariff for 2014-19 tariff block, for Asset-1: 765 kV, 240 MVAR Bus Reactor at Balia Sub-station; Asset-2: 765 kV Line bays at Sasaram Sub-station (for 765 kV Sasaram-Fatehpur Transmission Line under Sasan Project); Asset-3: 765 kV, 3x110 MVAR Bus Reactor along with associated bays at Sasaram Sub-station; Asset-4: 400 kV D/C (Quad) Ranchi (New)-Ranchi (Old)-I Ckt. I Transmission Line and associated 400 kV line bays at Ranchi (New) Sub-station and Ranchi (old) Sub-station; Asset-5: 765/400 kV, 3x500 MVA ICT-II at Ranchi along with associated bays at 765 kV Ranchi (New) Sub-station; Asset-6: Combined Asset of Asset 6 (a): 765 kV 3x80 MVAR Bus Reactor-II along with associated bays at Ranchi 765 kV Sub-station; Asset 6 (b): 400 kV 125 MVAR Bus Reactor-I | Feb 4, 2020 | Transmission Tariff |

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| | | | | alongwith associated bays at Ranchi 765 kV Sub-station and Asset 6 (c): 400 kV 125 MVAR Bus Reactor-II alongwith associated bays at Ranchi 765 kV Sub-station; Asset-7: 240 MVAR Switchable Line Reactor along with associated bays at Bilaspur Pooling Station; and, Asset-8: 240 MVAR Bus Reactor at Agra Sub-station under "Common Scheme for 765 kV Pooling Station and Network for NR, Import by NR from ER and Common Scheme for network for WR and Import by WR from ER and from NER/SR/WR via ER" in Eastern, Northern and Western Region. | | |
| 418 | 03/MP/2016 | Jan 6, 2016 | Vedanta Limited (Formerly Sesa Sterlite Limited) | Petition for the relinquishment of the Long Term Open Access under the Bulk Power Transmission Agreement dated 5.7.2010 under Regulation 18 read with Regulation 32 of the Central Electricity Regulatory Commission (Grant of Connectivity, Long Term Access and Medium Term Open Access in inter-State Transmission and related matters) Regulations, 2009 | Feb 5, 2020 | Misc. Petition |
| 419 | 164/MP/2017 | Jul 17, 2017 | IL&FS Tamil Nadu Power Company Limited | Petition seeking surrender of 610 MW (575 MW in Western Region and 35 MW in Southern Region) out of total Long-term Access quantum of 1150 MW granted under the Bulk Power Transmission Agreement dated 24.12.2010. | Feb 5, 2020 | Misc. Petition |
| 420 | 253/MP/2017 | Nov 16, 2017 | SKS Power Generation (Chhattisgarh) Limited (SPGCL) | Petition seeking surrender/ relinquishment of 513 MW (149 MW in Western Region and 364 MW in Northern Region) out of total Long-term Access quantum of 683 MW granted under the Bulk Power Transmission Agreement dated 24.2.2010 | Feb 5, 2020 | Misc. Petition |
| 421 | 335/TT/2018 | Sep 7, 2018 | Damodar Valley Corporation | Approval of transmission tariff for new transmission element and combining with the existing system of transmission and distribution system activities of the network in respect of Damodar Valley Corporation for the tariff period 2014-19. | Feb 5, 2020 | Transmission Tariff |
| 422 | 176/MP/2019 | Jun 17, 2019 | Solairepro Urja Private Limited | Petition under Section 79 of the Electricity Act, 2003 and Article 12 read with Article 16.3.1 of the Power Purchase Agreement dated 07.02.2018 between the Petitioner | Feb 5, 2020 | Misc. Petition |



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Central Electricity Regulatory Commission

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| | | | | and NTPC Limited seeking relief on account of Change in Law event, viz., the imposition of Safeguard Duty by Notification No. 01/2018 Customs (SG) dated 30.07.2018 issued by the Department of Revenue, Ministry of Finance, Government of India. | | |
| 423 | 322/GT/2018 | Sep 14, 2018 | NHPC LTD | Approval of tariff of Sewa-II Power Station (120 MW) for the period 2014-19 | Feb 5, 2020 | Generation Tariff |
| 424 | 262/TT/2019 | Jun 26, 2019 | Power Grid Corporation of India Limited | Petition for truing up of fees and charges for 2009-14 block and determination of fees and charges for 2014-19 tariff block in respect of Asset-I: 17 Nos. of OPGW links (759 km), Asset II: 09 Nos. of OPGW links (490 km), Asset III: 10 Nos. of OPGW links (440 km) and Asset IV: 01 Nos. of WBSETCL sector portion OPGW link (78.26 km) under "Fibre Optic communication system in lieu of existing Unified Load Despatch and Communication (ULDC) Microwave links" in Eastern Region. | Feb 5, 2020 | Transmission Tariff |
| 425 | 334/TT/2018 | Sep 24, 2019 | Damodar Valley Corporation | Approval of transmission tariff of the existing and new 400 kV inter-State transmission lines of the Transmission and Distribution Network of the Damodar Valley Corporation for the 2017-19 period. Damodar Valley Corporation | Feb 5, 2020 | Transmission Tariff |
| 426 | 183/TT/2016 | Sep 6, 2016 | Power Grid Corporation of India Limited (Powergrid) | Approval of transmission tariff of Asset-I: 220 kV D/C Rangpo-New Melli Line and associated bays at Rangpo and New Melli alongwith one no. 220 kV Bus Coupler Bay each at Rangpo and New Melli, Asset-II: 1 no. 31.5 MVAR Bus Reactor (1st) at New Melli and associated bay and Asset-III: 1 no. 31.5 MVAR Bus Reactor (2nd) at New Melli and associated bay, under Sikkim Generation Projects-Part-B in Eastern Region for 2014-19 tariff block under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014. | Feb 5, 2020 | Transmission Tariff |
| 427 | 28/TT/2019 | Nov 20, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation: 86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, | Feb 5, 2020 | Transmission Tariff |

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| | | | | 2014 for determination of Transmission Tariff from DOCO to 31.03.2019 for Asset-1 : 2 nos. 220 kV Line Bays at 400/220 kV Damoh S/S, Asset-2 : 400/220 kV, 500 MVA, ICT 1 & 2 with associated bays and 2 nos. 220kV downstream bays at Vadodara substation and Asset-3: 2 nos. 220kV downstream bays at Vadodara substation under "Installation of Bus Reactor & ICT in Western Region " project for 2014-19 tariff period as per directive of the Commission vide order dated 04.07.2018 for Review petition no. 6/RP/2018 in petition no. 208/TT/2016. | | |
| 428 | 195/MP/2019 alongwith IA No. 65 of 2019 and 88 of 2019 | Jul 14, 2019 | Vivid Solaire Energy Private Limited VSEPL | Petition under Section 79 read with Regulations 20 and 21 of the Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) Regulations, 2010, read with Regulation 33A and 33B of the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 and Regulations 111 and 112 of the CERC (Conduct of Business) Regulations, 1999 invoking the jurisdiction of this Hon'ble Commission for resolving discrepancies arising on account of conflict between the SCOD under the PPA and date of operationalization of Connectivity and LTA. | Feb 5, 2020 | Misc. Petition |
| 429 | 246/MP/2016 | Dec 9, 2016 | Coastal Energen Private Limited | Petition for relinquishment of the Long-term Open Access under the Bulk Power Transmission Agreement dated 24.2.2010 under the Regulation 18 read with Regulation 32 of the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 | Feb 5, 2020 | Misc. Petition |
| 430 | 10/TT/2019 | Oct 31, 2018 | Transmission Corporation of Andhra Pradesh Limited (APTRANSCO) | Determination of transmission tariff of the Inter-State transmission lines connecting two states for the APTRANSCO owned transmission lines/system as per the Central Electricity Regulatory Commission's | Feb 5, 2020 | Transmission Tariff |



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| | | | | order dated 5.9.2018 in Petition No. 07/Suo-Motu/2017 and order dated 21.6.2018 in Petition No. 237/TT/2016 for inclusion in POC Transmission charges in accordance with Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 | | |
| 431 | 303/MP/2015 | Nov 27, 2015 | Vedanta Limited (Formerly Sesa Sterlite Limited) | Petition for the relinquishment of the Long Term Open Access under the Bulk Power Transmission Agreement dated 05.01.2011 under Regulation 18 read with Regulation 32 of the Central Electricity Regulatory Commission (Grant of Connectivity, Long Term Access and Medium Term Open Access in Inter-State Transmission and related matters) Regulations, 2009. | Feb 5, 2020 | Misc. Petition |
| 432 | 279/GT/2018 | Aug 13, 2018 | NHPC LTD | Revision of tariff of Uri-II Hydroelectric Project (240 MW) for the period from 11.10.2013 to 31.3.2014-Truing up of tariff determined by Commission's order dated 4.2.2016 in Petition No. 156/GT/2013 | Feb 5, 2020 | Generation Tariff |
| 433 | 169/MP/2017 | Jul 19, 2017 | SKS Power Generation (Chhattisgarh) Limited (SPGCL) | Petition seeking surrender/ relinquishment of 170 MW (170 MW in Western Region) out of total Long-term Access quantum of 683 MW granted under the Bulk Power Transmission Agreement dated 24.2.2010 | Feb 5, 2020 | Misc. Petition |
| 434 | 308/GT/2018 | Sep 27, 2018 | NHPC LTD | Determination of tariff of Uri-II Hydroelectric Project (240 MW) for the period of 2014-19 | Feb 5, 2020 | Generation Tariff |
| 435 | 281/GT/2018 | Aug 13, 2018 | NHPC LTD | Revision of tariff of Sewa-II Power Station (120 MW) after truing-up of the capital expenditure incurred for the period from 29.6.2010 to 31.3.2014 | Feb 5, 2020 | Generation Tariff |
| 436 | 91/TT/2012 | Mar 14, 2012 | Power Grid Corporation of India Limited (Powergrid) | Reconsideration of the order dated 21.7.2016 in Petition No.91/TT/2012 pursuant to the directions of Appellate Tribunal for Electricity in judgment dated 16.7.2018 in Appeal No. 281 of 2016 and 81 of 2017. | Feb 5, 2020 | Transmission Tariff |
| 437 | 137/MP/2016 | Aug 4, 2016 | GMR Kamalanga Energy Limited (GMRKEL) | Petition for relinquishment of the Long-term Open Access under the Bulk Power Transmission Agreement dated 5.1.2011 under the Regulation 18 read with Regulation 32 of the Central Electricity Regulatory Commission (Grant of Connectivity, | Feb 5, 2020 | Misc. Petition |

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| | | | | Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 | | |
| 438 | 11/MP/2017 | Jan 11, 2017 | GMR Chhattisgarh Energy Limited | Petition under Section 79(1)(c) of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 and the detailed procedure for grant of LTA, seeking relinquishment of Long-term Access of 386 MW in Western Region out of the total quantum of 816 MW as per the BPTA dated 31.3.2010 | Feb 5, 2020 | Misc. Petition |
| 439 | 283/TT/2018 | Aug 1, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission Tariff from DOCO to 31.3.2019 for Asset I: 50 MVAR Line reactor at Jaipur (South) in 400 kV D/C Kota- Jaipur (South) line (Part of 400 kV D/C Rapp- Jaipur TL) utilized as Bus reactor at Jaipur (south) substation (DOCO: 5.3.2018) and Asset II : 400 kV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur (South) (part of RAPP-Jaipur (S) 400 kV D/C line with one ckt LILLO at Kota) under "Transmission system associated with RAPP 7 & 8, Part-B" in Northern Region". Power Grid Corporation of India Limited | Feb 5, 2020 | Transmission Tariff |
| 440 | 129/MP/2017 | Jun 16, 2017 | Simhapuri Energy Limited (SEL) | Petition seeking surrender of 146 MW (135 MW in Western Region and 11 MW in Southern Region) out of total Long-term Access quantum of 546 MW granted under the Bulk Power Transmission Agreement dated 24.2.2010 read with Annexure – I as modified vide amendments dated 2.1.2012 and 17.10.2012 | Feb 5, 2020 | Misc. Petition |
| 441 | 42/MP/2019 | Dec 29, 2018 | Indian Railways ECR | Petition under Section 79(1)(f) of the Electricity Act, 2003 read with Regulations 8(5) and 8(6) of the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010, read with Clause | Feb 5, 2020 | Misc. Petition |



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| | | | | 4 of the Bulk Power Transmission Agreement dated 8.1.2010; read with Clause 12 of the Bulk Power Transmission Agreement entered into between PGCIL and various Electricity Boards for the Western Region dated 31.3.1999; Clause 14 of the Bulk Power Transmission Agreement entered into between PGCIL and various State Electricity Boards for the Eastern Region dated 16.9.2004; and Clause 13 of the Bulk Power Transmission Agreement entered into between PGCIL and Haryana Vidyut Prasaran Nigam Limited for the Northern Region dated 16.10.2003 challenging the levy of Transmission Charges on East Central Railway by PGCIL. | | |
| 442 | 38/MP/2016 alongwith IA No. 6 of 2018 and 36 of 2019 | Mar 8, 2016 | Lanco Babandh Power Ltd | Petition under Section 79 (a)(c) read with Section 79 (1) (f) of the Electricity Act, 2003, inter alia, seeking a declaration that the factors/events, namely delay in forest clearance of land for main plant, cancellation of allocated coal block to the Petitioner, non-signing of Fuel Supply Agreement, delay in acquisition/procurement of land for main plant, delay in approval of land for Ash Pond by State of Odisha, delay in clearance of railway line from Eastern Coast Railway, Odisha, delay in clearance for construction of dedicated transmission line from Ministry of Power in the construction of the 2x660 MW coal based thermal power plant located in Dhenkanal District, Odisha as force majeure events under BPTA dated 24.2.2010, seeking extension of time period for achieving the Commercial Operation Date of project and other consequential reliefs under the BPTA dated 24.2.2010. | Feb 14, 2020 | Misc. Petition |
| 443 | 12/SM/2019 | Nov 29, 2019 | Central Electricity Regulatory Commission CERC | Methodology for Estimation of Electricity Generated from Biomass in Biomass Co-fired Thermal Power Plants. | Feb 18, 2020 | Suo Moto |
| 444 | 162/AT/2019 alongwith IA No. 84 of 2019 | May 4, 2019 | Tata Power Delhi Distribution Limited & Anr. | Petition for approval of tariff under Section 63 of the Electricity Act, 2003 along with Section 79(1) (k) of the Electricity Act, 2003 for adoption of tariff for purchase of 50 MW | Feb 19, 2020 | Adoption of Tariff |

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| | | | | Wind Power from Solar Energy Corporation of India Limited which has been discovered through a transparent process by way of competitive bidding conducted in terms of the competitive bidding guidelines issued by the Ministry of Power under Section 63 of the Electricity Act, 2003. | | |
| 445 | 57/AT/2020 | Dec 10, 2019 | NTPC Limited | Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff for inter-State Transmission System connected 600 MW Solar PV Power Projects under open category and selected through competitive bidding process as per the Standard Bidding Guidelines issued by Ministry of Power dated 3.8.2017. | Feb 24, 2020 | Adoption of Tariff |
| 446 | 396/AT/2019 | Oct 5, 2019 | Solar Energy Corporation of India Limited | Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff for 600 MW Solar PV Projects (Tranche-II) connected to the Inter-State Transmission System and selected through competitive bidding process as per the Standard Bidding Guidelines dated 3.8.2017. | Feb 26, 2020 | Adoption of Tariff |
| 447 | 161/AT/2019 with IA No. 85 of 2019 | Apr 29, 2019 | Tata Power Delhi Distribution Limited & Anr. | Petition for approval of tariff under Section 63 of the Electricity Act, 2003 along with Section 79(1)(k) of the Electricity Act, 2003 for adoption of tariff for purchase of 50 MW Wind Power from Solar Energy Corporation of India Limited which has been discovered through a transparent process by way of a competitive bidding conducted in terms of the competitive bidding guidelines issued by the Ministry of Power under Section 63 of the Electricity Act, 2003. | Feb 28, 2020 | Adoption of Tariff |
| 448 | 382/AT/2019 | Oct 4, 2019 | Solar Energy Corporation of India Limited | Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff for 480 MW Wind Power Projects (Tranche-VII) connected to the Inter-State Transmission System and selected through competitive bidding process as per the Standard Bidding Guidelines issued by Ministry of Power dated 8.12.2017. | Feb 28, 2020 | Adoption of Tariff |
| 449 | 56/AT/2020 | Dec 12, 2019 | Solar Energy Corporation of India Limited | Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff for 840 MW Wind- Solar Hybrid Power Projects (Tranche-I) connected to the Inter-State Transmission System and selected | Feb 28, 2020 | Adoption of Tariff |



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| | | | | through competitive bidding process as per the Guidelines issued by Ministry of New and Renewable Energy dated 25.5.2018. | | |
| 450 | 187/AT/2019 with IA No. 86 of 2019 | May 10, 2019 | Tata Power Delhi Distribution Limited & Anr. | Petition for approval of tariff under Section 63 of the Electricity Act, 2003 along with Section 79(1) (k) of the Electricity Act, 2003 for adoption of tariff for purchase of 100 MW Solar Power from Solar Energy Corporation of India Limited which has been discovered through a transparent process by way of competitive bidding conducted in terms of the competitive bidding guidelines issued by the Ministry of Power under Section 63 of the Electricity Act, 2003. | Feb 28, 2020 | Adoption of Tariff |
| 451 | 222/MP/2020 | Feb 7, 2020 | NTPC Limited NTPC | Extension of the period for interchange in power of Unit 8 (250 MW) of Barauni Thermal Power Station Stage-II (2x250 MW) beyond six months from initial synchronization. | Mar 2, 2020 | Misc. Petition |
| 452 | 442/TL/2019 | Nov 18, 2019 | Lakadia Banaskantha Transco Limited | Petition under Sections 14, 15 and 79(1)(e) of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission Licence and other related matters) Regulations, 2009 with respect to grant of Transmission Licence to Lakadia Banaskantha Transco Limited. | Mar 3, 2020 | Transmission Licence |
| 453 | 55/MP/2015 | Feb 2, 2015 | Jindal India Thermal Power Limited (JITPL) | Petition for relinquishment of the Long-term Open Access under the Bulk Power Transmission Agreement dated 13.5.2010 under the Regulation 18 read with Regulation 32 of the Central Electricity Regulatory Commission (Grant of Connectivity, Long-Term Access and Medium Term Open Access in inter-State Transmission and related matters) Regulations, 2009. | Mar 3, 2020 | Misc. Petition |
| 454 | 447/TL/2019 | Oct 22, 2019 | Power Grid Bhuj Transmission Limited (PBTL) | Application under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission Licence and other related matters) Regulations, 2009 with respect to Transmission Licence to Bhuj-II Transmission Limited. | Mar 3, 2020 | Transmission Licence |

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| 455 | 397/TL/2019 | Oct 9, 2020 | Powergrid Ajmer Phagi Transmission Limited (PAPTL) | Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Grant of Transmission License and other related matters) Regulation, 2009 with respect to Transmission Licence to Ajmer Phagi Transco Limited. | Mar 4, 2020 | Transmission Licence |
| 456 | 445/TL/2019 | Nov 27, 2019 | Lakadia Vadodara Transmission Projects Limited LVTP | Application under Sections 14, 15 and 79(1)(e) of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission Licence and other related matters) Regulations, 2009 with respect to grant of Transmission Licence to Lakadia Vadodara Transmission Project Limited. | Mar 4, 2020 | Transmission Licence |
| 457 | 444/AT/2019 | Nov 27, 2019 | Lakadia Vadodara Transmission Project Limited (LVTP) | Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being established by Lakadia Vadodara Transmission Project Limited. | Mar 5, 2020 | Adoption of Tariff |
| 458 | 40/TD/2020 | Dec 10, 2019 | JSW Power Trading Company Limited | Application for down-gradation of inter-State trading licence in electricity from Category I to Category II. | Mar 4, 2020 | Trading Licence |
| 459 | 425/TL/2019 | Oct 18, 2019 | Powergrid Fatehgarh Transmission Limited (PFTL) | Application under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission Licence and other related matters) Regulations, 2009 with respect to Transmission Licence to Fatehgarh-II Transco Limited | Mar 4, 2020 | Transmission Licence |
| 460 | 398/AT/2019 | Oct 9, 2019 | Ajmer Phagi Transco Limited | Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being established by Ajmer Phagi Transmission Limited. | Mar 4, 2020 | Adoption of Tariff |
| 461 | 448/AT/2019 | Oct 22, 2019 | Bhuj-II Transmission Limited (BTL) | Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being established by Bhuj-II Transmission Limited. | Mar 5, 2020 | Adoption of Tariff |
| 462 | 443/AT/2019 | Nov 18, 2019 | Lakadia Banaskantha Transco Limited (LBTL) | Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being | Mar 5, 2020 | Adoption of Tariff |



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| | | | | established by Lakadia Banaskantha Transco Limited. | | |
| 463 | 441/AT/2019 | Oct 18, 2019 | Fatehgarh-II Transco Limited FTL | Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being established by Fatehgarh-II Transco Limited. Fatehgarh-II Transco Limited) (FTL) | Mar 5, 2020 | Adoption of Tariff |
| 464 | 164/TD/2020 | Dec 18, 2019 | Clean Max Fusion Power LLP | Petition under Section 15 of the Electricity Act, 2003 read with Regulation 6(1) of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Trading Licence and other related matters) Regulations, 2009. | Mar 9, 2020 | Trading Licence |
| 465 | 456/MP/2019 | Nov 20, 2019 | Odisha Generation Phase-II Transmission Limited OGPTL | Approval under Section 17(3) and 17(4) of the Electricity Act, 2003, for assignment of licence by way of creation of security interest in favour of Security Trustee/Lenders (defined below) and other security creating documents/financing agreements by way of mortgage/hypothecation/assignment of mortgage properties and Project assets of Odisha Generation Phase-II Transmission Limited. | Mar 11, 2020 | Misc. Petition |
| 466 | 385/MP/2019 alongwith IA No. 1 of 2020 | Oct 17, 2019 | Refex Energy Private Limited (REL) | Petition under Sections 129, 142, 79 and other applicable provisions of the Electricity Act, 2003 and the provisions of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading licence and other related matters) Regulations, 2009 for violation of the terms and conditions of the licence and the agreement entered into between the parties for non-payment of dues to the seller in trading transactions. | Mar 18, 2020 | Misc. Petition |
| 467 | 188/AT/2020 | Dec 31, 2019 | NTPC Limited | Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff for 550 MW Wind Power Projects connected to the Inter-State Transmission System and selected through competitive bidding process as per the Standard Bidding Guidelines issued by Ministry of Power dated 8.12.2017. | Mar 18, 2020 | Adoption of Tariff |
| 468 | 362/TT/2018 | Sep 21, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, | Mar 19, 2020 | Transmission Tariff |

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| | | | | 2014 for determination of Transmission tariff from COD to 31.3.2019 for Asset-I: 63 MVAR, 400 KV Switchable Line Reactor along with 500 Ohms NGR at Rajgarh (POWERGRID) end of Khargone TPS – Rajgarh (POWERGRID) 400 kV line under “POWERGRID Works associated with Transmission system Strengthening in WVR associated with Khargone TPS” in Western Region. | | |
| 469 | 258/MP/2020 | Feb 20, 2020 | Nuclear Power Corporation of India Limited (NPCIL) | Petition seeking permission to continue withdrawal of start-up power from the Grid as per Deviation Settlement Mechanism (DSM) till first synchronization of KAPP-3 or 30.9.2020, whichever is earlier. | Mar 20, 2020 | Misc. Petition |
| 470 | 242/MP/2020 | Feb 21, 2020 | NLC India Limited | Anticipated delay in the declaration of Commercial Operation Date of Unit II of the 2×500 MW NLCIL-Neyveli New Thermal Power Project (NNTPP). | Mar 20, 2020 | Misc. Petition |
| 471 | 157/TD/2019 | Jun 4, 2019 | Rajasthan Urja Vikas Nigam Limited (RUVNL) | Application for grant of inter-State Trading licence for Category-I. Rajasthan Urja Vikas Nigam Limited | Mar 23, 2020 | Trading Licence |
| 472 | 1/SM/2020 | Mar 17, 2020 | Central Electricity Regulatory Commission CERC | Extension of Pilot on Security Constrained Economic Despatch (SCED) | Mar 23, 2020 | Suo Moto |
| 473 | 47/AT/2020 | Nov 18, 2019 | Jam Khambaliya Transco Limited (JKTL) | Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being established by Jam Khambaliya Transco Limited. | Mar 24, 2020 | Adoption of Tariff |
| 474 | 46/TL/2020 | Nov 18, 2019 | Jam Khambaliya Transco Limited (JKTL) | Application under Sections 14, 15 and 79(1)(e) of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission Licence and other related matters) Regulations, 2009 with respect to grant of Transmission Licence to Jam Khambaliya Transco Limited. | Mar 24, 2020 | Transmission Licence |
| 475 | 3/SM/2020 | Mar 23, 2020 | Central Electricity Regulatory Commission CERC | Extension of the period of applicability of the levellised generic tariff for RE issued vide order dated 19.03.2019 in Petition No. 01/SM/2019 | Mar 24, 2020 | Suo Moto |



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| 476 | I30/MP/2019 | Apr 27, 2019 | Clean Solar Power (Gulbarga) Private Limited | Petition under Section 79(1)(f) the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between the Petitioner and the Respondents for seeking approval of Change in Law events due to enactment of the GST Laws and seeking relief for non-recurring additional expense incurred by the Petitioner on account of the said Change in Law and also the carrying cost associated therewith. | Mar 26, 2020 | Misc. Petition |
| 477 | I34/MP/2019 | Apr 27, 2019 | Clean Solar Power (Gulbarga) Private Limited | Petition under Section 79(1)(f) the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between the Petitioner and the Respondents for seeking approval of Change in Law events due to enactment of the GST Laws and seeking relief for non-recurring additional expense incurred by the Petitioner on account of the said Change in Law and also the carrying cost associated therewith. | Mar 26, 2020 | Misc. Petition |
| 478 | I27/MP/2019 | Apr 27, 2019 | Clean Solar Power (Gulbarga) Private Limited | Petition under Section 79(1)(f) the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between the Petitioner and the Respondents for seeking approval of Change in Law events due to enactment of the GST Laws and seeking relief for non-recurring additional expense incurred by the Petitioner on account of the said Change in Law and also the carrying cost associated therewith. | Mar 26, 2020 | Misc. Petition |
| 479 | I35/MP/2019 | Apr 27, 2019 | Clean Solar Power (Gulbarga) Private Limited | Petition under Section 79(1)(f) the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between the Petitioner and the Respondents for seeking approval of Change in Law events due to enactment of the GST Laws and seeking relief for non-recurring additional expense incurred by the Petitioner on account of the said Change in Law and also the carrying cost associated therewith. | Mar 26, 2020 | Misc. Petition |
| 480 | I29/MP/2019 | Apr 27, 2019 | Clean Solar Power (Gulbarga) Private Limited | Petition under Section 79(1)(f) the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between the | Mar 26, 2020 | Misc. Petition |

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| | | | | Petitioner and the Respondents for seeking approval of Change in Law events due to enactment of the GST Laws and seeking relief for non-recurring additional expense incurred by the Petitioner on account of the said Change in Law and also the carrying cost associated therewith. | | |
| 481 | 388/MP/2018 | Nov 21, 2018 | Wardha Solar (Maharashtra) Private Ltd. (WSMPL) | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between the Petitioners and the Respondents for seeking approval of Change in Law events due to enactment of the GST Laws. | Mar 27, 2020 | Misc. Petition |
| 482 | 395/MP/2018 | Dec 21, 2018 | Parampujya Solar Energy Private Limited (PSEPL) | Petition under Section 79 the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreements executed between the Petitioners and the Respondents for seeking approval of Change in Law events due to enactment of the GST Laws. | Mar 27, 2020 | Misc. Petition |
| 483 | 4/SM/2020 | Mar 27, 2020 | Central Electricity Regulatory Commission | Removal of difficulties for giving effect to certain provisions of the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) (Fifth Amendment) Regulations, 2014. | Mar 27, 2020 | Suo Moto |
| 484 | 147/TT/2019 | Jan 24, 2019 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2009 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of, (i) Truing up Transmission tariff for 2009-14 tariff block & (ii) Transmission tariff for 2014-19 tariff block for Transmission System Associated with Augmentation of Transformation Capacity in Northern region Part-A'' in Northern Region consisting of Asset-I: 500 MVA, 400/220/33 kV ICT-I along with associated bays at Moga S/s; Asset-II: 500 MVA, 400/220/33 kV ICT-II along with associated bays at Moga S/s; Asset-III: 500 MVA 400/220 kV Spare Transformer for Northern Region at Neemrana. | Mar 29, 2020 | Transmission Tariff |



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| 485 | 295/TT/2018 | Sep 14, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval under Regulation-86 of CERC (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 for determination of Transmission tariff from COD to 31.3.2019 for Asset-I: Replacement of existing 1 no.50 MVA, 220/132 kV ICTs by 160 MVA, 220/132 kV ICT at Balipara Sub-station along with replacement of 132 kV equipment Asset-2: 2nd 400/220 kV, 315 MVA ICT, new 220 kV Bus arrangement (GIS) with 4 nos. of 220 kV Bays at Bongaigaon Sub-station of POWERGRID along with stringing of 2nd Circuit of 220 kV D/C Bongaigaon-Salakati TL and 1 no. of 220 kV line bay at Salakati Sub-station (for 220kV D/C Bongaigaon-Salakati TL) under "North Eastern Region Strengthening Scheme-III (NERSS-III)" in North Eastern Region. | Mar 29, 2020 | Transmission Tariff |
| 486 | 327/MP/2018 alongwith IA No. 87 of 2018 | Oct 12, 2018 | Dhariwal Infrastructure Limited | Petition under Section 79(1)(f) of the Electricity Act, 2003 for claiming compensation on account of occurrence of 'Change in Law' events as per Article 10.1.1 of the Case-I long-term Power Purchase Agreement dated 27.11.2013 read with Addendum No.1 dated 20.12.2013 entered into between Dhariwal Infrastructure Limited and Tamil Nadu Generation and Distribution Corporation Limited thereby resulting into additional recurring/non-recurring expenditure by Dhariwal Infrastructure Limited for supply of 100 MW Contracted Capacity from Unit 2 of its 2x300 MW coal based thermal generating station located at Tadali, Chandrapur in the State of Maharashtra to Tamil Nadu Generation and Distribution Corporation Limited | Mar 29, 2020 | Misc. Petition |
| 487 | 272/TT/2018 | Aug 3, 2018 | Power Grid Corporation of India Limited (Powergrid) | Approval of transmission tariff for Asset I-STATCOM System (+/-) 300 MVAR complete in all respect including Coupling transformer, Mechanically switched compensation (2x125 MVAR reactor), cooling system & STATCOM protection/controller etc. at Ranchi Substation and Asset II-STATCOM System (+/-) | Mar 29, 2020 | Transmission Tariff |

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| | | | | <p>200MVAR complete in all respect including Coupling transformer, Mechanically switched compensation (2x125 MVAR reactor and 2x125 MVAR Capacitor), cooling system & STATCOM protection/ controller etc.atKishanganjSubstation under “Eastern Region Strengthening Scheme –XI (ERSS-XI)” in Eastern Region from COD to 31.3.2019 under Regulation 86 of Central Electricity Regulatory Commission (Conduct of business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014</p> | | |
|--|--|--|--|---|--|--|

Annexure-II

Installed Capacity as on 31.3.2020 and the Date of Commercial Operation of the Generating Stations / Units of NTPC

| Sl. No. | Generating Station | Installed Capacity as on 31.3.2020 (MW) | COD of the Station/ Unit |
|---|-------------------------------------|---|-----------------------------|
| Coal Based thermal generating Stations of NTPC | | | |
| A. | Pit head Generating Stations | | |
| 1 | Rihand STPS, Stage-I | 1000.00 | 01.01.1991 |
| 2 | Rihand STPS, Stage-II | 1000.00 | 01.04.2006 |
| 3 | Rihand STPS, Stage-III | 1000.00 | 27.03.2014 |
| 4 | Vindhyachal STPS, Stage-I | 1260.00 | 01.02.1992 |
| 5 | Vindhyachal STPS, Stage-II | 1000.00 | 01.10.2000 |
| 6 | Vindhyachal STPS, Stage-III | 1000.00 | 15.07.2007 |
| 7 | Vindhyachal STPS, Stage-IV | 1000.00 | 27.03.2014 |
| 8 | Vindhyachal STPS, Stage-V | 500.00 | 30.10.2015 |
| 9 | Korba STPS, Stage-I & II | 2100.00 | 01.06.1990 |
| 10 | Korba STPS, Stage-III | 500.00 | 21.03.2011 |
| 11 | Sipat TPS, Stage-I | 1980.00 | 01.08.2013 |
| 12 | Sipat TPS, Stage-II | 1000.00 | 01.01.2009 |
| 13 | Ramagundam STPS, Stage-I & II | 2100.00 | 01.04.1991 |
| 14 | Ramagundam STPS, Stage-III | 500.00 | 25.03.2005 |
| 15 | Talcher TPS | 460.00 | 01.07.1997 |
| 16 | Talcher STPS, Stage-I | 1000.00 | 01.07.1997 |
| 17 | Talcher STPS, Stage-II | 2000.00 | 01.08.2005 |
| 18. | Singrauli STPS | 2000.00 | 01.05.1988 |
| 19 | Lara STPS | 800.00 | 01.10.2019 |
| 20 | Darlipali STPS | 800.00 | 01.03.2020 |
| | Sub-Total | 23000.00 | |

| Sl. No. | Generating Station | Installed Capacity as on 31.3.2020 (MW) | COD of the Station/ Unit |
|--|------------------------------|---|----------------------------------|
| B. Non-Pit head Generating Stations | | | |
| 1 | Unchahar TPS, Stage-I | 420.00 | 13.2.1992 (Date of Takeover) |
| 2 | Unchahar TPS, Stage-II | 420.00 | 01.01.2001 |
| 3 | Unchahar TPS, Stage -III | 210.00 | 01.01.2007 |
| 4 | Unchahar TPS, Stage -IV | 500.00 | 31.3.2017 |
| 5 | NCTP Dadri , Stage-I | 840.00 | 01.12.1995 |
| 6 | NCTP Dadri , Stage-II | 980.00 | 30.07.2010 |
| 7 | Farrakka STPS, Stage – I&II | 1600.00 | 01.07.1996 |
| 8 | Farrakka STPS, Stage- III | 500.00 | 04.04.2012 |
| 9 | Tanda TPS | 440.00 | 14.1.2000 (Date of Takeover) |
| 10 | Tanda-II | 660 | 07.11.2019 |
| 11 | Kahalgaoon STPS, Stage-I | 840.00 | 01.08.1996 |
| 12 | Kahalgaoon STPS, Stage II | 1500.00 | 20.03.2010 |
| 13 | Simhadri STPS, Stage-I | 1000.00 | 01.03.2003 |
| 14 | Simhadri STPS, Stage-II | 1000.00 | 30.09.2012 |
| 15. | Mauda STPS, Stage-I | 1000.00 | 30.3.2014 |
| 16. | Mauda STPS, Stage -II | 1320.00 | 1.2.2017 |
| 17. | Barh STPS, Stage -II | 1320.00 | 18.02.2016 |
| 18. | Kudgi STPS, Stage -I | 2400.00 | 25.12.2016 |
| 19. | Bongaigaon STPS, Stage -I | 750.00 | 26.03.2019 |
| 20. | Barauni TPS | 220.00 | 15.12.2018 (Date of Takeover) |
| 21 | Solapur STPS | 1320.00 | 30.03.2019 |
| 22 | Gadarwara | 800 | 01.06.2019 |
| 23 | Khargone | 660 | 01.02.2020 |
| 24 | Barauni-II | 250 | 01.03.2020 |
| | Sub-Total (MW) | 20950.00 | |
| | Total NTPC Coal (A+B) | 43950.00 | |



| Sl. No. | Generating Station | Installed Capacity as on 31.3.2020 (MW) | COD of the Station/ Unit |
|--|---------------------------------|---|-----------------------------|
| Gas /Liquid Fuel Based Stations of NTPC | | | |
| 1 | Dadri CCGT | 829.78 | 01.04.1997 |
| 2 | Faridabad | 431.59 | 01.01.2001 |
| 3 | Anta CCGT | 419.33 | 01.03.1990 |
| 4 | Auraiya GPS | 663.36 | 01.12.1990 |
| 5 | Gandhar GPS | 657.39 | 01.11.1995 |
| 6 | Kawas GPS | 656.20 | 01.09.1993 |
| 7 | Kayamkulam CCGT | 359.58 | 01.03.2000 |
| | Total NTPC (Gas) | 4017.23 | |
| JV Stations of NTPC | | | |
| 1 | MUNPL, Meja | 660 | 30.04.2019 |
| 2 | APCPL, Jhajar | 1500 | 26.04.2013 |
| 3 | NTECL, Vellur | 1500 | 26.02.2015 |
| 4 | BRBCL, Nabinagar | 750 | 20.02.2019 |
| 5 | NPGCL, Nabinagar | 660 | 06.09.2019 |
| 6 | KBUNL, Kanti-I | 220 | 15.11.2014 |
| 7 | KBUNL, Kanti-II | 390 | 01.07.2017 |
| | Total NTPC (JV) | 5680 | |
| | Total NTPC (Coal+Gas+JV) | 53647.23 | |

Annexure-III

Installed Capacity as on 31.3.2020 and the Date of Commercial Operation of the Generating Stations / Units of Neyveli Lignite Corporation (NLC)

| Sl. No. | Generating Station | Installed Capacity as on 31.03.2019 (MW) | COD of the Station |
|---------|--------------------|--|--------------------|
| 1. | TPS-2 Stage-I | 630 | 23.04.1988 |
| 2. | TPS-2 Stage-2 | 840 | 09.04.1994 |
| 3. | TPS-I Expansion | 420 | 05.09.2003 |
| 4. | TPS-2 Expansion | 500 | July, 2015 |
| 5. | Barsingsar TPS | 250 | 21.01.2012 |
| 6. | NTPL(Subsidiary) | 1000 | 29.8.2015 |
| 7. | NNTPP | 500 | 28.12.2019 |
| | Total | 4140 | |

Annexure-IV

Installed Capacity as on 31.3.2020 and the Date of Commercial Operation of the Generating Stations / Units of Damodar Valley Corporation (DVC)

| Generating Station | Capacity (MW) | Commissioning |
|----------------------|--------------------------------|---|
| THERMAL | | |
| Bokaro TPS- B | (1X 210) = 210 | Aug, 1993 |
| Bokaro TPS- A | (1 X500) = 500 | Feb, 2017 |
| Chandrapura TPS | (1X 130)+(2 X 250) = 630 | U-III: July, 1968 U-VII: Nov, 2011 U-VIII: Jul, 2011 |
| Durgapur TPS | (1 X 210) =210 | U-IV: Sept, 1982 |
| Mejia TPS | (4X210)+(2X 250)+(2 X500)=2340 | U-I Mar, 1996 U-II Mar, 1998 U-III Sept, 1999 U-IV Feb,2005 U-V Feb, 2008 U-VI Sept, 2008 U-VII Aug, 2011 U-VIII Aug, 2012 |
| Durgapur Steel TPS | (2 X 500) = 1000 | U-I May, 2012 U-II Mar, 2013 |
| Koderma TPS | (2 X 500) =1000 | U-I July, 2013 U-II June, 2014 |
| Rangnathpur TPS | (2 X 600) = 1200 | March, 2016 |
| Total Thermal | 7090 | |

Annexure-V

Installed Capacity as on 31.3.2020 and the Date of Commercial Operation of the Generating Stations / Units of North Eastern Electric Power Corporation (NEEPCO)

| Sl. No. | Generating Station | Installed Capacity as on 31.03.2019 (MW) | COD of the Station | |
|---------|--|---|--------------------------|------------|
| 1. | Agartala GPS | 84 (21X4) Gas Turbine | 01.08.1998 | |
| | | 51 (25.5X2) Steam Turbine | 01.09.2015 | |
| 2. | Assam GPS' | 291 | 01.04.1999 | |
| 3. | Tripura gas based combined cycle power project | 101 (1 X 65.42 MW) Gas Turbine & (1 X 35.58 MW) Steam Turbine=101 | Gas Turbine (65.42 MW) | 24.12.2015 |
| | | | Steam Turbine (35.58 MW) | 31.03.2017 |
| | Total | 527.00 | | |

Annexure-VI

Fixed Charge and Energy Charge of Thermal Power Stations

| TARIFF STATEMENT FOR THE YEAR 2019-20 | | | | | |
|---------------------------------------|---------------------|--|---|---------------|------------------------|
| Sl. No. | Name of the Station | Installed Capacity (MW) as on 31.03.2020 | Normative Fixed Charges (Rs/kwh) @ 85% SG | ECR (Rs/ KWh) | Total Tariff (Rs/ Kwh) |
| NTPC Generating Stations | | | | | |
| 1 | Singrauli STPS | 2000 | 0.65 | 1.36 | 2.01 |
| 2 | Rihand STPS-I | 1000 | 0.84 | 1.36 | 2.21 |
| 3 | Rihand STPS-II | 1000 | 0.70 | 1.36 | 2.06 |
| 4 | Rihand STPS-III | 1000 | 1.44 | 1.34 | 2.78 |
| 5 | FGUTPS Unchahar-I | 420 | 1.08 | 3.53 | 4.60 |
| 6 | FGUTPS Unchahar-II | 420 | 1.01 | 3.57 | 4.58 |
| 7 | FGUTPS Unchahar-III | 210 | 1.34 | 3.54 | 4.88 |
| 8 | FGUTPS Unchahar-IV | 500 | 1.55 | 3.39 | 4.95 |
| 9 | Tanda-I | 440 | 1.26 | 3.17 | 4.43 |
| 10 | Tanda-II | 660 | 1.60 | 2.66 | 4.26 |
| 11 | NCTPS Dadri-I | 840 | 0.97 | 4.13 | 5.10 |
| 12 | NCTPS Dadri-II | 980 | 1.43 | 3.75 | 5.18 |
| 13 | Korba STPS-I&II | 2100 | 0.68 | 1.36 | 2.04 |
| 14 | Korba STPS-III | 500 | 1.38 | 1.33 | 2.71 |
| 15 | Sipat STPS-I | 1980 | 1.30 | 1.43 | 2.73 |

| | | | | | |
|---|----------------------|--------|------|------|------|
| 16 | Sipat STPS-II | 1000 | 1.23 | 1.47 | 2.70 |
| 17 | Vindhyachal STPS-I | 1260 | 0.85 | 1.78 | 2.63 |
| 18 | Vindhyachal STPS-II | 1000 | 0.70 | 1.70 | 2.40 |
| 19 | Vindhyachal STPS-III | 1000 | 1.04 | 1.70 | 2.74 |
| 20 | Vindhyachal STPS-IV | 1000 | 1.56 | 1.68 | 3.24 |
| 21 | Vindhyachal STPS-V | 500 | 1.67 | 1.71 | 3.38 |
| 22 | Lara | 800 | 1.96 | 2.46 | 4.42 |
| 23 | Solapur | 1320 | 1.72 | 3.42 | 5.14 |
| 24 | Mouda STPS-I | 1000 | 1.87 | 3.27 | 5.15 |
| 25 | Mouda STPS-II | 1320 | 1.48 | 3.22 | 4.70 |
| 26 | Gadarwara | 800 | 1.98 | 3.32 | 5.31 |
| 27 | Khargone | 660 | 2.06 | 2.93 | 4.99 |
| 28 | Talcher STPS-I | 1000 | 0.96 | 2.02 | 2.98 |
| 29 | Talcher STPS-II | 2000 | 0.71 | 2.00 | 2.71 |
| 30 | Talcher TPS | 460 | 1.44 | 1.87 | 3.31 |
| 31 | Darlipali | 800 | 2.11 | 1.19 | 3.30 |
| 32 | Kahalgaon STPS-I | 840 | 1.05 | 2.19 | 3.24 |
| 33 | Kahalgaon STPS-II | 1500 | 1.09 | 2.08 | 3.17 |
| 34 | Farakka STPS-I&II | 1600 | 0.82 | 2.54 | 3.36 |
| 35 | Farakka STPS-III | 500 | 1.49 | 2.50 | 3.99 |
| 36 | Barh STPS-II | 1320 | 1.84 | 2.46 | 4.30 |
| 37 | Barauni-I | 220 | 1.15 | 3.21 | 4.37 |
| 38 | Barauni-II | 250 | 2.38 | 2.27 | 4.65 |
| 39 | Bongaigaon TPS | 750 | 2.40 | 3.35 | 5.75 |
| 40 | Ramagundam STPS-I&II | 2100 | 0.73 | 2.60 | 3.33 |
| 41 | Ramagundam STPS-III | 500 | 0.77 | 2.56 | 3.32 |
| 42 | Simhadri STPS-I | 1000 | 0.94 | 3.28 | 4.22 |
| 43 | Simhadri STPS-II | 1000 | 1.52 | 3.22 | 4.74 |
| 44 | Kudgi | 2400 | 1.66 | 3.71 | 5.37 |
| NTPC Gas Stations Tariff for 2019-20 | | | | | |
| 45 | Faridabad | 431.59 | 0.74 | 3.17 | 3.91 |
| 46 | Auraiya | 663.36 | 0.63 | 4.07 | 4.70 |
| 47 | Dadri | 829.78 | 0.58 | 4.42 | 5.00 |
| 48 | Anta | 419.33 | 0.71 | 5.66 | 6.37 |



| | | | | | |
|--------------------------------------|-----------------------|---------|-------|---------------|-------|
| 49 | Gandhar | 657.39 | 1.06 | 3.05 | 4.11 |
| 50 | Kawas | 656.20 | 0.84 | 2.84 | 3.68 |
| 51 | Kayamkulam | 359.58 | 1.14 | Not Scheduled | |
| NTPC -JV Stations Tariff for 2019-20 | | | | | |
| 52 | MUNPL, Meja | 660 | 2.28 | 3.27 | 5.55 |
| 53 | APCPL, Jhajjar | 1500 | 1.62 | 3.81 | 5.43 |
| 54 | NTECL, Vellur | 1500 | 1.79 | 3.84 | 5.62 |
| 55 | BRBCL, Nabinagar | 750 | 2.49 | 2.34 | 4.83 |
| 56 | NPGCL, Nabinagar | 660 | 2.53 | 2.09 | 4.63 |
| 57 | KBUNL, Kanti-I | 220 | 1.10 | 3.26 | 4.36 |
| 58 | KBUNL, Kanti-II | 390 | 2.73 | 2.73 | 5.46 |
| Maithon Power Limited | | | | | |
| 59 | Maithon Power Limited | 1050 | 1.75 | 2.68 | 4.43 |
| NLC Stations | | | | | |
| 60 | TS-II St. I | 630 | 2.706 | 0.708 | 3.414 |
| 61 | TS-II St.2 | 840 | 2.711 | 0.734 | 3.445 |
| 62 | TS_IE | 420 | 2.504 | 0.963 | 3.467 |
| 63 | BTPS | 250 | 1.107 | 2.302 | 3.409 |
| 64 | TS_2E | 500 | 2.534 | 2.302 | 4.836 |
| 65 | NTPL | 1000 | 2.967 | 1.549 | 4.516 |
| 66 | NNTPP | 500 | 2.301 | 1.729 | 4.030 |
| DVC | | | | | |
| 67 | BTPS B | 630.00 | 0.77 | 2.44 | 3.21 |
| 68 | CTPS UNIT-3 | 210.00 | 1.05 | 0.00 | 1.05 |
| 69 | DTPS | 210.00 | 0.92 | 2.37 | 3.29 |
| 70 | MTPS (1-3) | 630.00 | 0.85 | 3.27 | 4.12 |
| 71 | MTPS (4) | 210.00 | 0.84 | 3.27 | 4.11 |
| 72 | MTPS (5-6) | 500.00 | 1.41 | 3.03 | 4.43 |
| 73 | MTPS (7-8) | 1000.00 | 1.45 | 2.85 | 4.30 |
| 74 | CTPS (7-8) | 500.00 | 1.58 | 2.37 | 3.94 |
| 75 | DSTPS | 1000.00 | 1.57 | 2.90 | 4.46 |
| 76 | KTPS | 1000.00 | 1.67 | 2.66 | 4.33 |
| 77 | RTPS | 1200.00 | 1.65 | 2.96 | 4.61 |
| 78 | BTPS A | 500.00 | 2.19 | 2.20 | 4.40 |

| PPCL Bawana | | | | | |
|--|-----------------|--------|-------|-------|-------|
| 79 | PPCL Bawana TPS | 1371.2 | 1.32 | 3.67 | 4.99 |
| ONGC Tripura Power Company Ltd, Palatana Project | | | | | |
| 80 | OTPC TPS | 671.2 | 1.671 | 1.673 | 3.344 |
| GMR Power | | | | | |
| 81 | GKEL TPS | 1050 | 2.28 | 1.85 | 4.13 |
| 82 | GWEL | 372 | 1.95 | 2.45 | 4.40 |
| NEEPCO Gas PLants | | | | | |
| 83 | AGBP | 291.00 | 1.99 | 1.99 | 3.98 |
| 84 | AGTCCP | 135.00 | 1.91 | 2.58 | 4.49 |
| 85 | TGBP | 101.00 | 2.58 | 1.65 | 4.23 |
| UPCL | | | | | |
| 86 | UDUPI TPS | 1200 | 1.455 | 3.720 | 5.175 |

Annexure-VII

The Installed capacity as on 31.3.2020 and the year of commercial operation of each of the Hydro generating station of different types

| Sl. No. | Project Name | State | Type | Installed Capacity (MW) | COD |
|----------|---------------------|------------------|------------------------|-------------------------|------------|
| A | NHPC | | | | |
| 1. | BairaSiul | Himachal Pradesh | Pondage | 3 X 60 = 180 | 01.04.1982 |
| 2 | Loktak | Manipur | Storage | 3 x 35 = 105 | 01.06.1983 |
| 3 | Tanakpur | Uttarakhand | ROR | 3 x 31.40 = 94.20 | 01.04.1993 |
| 4 | Chamera – I | Himachal Pradesh | Pondage | 3 x 180 = 540 | 01.05.1994 |
| 5 | Salal | Jammu & Kashmir | ROR | 6 x 115 = 690 | 01.04.1995 |
| 6 | Uri – I | Jammu & Kashmir | ROR | 4 x 120 = 480 | 01.06.1997 |
| 7 | Rangit H.E. Project | Sikkim | Pondage | 3 x 20 = 60 | 15.02.2000 |
| 8 | Chamera – II | Himachal Pradesh | Pondage | 3 x 100 = 300 | 31.03.2004 |
| 9 | Dhauliganga | UttaraKhand | Pondage | 4 x 70 = 280 | 01.11.2005 |
| 10 | Dulhasti | Jammu & Kashmir | Pondage | 3 x 130 = 390 | 07.04.2007 |
| 11 | Teesta – V | Sikkim | Pondage | 3 x 170 = 510 | 10.04.2008 |
| 12 | Sewa-II | Jammu & Kashmir | Pondage | 4 x 30 = 120 | 24.07.2010 |
| 13 | Chamera – III | Himachal Pradesh | Pondage | 3 x 77 = 231 | 04.07.2012 |
| 14 | Chutak | Jammu & Kashmir | ROR | 4x11=44 | 01.02.2013 |
| 15 | Teesta Low Dam –III | Sikkim | ROR with Small Pondage | 4 x 33 =132 | 19.05.2013 |
| 16 | NimooBazgo | Jammu & Kashmir | Pondage | 3x15= 45 | 10.10.2013 |
| 17 | Uri – II | Jammu & Kashmir | ROR | 4 x 60 =240 | 01.03.2014 |



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| | | | | | |
|----------|-----------------------------|-------------------|--------------------------|-------------------|----------------|
| 18 | Parbati stg-III | Himachal Pradesh | Pondage | 4x130=520 | 06.06.2014 |
| 19 | Teesta Low Dam IV | Sikkim | ROR with diurnal Pondage | 4 x40=160 | 19.08.2016 |
| 20 | Kishanganga | Jammu & Kashmir | Pondage | 3x110=330 | 24.05.2018 |
| | TOTAL I. C. | | | 5451.20 | |
| B | NHDC | | | | |
| 21 | Indira Sagar | Madhya Pradesh | Storage | 8x125=1000 | 25.08.2005 |
| 22 | Omkareshwar | Madhya Pradesh | Pondage | 8x65 = 520 | 15.11.2007 |
| | TOTAL I.C. | | | 1520 | |
| C | THDC | | | | |
| 23 | Tehri | Uttarakhand | Storage | 4x250=1000 | 09.07.2007 |
| 24 | Koteshwar | Uttarakhand | Pondage | 4x100=400 | 01.04.2012 |
| | TOTAL I.C. | | | 1400 | |
| D | SJVNL | | | | |
| 25 | NathpaJhakri | Himachal Pradesh | Pondage | 6X250=1500 | 18.05.2004 |
| 26 | Rampur | | Tandem | 6x68.66=412 | 16.12.2014 |
| | TOTAL I.C. | | | 1912 | |
| E | DVC | | | | |
| 27 | Maithon | Jharkhand/ W. B. | Storage | 2x20,1x23.20=63.2 | December, 1958 |
| 28 | Panchet | Jharkhand/W. B | Storage | 2x40=80 | March, 1991 |
| 29 | Taliya | Jharkhand | Storage | 2x2=4 | August, 1953 |
| | TOTAL I.C. | | | 147.20 | |
| F | NEEPCO | | | | |
| 30 | Ranganadi | Arunachal Pradesh | Pondage | 3x135=405 | 12.04.2002 |
| 31 | Kopili St-I | Assam | Storage | 4x50=200 | 12.07.1997 |
| 32 | Kopili St-II | Assam | Storage | 1x25=25 | 26.07.2004 |
| 33 | Khandong | Assam | Storage | 2x25=50 | 04.05.1984 |
| 34 | Doyang | Nagaland | Storage | 3x25=75 | 08.07.2000 |
| 35 | Tuirial | Mizoram | Storage | 2x30=60 | 27.04.2018 |
| 36 | Pare | Arunachal Pradesh | Pondage | 2x55=110 | 28.05.2018 |
| | TOTAL I.C. | | | 815.00 | |
| G | NTPC | | | | |
| 37 | Koldam | Himachal Pradesh | Pondage | 4x200=800 | 18.07.2015 |
| | TOTAL I.C. | | | 800.00 | |
| H | BBMB | | | | |
| 38 | Generating stations of BBMB | Punjab | ROR/Storage | 2,918.72 | 1955-1983 |
| | TOTAL I.C. | | | 2,918.72 | |
| I | TEESTA URJA LTD. | | | | |
| 39 | Teesta-III HEP | Sikkim | Pondage | 6x200=1200 | 28.02.2017 |
| | TOTAL I.C. | | | 1200.00 | |
| J | IPP | | | | |
| 40 | KarchamWangtoo | Himachal Pradesh | Pondage | 4x250=1000 | 13.09.2011 |
| | TOTAL I.C. | | | 1000.00 | |
| | Grand Total Of I.C. | | | 17164.12 | |

Annexure-VIII

Composite Tariff of Hydro Generation Stations

| Sr. No. | Station | Type | Installed Capacity (MW) | Design Energy (MU) | Annual Fixed Charges (₹/Crore) | Composite Tariff (₹/kWh) |
|---------|-------------------|------------------|-------------------------|--------------------|--------------------------------|--------------------------|
| | NHPC | | | | | |
| 1 | Bairasiul | Pondage | 180 | 779 | 138 | 2.03 |
| 2 | Loktak | Storage | 105 | 448 | 150 | 3.84 |
| 3 | Salal | ROR | 690 | 3082 | 331 | 1.23 |
| 4 | Tanakpur | ROR | 123 | 452 | 130 | 3.29 |
| 5 | Chamera-I | Pondage | 540 | 1665 | 330 | 2.28 |
| 6 | Uri-I | ROR | 480 | 2587 | 370 | 1.64 |
| 7 | Rangit | Pondage | 60 | 339 | 112 | 3.80 |
| 8 | Chamera-II | Pondage | 300 | 1500 | 262 | 2.01 |
| 9 | Dhauliganga-I | Pondage | 280 | 1135 | 240 | 2.43 |
| 10 | Dulhasti | ROR | 390 | 1907 | 912 | 5.50 |
| 11 | Teesta-V | Pondage | 510 | 2572 | 520 | 2.32 |
| 12 | Sewa-II* | Pondage | 120 | 534 | 199 | 4.33 |
| 13 | Chamera-III* | Pondage | 231 | 1086 | 405 | 4.25 |
| 14 | Chutak | ROR | 44 | 213 | 145 | 7.85 |
| 15 | Uri-II | ROR | 240 | 1124 | 469 | 4.86 |
| 16 | NimooBazgo | Pondage | 45 | 239 | 176 | 8.46 |
| 17 | Teesta-LDP-III* | Pondage | 132 | 594 | 361 | 6.20 |
| 18 | Teesta-LDP-IV* | Pondage | 160 | 581 | 162 | 2.56 |
| 19 | Parbati-III | ROR | 520 | 1977 | 520 | 3.02 |
| | Total | | 5150 | 22814 | | |
| | NHDC | | | | | |
| 1 | Indira Sagar | Storage | 1000 | 2247 | 529 | 2.70 |
| 2 | Omkareshwar | Storage | 520 | 957 | 398 | 4.78 |
| | Total | | 1520 | 3204 | | |
| | THDC | | | | | |
| 1 | Tehri HPP Stage-I | Storage | 1000 | 2767 | 1292 | 5.36 |
| 2 | Koteswar HEP | RoR with Pondage | 400 | 1155 | 466 | 4.63 |
| | Total | | 1400 | 3922 | | |
| | SJVNL | | | | | |
| 1 | Napthalhakri | RoR | 1500 | 6924 | 1345 | 2.23 |
| 2 | Rampur HEP | RoR | 412 | 1878 | 697 | 4.27 |



| | Total | | 1912 | 8802 | | |
|---|---------------------|---------|------------|-------------|-----|------|
| | NEEPCO | | | | | |
| 1 | Kopili HEP Stage-I | Storage | 200 | 1186 | 120 | 1.16 |
| 2 | Kopili HEP Stage-II | Storage | 25 | 86 | 12 | 1.63 |
| 3 | Khandong | Storage | 50 | 278 | 44 | 1.81 |
| 4 | Doyang | Storage | 75 | 227 | 108 | 5.48 |
| 5 | Ranganadi HEP | Pondage | 420 | 1874 | 273 | 1.67 |
| | Total | | 770 | 3651 | | |

*The above data pertains to 2018-19. Since no tariff has been allowed for the tariff period 2019-20 yet by the Commission, the generating company or the transmission licensee, as the case may be, shall continue to bill the beneficiaries or the long term customers at the capacity charges or the transmission charges respectively as approved by the Commission and applicable as on 31.3.2019 for the period starting from 1.4.2019 till approval of final capacity charges or transmission charges by the Commission in accordance with the Regulation 10 (4) of 2019 Tariff Regulation.

Annexure-IX-A

Generic Tariff for RE Technologies for FY 2019-20

| Particular | Levelling Total Tariff (FY 2018-19) (Rs./kWh) | Levelling Total Tariff (FY 2019-20) (₹/kWh) |
|--|---|---|
| Small Hydro Power Project | | |
| HP, Uttarakhand, WB and NE States (Below 5MW) | 5.11 | 5.27 |
| HP, Uttarakhand, WB and NE States (5MW to 25 MW) | 4.32 | 4.44 |
| Other States (Below 5 MW) | 6.05 | 6.23 |
| Other States (5 MW to 25 MW) | 5.07 | 5.21 |

| State | Levelling Fixed Cost | Variable Cost (FY 2019-20) | Applicable Tariff Rate (FY 2019-20) | Benefit of Accelerated Depreciation (if availed) | Net Levelling Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed) |
|--|----------------------|-------------------------------|--|---|--|
| | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) |
| Biomass Power Projects [other than Rice Straw and Juliflora (plantation) based project] with Water Cooled Condenser and travelling grate boiler | | | | | |
| AP | 2.82 | 4.82 | 7.65 | 0.11 | 7.53 |
| Haryana | 2.88 | 5.49 | 8.37 | 0.11 | 8.25 |
| Maharashtra | 2.89 | 5.61 | 8.50 | 0.11 | 8.39 |
| Punjab | 2.90 | 5.74 | 8.64 | 0.11 | 8.53 |
| Rajasthan | 2.82 | 4.79 | 7.61 | 0.11 | 7.50 |
| Tamil Nadu | 2.82 | 4.74 | 7.56 | 0.11 | 7.45 |
| UP | 2.83 | 4.91 | 7.74 | 0.11 | 7.62 |
| Others | 2.85 | 5.16 | 8.01 | 0.11 | 7.89 |



| State | Levelling Fixed Cost | Variable Cost (FY 2019-20) | Applicable Tariff Rate (FY 2019-20) | Benefit of Accelerated Depreciation (if availed) | Net Levelling Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed) |
|--|----------------------|----------------------------|-------------------------------------|--|---|
| | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) |
| Biomass Power Projects [other than Rice Straw and Juliflora (plantation) based project] with Air Cooled Condenser and travelling grate boiler | | | | | |
| AP | 2.98 | 4.93 | 7.91 | 0.13 | 7.78 |
| Haryana | 3.03 | 5.61 | 8.65 | 0.13 | 8.52 |
| Maharashtra | 3.04 | 5.74 | 8.79 | 0.13 | 8.66 |
| Punjab | 3.05 | 5.87 | 8.93 | 0.13 | 8.80 |
| Rajasthan | 2.97 | 4.90 | 7.88 | 0.13 | 7.75 |
| Tamil Nadu | 2.97 | 4.85 | 7.82 | 0.13 | 7.70 |
| UP | 2.98 | 5.02 | 8.00 | 0.13 | 7.88 |
| Others | 3.01 | 5.28 | 8.28 | 0.13 | 8.16 |

| State | Levelling Fixed Cost | Variable Cost (FY 2019-20) | Applicable Tariff Rate (FY 2019-20) | Benefit of Accelerated Depreciation (if availed) | Net Levelling Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed) |
|---|----------------------|----------------------------|-------------------------------------|--|---|
| | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) |
| Biomass Power Projects [Rice Straw and Juliflora (plantation) based project] with Water Cooled Condenser and travelling grate boiler | | | | | |
| AP | 2.93 | 4.82 | 7.76 | 0.13 | 7.63 |
| Haryana | 2.99 | 5.49 | 8.48 | 0.13 | 8.35 |
| Maharashtra | 3.00 | 5.61 | 8.61 | 0.13 | 8.49 |
| Punjab | 3.01 | 5.74 | 8.75 | 0.13 | 8.63 |
| Rajasthan | 2.93 | 4.79 | 7.72 | 0.13 | 7.60 |
| Tamil Nadu | 2.93 | 4.74 | 7.67 | 0.13 | 7.55 |
| UP | 2.94 | 4.91 | 7.85 | 0.13 | 7.72 |
| Others | 2.96 | 5.16 | 8.12 | 0.13 | 7.99 |

| State | Levelling Fixed Cost | Variable Cost (FY 2019-20) | Applicable Tariff Rate (FY 2019-20) | Benefit of Accelerated Depreciation (if availed) | Net Levelling Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed) |
|---|----------------------|----------------------------|-------------------------------------|--|---|
| | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) |
| Biomass Power Projects [Rice Straw and Juliflora (plantation) based project] with Air Cooled Condenser and travelling grate boiler | | | | | |
| AP | 3.10 | 4.93 | 8.03 | 0.14 | 7.89 |
| Haryana | 3.15 | 5.61 | 8.77 | 0.14 | 8.63 |
| Maharashtra | 3.16 | 5.74 | 8.91 | 0.14 | 8.77 |
| Punjab | 3.18 | 5.87 | 9.05 | 0.14 | 8.91 |
| Rajasthan | 3.09 | 4.90 | 8.00 | 0.14 | 7.86 |
| Tamil Nadu | 3.09 | 4.85 | 7.94 | 0.14 | 7.81 |
| UP | 3.10 | 5.02 | 8.12 | 0.14 | 7.99 |
| Others | 3.13 | 5.28 | 8.40 | 0.14 | 8.27 |

| State | Levelling Fixed Cost | Variable Cost (FY 2019-20) | Applicable Tariff Rate (FY 2019-20) | Benefit of Accelerated Depreciation (if availed) | Net Levelling Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed) |
|--|----------------------|----------------------------|-------------------------------------|--|---|
| | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) |
| Biomass Power Projects [other than Rice Straw and Juliflora (plantation) based project] with Water Cooled Condenser and AFBC boiler | | | | | |
| AP | 2.82 | 4.74 | 7.55 | 0.11 | 7.44 |
| Haryana | 2.87 | 5.39 | 8.26 | 0.11 | 8.15 |
| Maharashtra | 2.88 | 5.51 | 8.39 | 0.11 | 8.28 |
| Punjab | 2.89 | 5.64 | 8.53 | 0.11 | 8.41 |
| Rajasthan | 2.81 | 4.71 | 7.52 | 0.11 | 7.40 |
| Tamil Nadu | 2.81 | 4.66 | 7.47 | 0.11 | 7.35 |
| UP | 2.82 | 4.82 | 7.64 | 0.11 | 7.53 |
| Others | 2.84 | 5.07 | 7.91 | 0.11 | 7.79 |



| State | Levelling Fixed Cost | Variable Cost (FY 2019-20) | Applicable Tariff Rate (FY 2019-20) | Benefit of Accelerated Depreciation (if availed) | Net Levelling Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed) |
|--|----------------------|----------------------------|-------------------------------------|--|---|
| | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) |
| Biomass Power Projects [other than Rice Straw and Juliflora (plantation) based project] with Air Cooled Condenser and AFBC boiler | | | | | |
| AP | 2.97 | 4.84 | 7.81 | 0.13 | 7.69 |
| Haryana | 3.02 | 5.51 | 8.54 | 0.13 | 8.41 |
| Maharashtra | 3.04 | 5.64 | 8.68 | 0.13 | 8.55 |
| Punjab | 3.05 | 5.77 | 8.81 | 0.13 | 8.69 |
| Rajasthan | 2.97 | 4.81 | 7.78 | 0.13 | 7.65 |
| Tamil Nadu | 2.96 | 4.77 | 7.73 | 0.13 | 7.60 |
| UP | 2.98 | 4.93 | 7.91 | 0.13 | 7.78 |
| Others | 3.00 | 5.18 | 8.18 | 0.13 | 8.05 |

| State | Levelling Fixed Cost | Variable Cost (FY 2019-20) | Applicable Tariff Rate (FY 2019-20) | Benefit of Accelerated Depreciation (if availed) | Net Levelling Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed) |
|---|----------------------|----------------------------|-------------------------------------|--|---|
| | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) |
| Biomass Power Projects [Rice Straw and Juliflora (plantation) based project] with Water Cooled Condenser and AFBC boiler | | | | | |
| AP | 2.93 | 4.74 | 7.66 | 0.13 | 7.54 |
| Haryana | 2.98 | 5.39 | 8.37 | 0.13 | 8.25 |
| Maharashtra | 2.99 | 5.51 | 8.50 | 0.13 | 8.38 |
| Punjab | 3.00 | 5.64 | 8.64 | 0.13 | 8.51 |
| Rajasthan | 2.92 | 4.71 | 7.63 | 0.13 | 7.50 |
| Tamil Nadu | 2.92 | 4.66 | 7.58 | 0.13 | 7.45 |
| UP | 2.93 | 4.82 | 7.75 | 0.13 | 7.63 |
| Others | 2.95 | 5.07 | 8.02 | 0.13 | 7.89 |

| State | Levelling Fixed Cost | Variable Cost (FY 2019-20) | Applicable Tariff Rate (FY 2019-20) | Benefit of Accelerated Depreciation (if availed) | Net Levelling Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed) |
|---|----------------------|----------------------------|-------------------------------------|--|---|
| | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) |
| Biomass Power Projects [Rice Straw and Juliflora (plantation) based project] with Air Cooled Condenser and AFBC boiler | | | | | |
| AP | 3.09 | 4.84 | 7.94 | 0.14 | 7.80 |
| Haryana | 3.15 | 5.51 | 8.66 | 0.14 | 8.52 |
| Maharashtra | 3.16 | 5.64 | 8.80 | 0.14 | 8.66 |
| Punjab | 3.17 | 5.77 | 8.93 | 0.14 | 8.80 |
| Rajasthan | 3.09 | 4.81 | 7.90 | 0.14 | 7.76 |
| Tamil Nadu | 3.08 | 4.77 | 7.85 | 0.14 | 7.71 |
| UP | 3.10 | 4.93 | 8.03 | 0.14 | 7.89 |
| Others | 3.12 | 5.18 | 8.30 | 0.14 | 8.16 |

| State | Levelling Fixed Cost | Variable Cost (FY 2018-19) | Applicable Tariff Rate (FY 2018-19) | Benefit of Accelerated Depreciation (if availed) | Net Levelling Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed) |
|--|----------------------|----------------------------|-------------------------------------|--|---|
| | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) |
| Bagasse Based Co-generation Project | | | | | |
| AP | 3.23 | 3.13 | 6.36 | 0.17 | 6.19 |
| Haryana | 2.89 | 4.45 | 7.34 | 0.15 | 7.19 |
| Maharashtra | 2.59 | 4.38 | 6.98 | 0.13 | 6.85 |
| Punjab | 2.85 | 3.91 | 6.76 | 0.15 | 6.61 |
| Tamil Nadu | 2.51 | 3.37 | 5.88 | 0.13 | 5.75 |
| UP | 3.26 | 3.49 | 6.75 | 0.17 | 6.58 |
| Others | 2.84 | 3.79 | 6.63 | 0.15 | 6.48 |



| State | Levelling Fixed Cost | Variable Cost (FY 2019-20) | Applicable Tariff Rate (FY 2019-20) | Benefit of Accelerated Depreciation (if availed) | Net Levelling Tariff (upon adjusting for Accelerated Depreciation benefit) (if availed) |
|---------------------------------------|----------------------|----------------------------|-------------------------------------|--|---|
| | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) | (₹/kWh) |
| Biomass Gasifier Power Project | | | | | |
| AP | 2.62 | 4.40 | 7.02 | 0.08 | 6.94 |
| Haryana | 2.68 | 5.01 | 7.68 | 0.08 | 7.60 |
| Maharashtra | 2.68 | 5.12 | 7.81 | 0.08 | 7.72 |
| Punjab | 2.69 | 5.24 | 7.93 | 0.08 | 7.85 |
| Rajasthan | 2.62 | 4.37 | 6.99 | 0.08 | 6.91 |
| Tamil Nadu | 2.62 | 4.33 | 6.95 | 0.08 | 6.86 |
| UP | 2.63 | 4.48 | 7.11 | 0.08 | 7.02 |
| Others | 2.65 | 4.71 | 7.36 | 0.08 | 7.27 |
| Biogas based generation | | | | | |
| Biogas | 3.43 | 4.40 | 7.83 | 0.19 | 7.64 |

Annexure-IX-B

DETERMINATION OF APPC AT THE NATIONAL LEVEL

1. Regulation 5(c) of Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 defines Average Power Purchase Cost (APPC) as follows:

“for the purpose of these regulations „Pooled Cost of Purchase” means the weighted average pooled price at which the distribution licensee has purchased the electricity including cost of self generation, if any, in the previous year from all the energy suppliers long-term and short-term, but excluding those based on renewable energy sources, as the case may be.”

2. Thus, Average Power Purchase Cost (APPC) at the national level has been obtained by computing the average of APPC of all States and Union Territories, weighted by volume of conventional power purchased by the respective State/UT.
3. Data for approved purchase cost and volume of power for FY 2018-19 was obtained from the respective FY 2018-19 Tariff Orders of the States/UTs. Links to these tariff orders can be found in Table-II below. In case there were separate tariff orders for different utilities, they have been listed separately.
4. Exceptions to this data set are as follows:
 - a. For Jharkhand, Tariff Order for FY 2019-20 has been considered for JBVNL as it has approved values for FY 2018-19 after Annual Performance Review. For JUSCO & TSL, Tariff Order for FY 2017-18 has been considered.
 - b. For Kerala, Tariff Order for FY 2017-18 has been considered.
 - c. For Tripura, FY 2014-15 Tariff Order has been considered, as the SERC has not issued tariff order for FY 2015-16 upto FY2018-19.
 - d. For West Bengal, Tariff Order of FY 2017-18 has been considered for WBSEDCL and CESC, For DPL and DVC, latest available Tariff Orders have been considered.

In addition, for States viz. Andaman & Nicobar Islands, Gujarat, Jammu & Kashmir, Lakshadweep and Tamil Nadu, quantum and cost of power purchase for FY 2018-19 has been taken from respective MYT Orders as applicable.

5. In case of multiple utilities operating in a State, average of power purchase cost weighted by power quantum of respective utilities was computed to derive APPC for entire state.

Illustration:

$X_i, X_{ii}, X_{iii}, X_n$ denoting average per unit power purchase cost for respective utilities in a state (excluding cost of renewables).

$Q_i, Q_{ii}, Q_{iii}, Q_n$ denoting power quantum purchased (excluding renewable power).

Then,

$$APPC(\text{state}) = \left(\sum_{n=1}^n X_n Q_n \right) / \sum_{n=1}^n Q_n$$

6. The total cost of power purchase considered excludes cost of generation or procurement from renewable energy sources. In orders where renewable energy cost and quantum has been mentioned in total power purchase summary, it has been subtracted from the totals to obtain values corresponding to conventional sources.

Power Quantum (Conventional Sources) = Power Quantum(Total) - Power Quantum(Renewable Sources)

Purchase Cost(Conventional Sources) = Purchase Cost(Total) - Purchase Cost(Renewable Sources)

7. Furthermore, with a view to consider energy costs only, transmission charges have been excluded from these calculations.
8. Thus, if $APPC_1, APPC_2, \dots, APPC_N$ are state level APPCs, and Q_1, Q_2, \dots, Q_N are volumes of non-RE power procured by the States respectively, then, **APPC at the national level is computed as follows:**

$$APPC(\text{national}) = \left(\sum_{i=1}^n APPC_i Q_i \right) / \sum_{i=1}^n Q_i$$

9. Data for each State is given in Table- I. Table – II gives links to the respective tariff orders from which data was extracted.

| Table I: State-wise Power procurement Volume/Cost / Average Cost per Unit for FY 2018-19 | | | | |
|--|-----------------------------|--|---|---|
| S No. | State | Volume of Power procured from Non-RE Sources (Estimated) "X" (MUs) | Cost of Power procured from Non-RE Sources "Y" (INR Crores) | Average Cost of Non RE Power "Y*10/X" (INR) |
| 1 | Andaman & Nicobar Islands * | 305.77 | 350.69 | 11.47 |
| 2 | Andhra Pradesh | 48,220.20 | 18,456.47 | 3.83 |
| 3 | Arunachal Pradesh | 654.07 | 171.59 | 2.62 |
| 4 | Assam | 9,925.37 | 3,626.91 | 3.65 |
| 5 | Bihar | 28,728.72 | 11,822.69 | 4.12 |
| 6 | Chandigarh | 1,954.94 | 659.55 | 3.37 |
| 7 | Chhattisgarh | 25,083.76 | 7,282.34 | 2.90 |
| 8 | Dadra & Nagar Haveli | 6,232.89 | 2,265.97 | 3.64 |
| 9 | Daman & Diu | 2,508.94 | 794.36 | 3.17 |
| 10 | Delhi | 33,285.00 | 12,979.70 | 3.90 |
| 11 | Goa | 3,851.64 | 1,032.20 | 2.68 |
| 12 | Gujarat ** | 91,450.96 | 36,409.20 | 3.98 |
| 13 | Haryana | 54,702.13 | 20,343.00 | 3.72 |
| 14 | Himachal Pradesh | 9,633.00 | 2,201.18 | 2.29 |
| 15 | Jammu & Kashmir ^ | 12,490.00 | 3,598.00 | 2.88 |
| 16 | Jharkhand ^^ | 16,221.83 | 6,473.80 | 3.99 |
| 17 | Karnataka | 58,859.56 | 20,609.45 | 3.50 |
| 18 | Kerala \$ | 25,150.45 | 7,407.25 | 2.95 |
| 19 | Lakshadweep \$\$ | 65.83 | 79.94 | 12.14 |
| 20 | Madhya Pradesh | 59,809.64 | 16,949.15 | 2.83 |
| 21 | Maharashtra | 1,26,717.87 | 46,750.08 | 3.69 |
| 22 | Manipur | 1,058.32 | 376.00 | 3.55 |
| 23 | Meghalaya | 2,992.23 | 997.69 | 3.33 |
| 24 | Mizoram | 572.88 | 190.48 | 3.32 |
| 25 | Nagaland | 933.85 | 316.72 | 3.39 |
| 26 | Orissa | 25,990.00 | 7,190.34 | 2.77 |
| 27 | Puducherry | 2,928.43 | 1,023.27 | 3.49 |
| 28 | Punjab | 41,856.15 | 16,795.32 | 4.01 |
| 29 | Rajasthan | 63,272.00 | 21,926.00 | 3.47 |
| 30 | Sikkim | 944.87 | 215.41 | 2.28 |
| 31 | Tamil Nadu# | 95,370.33 | 35,545.48 | 3.73 |
| 32 | Telangana | 52,431.61 | 20,570.73 | 3.92 |
| 33 | Tripura ## | 1,933.87 | 541.68 | 2.80 |
| 34 | Uttar Pradesh | 1,22,159.37 | 45,578.63 | 3.73 |
| 35 | Uttarakhand | 13,389.39 | 4,422.17 | 3.30 |
| 36 | West Bengal ### | 51,244.41 | 18,210.90 | 3.55 |
| | ALL INDIA | 10,92,930.28 | 3,94,164.33 | 3.60 |



Table II: Link of Tariff Orders referred for obtaining State-wise data related for power purchase quantum and cost for calculation of State APPCs

| S No. | State | Discoms | Tariff Order |
|-------|----------------------|---------|---|
| 1 | A & N Islands * | | http://jercuts.gov.in/writereaddata/UploadFile/mytani6416_1466.pdf |
| 2 | Andhra Pradesh | | http://aperc.gov.in/admin/upload/TO2018-19.pdf |
| 3 | Arunachal Pradesh | | http://www.apserc.nic.in/pdf/tariff_order_for_licencees/Tariff_Order_FY_2018-19_DOP,%20AP.pdf |
| 4 | Assam | | http://www.aerc.gov.in/TariffOrder-APDCL-2019-20.pdf |
| 5 | Bihar | SBPDCL | https://berc.co.in/orders/tariff/distribution/sbpdcl/1444-tariff-order-of-sbpdcl-for-fy-2018-19 |
| | | NBPDCL | https://berc.co.in/orders/tariff/distribution/nbpdcl/1447-tariff-order-of-nbpdcl-for-fy-2018-19 |
| 6 | Chandigarh | | http://jercuts.gov.in/writereaddata/UploadFile/CEDTARIFF1819_1576.pdf |
| 7 | Chhattisgarh | CSPDCL | http://cserc.gov.in/pdf/Order%20in%202017/Tariff%20FY%202018-19-Final.pdf |
| 8 | Dadra & Nagar Haveli | | http://jercuts.gov.in/writereaddata/UploadFile/DNHDPDCL0Tariff%20Order0FY%202018-190Final_1354.pdf |
| 9 | Daman & Diu | | http://jercuts.gov.in/writereaddata/UploadFile/FINALDDTARIFF1_1367.pdf |
| 10 | Delhi | TDDPL | http://www.derc.gov.in/ordersPetitions/orders/Tariff/Tariff%20Order/Tariff%20Order%20for%20FY%202018-19/Tariff%20Order/TPDDL%20Tariff%20Order%20FY%202018-19.pdf |
| | | BYPL | http://www.derc.gov.in/ordersPetitions/orders/Tariff/Tariff%20Order/Tariff%20Order%20for%20FY%202018-19/Tariff%20Order/BYPLTariff%20Order%20FY%202018-19.pdf |
| | | BRPL | http://www.derc.gov.in/ordersPetitions/orders/Tariff/Tariff%20Order/Tariff%20Order%20for%20FY%202018-19/Tariff%20Order/BRPL%20Tariff%20Order%20FY%202018-19.pdf |
| | | NDMC | http://www.derc.gov.in/ordersPetitions/orders/Tariff/Tariff%20Order/Tariff%20Order%20for%20FY%202018-19/Tariff%20Order/NDMC%20Tariff%20Order%20FY%202018-19.pdf |
| 11 | Goa | | http://jercuts.gov.in/writereaddata/UploadFile/EDGOAFINAL_1097.pdf |

| | | | |
|----|-------------------|-----------------------------|---|
| 12 | Gujarat ** | 4 State Discoms | http://www.gercin.org/uploaded/document/3667c615-84ea-44ff-9eb7-ee58fe742fd5.pdf http://www.gercin.org/uploaded/document/b9fed420-e69a-46f9-bea2-2e7006be035b.pdf |
| | | Torrent Dahej | http://www.gercin.org/uploaded/document/69b37fe0-7d94-4405-80ac-3523b00c299d.pdf |
| | | Torrent Ahmedabad and Surat | http://www.gercin.org/uploaded/document/8ae19e44-011c-4c6d-8cab-299984012bfd.pdf |
| 13 | Haryana | | https://herc.gov.in/WriteReadData/Orders/O20181115a.pdf |
| 14 | Himachal Pradesh | | http://hperc.org/File/to%20FY18-19.pdf |
| 15 | Jammu & Kashmir ^ | | http://www.jkserc.nic.in/FINAL%20JKPDD-D%20Order%202nd%20MYT_07%20Oct%202016_v4.pdf |
| 16 | Jharkhand ^^ | TSL | http://jserc.org/pdf/tariff_order/tsl2018.pdf |
| | | JUSCO | http://jserc.org/pdf/tariff_order/jusco2018.pdf |
| | | JBVNL | http://jserc.org/pdf/tariff_order/jbvn12019.pdf |
| 17 | Karnataka | All DISCOMs | https://www.karnataka.gov.in/kerc/courtorders2018/Annexure%20-I%20HESCOM.pdf |
| 18 | Kerala \$ | | http://www.erckerala.org/userFiles/636281120645520000_Chapter%20I%20to%2016_18_4_2017-final%20CM-Final%20to%20web.pdf |
| 19 | Lakshadweep \$\$ | | http://jercuts.gov.in/writereaddata/UploadFile/mytlkd31316_1488.pdf |
| 20 | Madhya Pradesh | All DISCOMs | http://www.mperc.nic.in/030518-PNo-03-2018-Tariff.pdf |
| 21 | Maharashtra | MSEDCL | http://www.mercindia.org.in/pdf/Order%2058%2042/Order-195%20of%202017-12092018.pdf |
| | | BEST | http://www.mercindia.org.in/pdf/Order%2058%2042/Order-203%20of%202017-12092018.pdf |
| | | R Infra | http://www.mercindia.org.in/pdf/Order%2058%2042/Order-200%20of%202017-12092018.pdf |
| | | Tata Power Company | http://www.mercindia.org.in/pdf/Order%2058%2042/Order-69%20of%202018-12092018.pdf |
| 22 | Manipur | | https://jerc.mizoram.gov.in/uploads/attachments/165a60997a9d8b0ce254abe58113a009/tariff-order-true-up-for-fy-2016-17-review-for-fy-2017-18-and-determination-of-arr-my-period-fy-2018-2019-to-2022-2023-retail-tariff-for-fy-2018-19-for-mspdcl-16-03-18.doc |
| 23 | Meghalaya | | http://mserc.gov.in/orders/TariffOrders_2018/MePDCL_Tariff_2018-19.pdf |



| | | | |
|----|-----------------|---------------|---|
| 24 | Mizoram | | https://jerc.mizoram.gov.in/uploads/attachments/29dea0755c8637a421ccd46a4cce3b33/tariff-order-true-up-for-fy-2016-17-review-for-fy-2017-18-and-determination-of-arr-for-myt-period-fy-2018-2019-to-fy-2022-2023-tariff-for-fy-2018-19-for-p-ed-16-03-2018-.doc |
| 25 | Nagaland | | http://www.nerc.org.in/images/nercdoc/NERCtariff2018.pdf |
| 26 | Orissa | All DISCOMs | http://www.orierc.org/DISCOMs_Tariff_Order_FY_2018-19.pdf |
| 27 | Puducherry | | http://jercuts.gov.in/writereaddata/UploadFile/PEDFINAL_1499.pdf |
| 28 | Punjab | | http://www.pserc.in/pages/Tariff%20Order%20PSPCL%20for%20FY%202018-19.pdf |
| 29 | Rajasthan | | http://rerc.rajasthan.gov.in/TariffOrders/Order291.pdf |
| 30 | Sikkim | | http://www.sserc.in/sites/default/files/TARIFF%20ORDER%20-%202018-19%20FINAL%20%28website%29.pdf |
| 31 | Tamil Nadu# | | http://www.tnerc.gov.in/orders/Tariff%20Order%202009/2017/TariffOrder/TANGEDCO-11-08-2017.pdf |
| 32 | Telangana | | http://www.tserc.gov.in/file_upload/uploads/Tariff%20Orders/Current%20Year%20Orders/2018-19/RSTFY2018-19.pdf |
| 33 | Tripura ## | | http://terc.nic.in/pdf/Tariff_Order_2014-15_in_PDF_form.pdf |
| 34 | Uttar Pradesh | State Discoms | http://www.uperc.org/App_File/TariffOrder-StateDiscom(22-01-2019)-rar122201951731PM.rar |
| | | NPCL | http://www.uperc.org/App_File/TariffOrderFY2018-19NPCL22-1-2019-rar122201960124PM.rar |
| 35 | Uttarakhand | | http://www.uerc.gov.in/ordersPetitions/orders/Tariff/Tariff%20Order/2018-19/Tariff%20Orders%20for%20FY%202018-19/Tariff%20Order%20of%20UPCL%20for%20FY%202018-19.pdf |
| 36 | West Bengal ### | WBSEDCL | http://www.wberc.gov.in/sites/default/files/WBSEDCL%202017-18.pdf |
| | | CESC | http://www.wberc.gov.in/sites/default/files/CESC_17-18_1.pdf |
| | | DVC | http://wberc.gov.in/sites/default/files/Tariff%20Order_DVC_2014-2017_pdf%20%281%29.pdf |
| | | DPL | http://wberc.gov.in/sites/default/files/DPL_MYT_14-15%20TO%2016-17%20WITH%20CORRIGENDUM%20NEW.pdf |

Legend

* **Andaman & Nicobar Islands** - Approved Power Purchase and Cost for 2018-19 from MYT Order for FY 2016-17 to FY 2018-19 dated 6th Apr 2016 considered

** **Gujarat** - Approved Power Purchase and Cost for 2018-19 from MYT Order for Control Period FY 2016-17 to FY 2019-20 considered

^ **Jammu & Kashmir** - Approved Power Purchase and Cost for 2018-19 from MYT Order for FY 2016-17 to FY 2020-21 dated 7th Oct 2016 considered

^^ **Jharkhand** - Approved Power Purchase and Cost for 2018-19 for JBVNL from Order dated 28th Feb 2019 considered Approved Power Purchase and Cost for 2017-18 for JUSCO & TSL from respective Orders considered

\$ **Kerala** - Tariff Order issued in 2017-18 considered

\$\$ **Lakshadweep** - Approved Power Purchase and Cost for 2018-19 from MYT Order for FY 2016-17 to FY 2018-19 dated 31st March 2016 considered

Tamil Nadu - Approved Power Purchase and Cost for 2018-19 from Order dated 11th August 2017 considered

Tripura - Tariff Order issued in 2014-15 considered

West Bengal - Tariff Order issued for WBSEDCL and CESC for FY2017-18 considered. For DVC and DPL, latest available Tariff Orders considered



Annexure-X

Details of Foreign visits attended by Chairperson/Members & officers of CERC

| Sl. No. | Duration | Name | Purpose | Place |
|---------|---|---|--|------------|
| 1 | 26.04.2019 to 29.04.2019 | Sh. I. S. Jha, Member | To participate in the CIGRE Steering Committee Meeting | Tokyo |
| 2 | 10.06.2019 to 11.06.2019 | Sh. Kamal Kishor, Assistant Chief (Legal) | To attend SAARC Energy Council Meeting | Maldives |
| 3 | 17.06.2019 to 20.06.2019 & 26.08.2019 to 06.09.2019 | Sh. Devendra Saluja, Deputy Chief (Engg.) | To participate in course on Renewable Energy Integration In Power Systems | Denmark |
| 4 | 16.06.2019 to 13.07.2019 | Smt. Rashmi S. Nair, Deputy Chief (RA) | Participation in Energy Planning Course | Denmark |
| 5 | 26.07.2019 to 28.07.2019 | Sh. P. K. Pujari, Chairperson | Guest Speaker at 9th South Asia Power Secretaries Roundtable Regulatory Approaches for Regional Power Trade; Power System Planning; Floating Solar Photovoltaics | Singapore |
| 6 | 04.08.2019 to 07.08.2019 | Smt. Geetu Joshi, Chief (Eco) | To deliver key note address in the Seminar on CBET Guidelines | Nepal |
| 7 | 09.09.2019 to 20.09.2019 & 11.11.2019 to 11.11.2019 | Sh. Partha Sen, Deputy Chief (Finance) | For participation in course on off shore wind energy | Denmark |
| 8 | 18.10.2019 to 24.10.2019 | Sh. P. K. Pujari, Chairperson | To participate South Asia Forum for Infrastructure Regulation-SAFIR, I preparatory meeting of the VIII WFER, Lima | Peru |
| 9 | 12.11.2019 to 16.11.2019 | Sh. P. K. Pujari, Chairperson | To attend 8th EU - India Smart Grid Workshop and 3rd EU-India Electricity Market Regulation Workshop | Paris |
| 10 | 04.12.2019 to 06.12.2019 | Sh. P. K. Pujari, Chairperson | To attend 18th ECM of SAFIR | Bangladesh |
| 11 | 03.12.2019 to 07.12.2019 | Smt. Rashmi S. Nair, Deputy Chief (RA) | To attend 2nd meeting of SAFIR Working Group and the 18th ECM of SAFIR | Bangladesh |
| 12 | 12.11.2019 to 17.11.2019 | Dr. S. K. Chatterjee, Chief (RA) | To attend 08th EU-India Smart Grid Workshop | Paris |
| 13 | 12.01.2020 to 18.01.2020 | Dr. S. K. Chatterjee, Chief (RA) | To attend Europe to interact with market operators on the subject Road map for power sector in India | London |
| 14 | 19.01.2020 to 07.03.2020 | Sh. R. Gali, Assistant Chief (Engg.) | To attend Knowledge Co- Creation Programme on "Promotion of Energy Efficiency" under Technical Cooperation Program of the Government of Japan-reg. | Japan |
| 15 | 15.02.2020 to 23.02.2020 | Sh. I. S. Jha, Member | Study Tour with regard to Coal Mining, Coal exploration, Technology, Optimization through new technologies and to interact with various expertise in the energy sector | Sydney |

Annexure-XI

**Details of Domestic Tours Undertaken by Chairperson,
Members and other Officers of CERC**

| S. No. | Name | Designation | Purpose | Place |
|--------|-----------------------|-----------------------|--|------------------|
| 1 | Sh. P. K. Pujari | Chairperson | Regulatory Retreat | Jaipur |
| 2 | Sh H. T. Gandhi | Joint Chief (Fin.) | Meeting of working group at WBERC, Kolkata with regard to "Regulatory framework for determination of input price or transfer Price from Integrated Coal Mine | Kolkata |
| 3 | Sh. M. M. Chaudhari | Deputy Chief (Engg.) | Meeting of working group at WBERC, Kolkata with regard to "Regulatory framework for determination of input price or transfer Price from Integrated Coal Mine | Kolkata |
| 4 | Sh. Mahesh Gupta | Assistant Chief (A/c) | Meeting of working group at WBERC, Kolkata with regard to "Regulatory framework for determination of input price or transfer Price from Integrated Coal Mine | Kolkata |
| 5 | Dr. S. K. Chatterjee | Joint Chief (RA) | Meeting of the Sub-Group of Technical Committee on issues of Aggregator/QCA of Wind & Solar projects | Kerala |
| 6 | Sh. P. K. Awasthi | Joint Chief (Fin.) | Workshop on Emerging Sectoral Challenges in the power sector and strategies to mitigate them. | Kalka |
| 7 | Sh. Sanoj Kumar Jha | Secretary | National Claim(s)Energy Summit 2019 Claim History at Hyderabad by Govt. of Telengana | Hyderabad |
| 8 | Smt. Vaishali Rana | Deputy Chief (MIS) | National level Thematic workshop on Emerging Technologies in e-Governance | Hyderabad |
| 9 | Sh. Sanoj Kumar Jha | Secretary | Technical Confirmed Expense Committee Meeting | Patna |
| 10 | Sh. P. K. Pujari | Chairperson | Workshop on Real Time Market. | Mumbai |
| 11 | Dr. S. K. Chatterjee | Chief (RA) | CONSULTATIVE WORKSHOP OF CERC & MERC | Mumbai |
| 12 | Sh. Sanoj Kumar Jha | Secretary | 4th Advanced Management Programme in Public Policy (AMPPP) | Chandigarh |
| 13 | Dr. S. K. Chatterjee | Chief (RA) | To attend CoSL Meeting on CERC (PSDF) Regulations | Bengaluru |
| 14 | Sh. S. C. Shrivastava | Chief (Engg.) | Meeting with committee on subordinate legislation | Lucknow & Raipur |
| 15 | Sh. P. K. Awasthi | Chief (Fin.) | Committee on Subordinate Legislation, Rajya Sabha | Mumbai |



| | | | | |
|----|-------------------------|-------------------------|---|------------------------------------|
| 16 | Sh. H. T. Gandhi | Joint Chief (Fin.) | Meeting at WBERC - Finalization of Working Group report - Transfer Price of Coal. | Kolkata |
| 17 | Sh. Ramanjaneyu Gali | Assistant Chief (Engg.) | Renewable Energy Grid Integration-2nd Batch | Bangalore |
| 18 | Smt. Geetu Joshi | Chief (Eco) | 4th Advanced Management Programme in Public Policy (AMPPP) | Chandigarh |
| 19 | Sh. Ankit Kumar | Assistant Chief (Engg.) | Study tour knowledge and learning towards Grid management and Network monitoring for better handling of Renewable Energy Grid Integration from regulatory | Chennai |
| 20 | Sh. Sanjeev S. Bhaunt | Assistant Chief (Engg.) | Study tour knowledge and learning towards Grid management and Network monitoring for better handling of Renewable Energy Grid Integration from regulatory | Chennai |
| 21 | Sh. Raj Kumar | IFA | 13th Capacity Building Programme on "Emerging Regulatory Issues in the Power Sector - Tariff | Kanpur |
| 22 | Sh. Virendra Singh Rana | Assistant Chief (Engg.) | Grid Management, Network. Monitoring and Loss Reduction' organized by CBIP | Chennai |
| 23 | Sh. Jaswant Singh | PAO | Residential Training Programme on "Improving Leadership, Managerial and Administrative Skills" | Goa |
| 24 | Sh. Vinod Kumar Jha | ASO | Residential Training Programme on "Improving Leadership, Managerial and Administrative Skills" | Goa |
| 25 | Dr. S. K. Chatterjee | Chief (RA) | Meeting on Real Time Market and SCED- State Experience | Kolkata |
| 26 | Sh. Gagan Diwan | Assistant Chief (Eco) | Study visit of the committee on subordinate Legislation, Rajyasabha | Lucknow, Mumbai and Vishakhapatnam |
| 27 | Smt. Geetu Joshi | Chief (Eco) | Conference on Indian Power Stations | Raipur & Bhopal |

Annexure-XII

Audited Annual Accounts for the year 2019-20

Separate Audit Report of the Comptroller & Auditor General of India on the Annual Accounts of Central Electricity Regulatory Commission (CERC), New Delhi for the year ended 31 March 2020

We We have audited the attached Balance Sheet of Central Electricity Regulatory Commission (CERC), New Delhi as at 31 March, 2020 and the Income & Expenditure Account/Receipts & Payments Account for the year ended on that date under Section 19(2) of the Comptroller & Auditor General's (Duties, Powers & Conditions of Service) Act, 1971 read with Section 100(2) of the Electricity Act, 2003. These financial statements are the responsibility of the CERC's Management. Our responsibility is to express an opinion on these financial statements based on our audit.

2. This Separate Audit Report contains the comments of the Comptroller & Auditor General of India (CAG) on the accounting treatment only with regard to classification, conformity with the best accounting practices, accounting standards and disclosure norms, etc. Audit observations on financial transactions with regard to compliance with the Law, Rules & Regulations (Propriety and Regularity) and efficiency-cum-performance aspects etc., if any are reported through Inspection Reports/CAG's Audit Reports separately.

3. We have conducted our audit in accordance with auditing standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatements. An audit includes examining, on a test basis, evidences supporting the amounts and disclosure in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of financial statements. We believe that our audit provides a reasonable basis for our opinion.

4. Based on our audit, we report that:

- i. We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of our audit;
- ii. The Balance Sheet and Income & Expenditure Account/Receipts & Payments Account dealt with by this report have been drawn up in the format approved by the Government under sub-section (i) of section 100 of the Electricity Act, 2003.
- iii. In our opinion, proper books of accounts and other relevant records have been maintained by CERC as required under Section 100(1) of Electricity Act, 2003 (with amendments of 2003 and 2007) in so far as it appears from our examination of such books.
- iv. We further report that:

A. Comment on Accounts:

I.1 Significant Accounting Policies
Accounting Policy No. 9 for Retirement Benefits

As per para 24 of Accounting Standard I, "All significant accounting policies adopted in the preparation and presentation of financial statement should be disclosed".

CERC notified (17 November 2005) Central Electricity Regulatory Commission (Indoor/Outdoor Medical Facilities) Regulations, 2005 for its employees. Thereafter, vide its notification dated 20 November 2015, CERC amended its earlier notification so as to include the employees who have superannuated from the commission, having rendered service not less than 5 years after being permanently absorbed in the Commission. In light of above, CERC issued (20 June 2017) its Guidelines for medical facility to officials of CERC on superannuation.

In accordance with para 24 of Accounting Standard 15, the medical facility provided by CERC to its employees after superannuation is in the nature of post-employment benefit. Policy in respect of medical facility should have been disclosed along with significant accounting policy regarding Retirement Benefits.

I.2 General

Matter regarding contradiction in accounting of income from sale/services, fees, interest income and grants etc. in CERC (Form of Annual Statement of Accounts and Records) Rules 2007 and CERC Fund (Constitution and the manner of application of the Fund) and form and Time of Preparation of Budget Rules 2007 was first issued in the Management Letter on the accounts of CERC for the year 2016-17. This issue was also continuously raised in Management Letters on the accounts of CERC for the years 2017-18 and 2018-19. Audit observed that the approval of the Competent Authority on application of revised fund rules/procedure is still awaited.

B. Grants-in-aid

Up to the year 2017-18, CERC was depositing its entire fee and other receipts into CERC Fund with the Ministry of Power. To meet the expenditure of CERC, Ministry of Power used to release Grant-in-aid. From the year 2018-19, in line with decision/deliberation in the Ministry of Finance and Ministry of Power, the amount of fee and other receipts of CERC are retained in CERC to the extent of budget approved

by the Ministry of Power to meet working capital requirements of CERC and CERC has started depositing surplus money, in the CERC Fund after meeting annual expenditure and working capital requirements. During 2019-20, a sum of Rs. 99.74 crore (Previous year Rs. 103.03 crore) was deposited in CERC Fund making CERC Fund Balance to Rs. 626.32 crore (Previous year Rs. 526.58 crore) as on 31 March 2020. Revised Accounting procedure in respect of Grants-in-aid is yet to be approved.

C. Management Letter:

Deficiencies which have not been included in the Separate Audit Report would be brought to the notice of the Chairman, CERC through a Management Letter issued separately for remedial/corrective action.

- v. Subject to our observation in the preceding paragraphs, we report that the Balance Sheet and Income & Expenditure Account/Receipts & Payments Account dealt with by this report are in agreement with the books of accounts.

vi. In our opinion and to the best of our information and according to the explanations given to us, the said financial statements read together with the Accounting Policies and Notes on Accounts and subject to matters stated above and other matters mentioned in Annexure-I to this Separate Audit Report, give a true and fair view in conformity with accounting principles generally accepted in India:

- a) in so far as it relates to the Balance Sheet, of the state of affairs of the Central Electricity Regulatory Commission as at 31 March 2020; and
- b) in so far as it relates to Income & Expenditure Account, of the excess of income over expenditure for the year ended on that date.

For and on behalf of the C & AG of India

Sd/-

(D. K. Sekar)

**Director General of Audit (Energy),
New Delhi**

**Place : New Delhi
Date : 05 October, 2020**



Annexure-I
[Referred to in Para 4 (vi)]

| | | |
|----|---|--|
| 1. | Adequacy of Internal Audit System | CERC has an Internal Audit Manual approved on 18 June 2013. Internal Audit is conducted by a Chartered Accountant firm annually and audit has started for the year 2019-20. CERC is also subject to audit by Ministry of Power (MoP). However, Audit for the year 2019-20 has not been carried out so far. |
| 2. | Adequacy of Internal Control System | Internal Financial Control mechanism for monitoring receipts and making payments and accounting thereof was found commensurate with the size and nature of activities of CERC subject to our observations. |
| 3. | System of Physical Verification of Fixed Assets | Physical verification of fixed assets for the year 2019-20 is done by a committee consisting of three members of CERC. As per Physical Verification report for the year 2019-20, no shortage/excess have been noticed. |
| 4. | System of Physical verification of Inventory | Examined, no point was noticed. There is only one item in the inventory. |
| 5. | Regularity in payment of Statutory Dues applicable to them. | CERC is regular in payment of statutory dues applicable to them. |

Sd/-
Director General of Audit (Energy)

**CENTRAL ELECTRICITY REGULATORY COMMISSION
BALANCE SHEET AS ON 31st MARCH 2020**

(₹ in Lacs)

| PARTICULARS | SCHEDULE | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|--|----------|-------------------------|--------------------------|
| <u>CAPITAL FUND AND LIABILITIES</u> | | | |
| CAPITAL FUND | 1 | 141.59 | 189.83 |
| CERC FUND | 2 | 64,384.14 | 52,799.11 |
| CURRENT LIABILITIES AND PROVISIONS | 3 | 93,509.02 | 85,620.05 |
| TOTAL | | 158,034.75 | 138,608.99 |
| <u>ASSETS</u> | | | |
| FIXED ASSETS | 4, 4A | 170.74 | 205.15 |
| CAPITAL WORK -IN -PROGRESS | 5 | 29.69 | 12.08 |
| DEPOSITS- SECURITY DEPOSITS | 6 | 506.48 | 503.73 |
| LOANS AND ADVANCES | 7 | 74.02 | 22.38 |
| SUNDRY DEBTORS | 8 | 40.00 | - |
| CASH AND BANK BALANCE | 9 | 92,518.09 | 84,593.68 |
| OTHER CURRENT ASSETS | 10 | 64,695.73 | 53,271.97 |
| TOTAL | | 158,034.75 | 138,608.99 |
| SIGNIFICANT ACCOUNTING POLICIES | 20 | | |
| CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS | 21 | | |

Sd/-
Integrated Financial Adviser

Sd/-
Secretary



INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31st MARCH 2020

(₹ in Lacs)

| PARTICULARS | SCHE DULE | CURRENT YEAR 31.03.2020 | PREVIOUS YEAR 31.03.2019 |
|--|--------------|----------------------------|-----------------------------|
| INCOME | | | |
| GRANTS FROM MINISTRY OF POWER | 11 | - | - |
| FEES | 12 | 15,932.69 | 14,253.64 |
| INTEREST INCOME | 13 | 630.98 | 599.01 |
| OTHER INCOME | 14 | 0.90 | 10.72 |
| PRIOR PERIOD ITEMS (NET) | 15 | - | 7.30 |
| DEFERRED INCOME (Depreciation on assets Acquired from Grant-in-Aid) | 4 | 47.74 | 77.89 |
| TOTAL (A) | | 16,612.31 | 14,948.56 |
| EXPENDITURE | | | |
| ESTABLISHMENT EXPENSES | 16 | 1,391.81 | 1,403.33 |
| PAYMENT ON PROFESSIONAL & OTHER SERVICES | | 364.42 | 329.67 |
| TRAVEL EXPENSES | 17 | 58.22 | 68.59 |
| OTHER ADMINISTRATIVE EXP., ETC. | 18 | 3,017.91 | 3,024.74 |
| STATIONERY AND PRINTING | | 26.71 | 30.13 |
| REPAIR AND MAINTENANCE | 19 | 47.17 | 50.78 |
| PETROL AND LUBRICANTS | | 14.44 | 15.18 |
| HOSPITALITY EXPENSES | | 23.12 | 29.94 |
| AUDIT FEES | | 4.11 | 4.82 |
| DEPRECIATION | 4, 4A | 79.87 | 89.19 |
| BAD DEBTS WRITTE OFF | | - | 13.42 |
| PROVISION FOR DOUBTFUL DEBT | | - | 8.00 |
| TOTAL (B) | | 5,027.78 | 5,067.79 |
| EXCESS OF INCOME OVER EXPENDITURE TRANSFERRED TO CERC FUND ACCOUNT | | 11,584.53 | 9,880.77 |
| SIGNIFICANT ACCOUNTING POLICIES | 20 | | |
| CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS | 21 | | |

Sd/-
Integrated Financial Adviser

Sd/-
Secretary

**SCHEDULES FORMING PART OF
BALANCE SHEET AS AT 31st MARCH 2020**

(₹ in Lacs)

| SCHEDULE I - CAPITAL FUND: | | CURRENT YEAR 31.03.2020 | PREVIOUS YEAR 31.03.2019 |
|--|-------|----------------------------|-----------------------------|
| CAPITAL RESERVE- ASSETS CREATED OUT OF GRANT-IN-AID | | 189.83 | 267.93 |
| LESS: | | | |
| DEFERRED INCOME ON ACCOUNT OF DEPRECIATION FOR THE YEAR ON FIXED ASSETS (acquired from Grant-in-Aid) | 47.74 | | |
| LESS: | | | |
| SCRAP VALUE OF DISPOSED OF ASSETS FUNDED FROM GRANTS-IN-AID | 0.50 | (48.24) | (78.10) |
| GRAND TOTAL | | 141.59 | 189.83 |

Sd/-
Integrated Financial Adviser

Sd/-
Secretary



केन्द्रीय विद्युत विनियामक आयोग
Central Electricity Regulatory Commission

(₹ in Lacs)

| SCHEDULE 2-CERC FUND: | CURRENT YEAR 31.03.2020 | PREVIOUS YEAR 31.03.2019 |
|--|------------------------------------|-------------------------------------|
| BALANCE AS AT BEGINNING OF THE YEAR | 52,799.11 | 42,917.13 |
| <u>ADD:</u> UNDISPUTED PENALTY | - | 1.00 |
| <u>ADD:</u> EXCESS OF INCOME OVER EXPENDITURE | 11,584.53 | 9,880.77 |
| <u>ADD:</u> SCRAP VALUE OF DISPOSED OF ASSETS FUNDED FROM GRANTS-IN-AID | 0.50 | 0.21 |
| TOTAL | 64,384.14 | 52,799.11 |

Sd/-
Integrated Financial Adviser

Sd/-
Secretary

(₹ in Lacs)

| Schedule – 3 : CURRENT LIABILITIES & PROVISIONS | CURRENT YEAR 31.03.2020 | PREVIOUS YEAR 31.03.2019 |
|---|----------------------------|-----------------------------|
| A. CURRENT LIABILITIES | | |
| 1. SUNDRY CREDITORS | 619.72 | 563.79 |
| 2. SALARIES PAYABLE | 86.02 | 106.67 |
| 3. OTHER AMOUNT PAYABLE TO STAFF | | |
| 3.1 Children Education Allowance Payable | 6.21 | 8.91 |
| 3.2 Medical Expense Payable | 15.25 | 6.05 |
| 3.3 Leave Travel Consession Payable | - | 0.73 |
| 4. ADVANCE RECIEVED (FILLING/ TARIFF FEES) | | |
| 4.1 Fee Refundable/Adjustable | 153.41 | 97.52 |
| 4.2 Fee Received Without Requisite Details/Document | 141.02 | 106.75 |
| 4.3 Transmission Tariff Tariff Fee - FY 20.21 | 33.68 | - |
| 4.4 Transmission Tariff Tariff Fee - FY 21-22 | 33.41 | - |
| 4.5 Transmission Tariff Tariff Fee - FY 22-23 | 31.81 | - |
| 4.6 Transmission Tariff Tariff Fee - FY 23-24 | 30.37 | - |
| 4.7 Generating Tarriff Fee - FY- 21-22 | 8.45 | - |
| 4.8 Misc. Petition Fee FY- 19-20 | - | 7.00 |
| 4.9 Transmission Tariff Tariff Fee - FY 19-20 | - | 0.40 |
| 4.10 Application For Transmission Fee - FY 19-20 | - | 1.00 |
| 4.11 Interlocutory Application Fee - FY 19-20 | - | 1.00 |
| 5. PROVIDENT FUND AND OTHER CONTRIBUTIONS: | | |
| 5.1 CPF Matching Contribution | 0.08 | - |
| 5.2 GPF Matching Contribution | 0.09 | 0.09 |
| 5.3 EPF Matching Contribution | 7.56 | 1.24 |
| 5.4 Pension Contribution for employees on deputation in CERC. | 13.33 | 33.13 |
| 5.5 Leave Salary Contribution for employess on deputation in CERC | 25.86 | 33.72 |
| 5.6 Gratuity Contribution payable for employees on deputation in CERC | 4.34 | 6.28 |
| 5.7 Group Savings Linked Insurance/LIC | 0.01 | 0.01 |
| 5.8 EPF Employees Contribution | - | 1.17 |
| 5.9 NPS Matching Contribution | 0.44 | - |
| 6. OTHER CURRENT LIABILITIES | | |
| 6.1 Penalty | 571.32 | 534.02 |
| 6.2 Security Deposits | 30.76 | 28.53 |
| 6.3 Other Recoveries (Computer Advance) | - | - |
| 6.4 Central Govt. Employees Group Ins. Scheme | - | - |
| 6.5 Tax Deducted At Source | 8.72 | 5.45 |
| TOTAL (A) | 1,821.86 | 1,543.46 |



केन्द्रीय विद्युत विनियामक आयोग
Central Electricity Regulatory Commission

| | | |
|--|------------------|------------------|
| 7. PROVISIONS | | |
| 7.1 Leave Encashment | 335.62 | 313.76 |
| 7.2 Gratuity | 267.60 | 258.49 |
| 8. OTHERS (SPECIFY) | | |
| 8.1 Audit Fees Payable | 11.59 | 10.91 |
| 8.2 Others | 6.59 | 11.77 |
| TOTAL (B) | 621.40 | 594.93 |
| 9. REC DEPOSIT UNDER SUPREME COURT DIRECTIONS (C) | 91,065.76 | 83,481.66 |
| GRAND TOTAL (A+B+C) | 93,509.02 | 85,620.05 |

Sd/-
Integrated Financial Adviser

Sd/-
Secretary

(₹ in Lacs)

SCHEDULE 4-FIXED ASSETS (GRANT IN AID)

| DESCRIPTION | GROSS BLOCK | | | DEPRECIATION | | | | NET BLOCK | |
|-----------------------------------|----------------------------------|---------------------------|----------------------------|----------------------|---------------------------------|------------|------------------------------|-------------------------------|--------------------------|
| | COST AS AT BEGINNING OF THE YEAR | ADDITIONS DURING THE YEAR | DEDUCTIONS DURING THE YEAR | COST AT THE YEAR END | AS AT THE BEGINNING OF THE YEAR | ON OPENING | ON ADDITIONS DURING THE YEAR | ON DEDUCTIONS DURING THE YEAR | TOTAL UP TO THE YEAR END |
| A. TANGIBLE ASSETS: | | | | | | | | | |
| WOODEN PARTITIONS & RENOVATIONS | 297.94 | | | 297.94 | 247.62 | 13.28 | | | 260.90 |
| FURNITURE & FITTINGS | 393.69 | | | 393.69 | 355.31 | 7.70 | | | 363.01 |
| MACHINERY & EQUIPMENT | 334.03 | | | 334.03 | 286.61 | 11.36 | | | 297.97 |
| ELECTRIC INSTALLATION & EQUIPMENT | 78.88 | | | 78.88 | 52.10 | 6.99 | | | 59.09 |
| COMPUTER/PERIPHERALS | 259.45 | | 8.56 | 250.89 | 240.51 | 5.61 | | 8.06 | 238.06 |
| LIBRARY BOOKS | 5.68 | | | 5.68 | 5.68 | - | | | 5.68 |
| B. INTANGIBLE ASSETS: | | | | | | | | | |
| SOFTWARE | 14.01 | | - | 14.01 | 6.02 | 2.80 | | - | 8.82 |
| TOTAL | 1,383.68 | - | 8.56 | 1,375.12 | 1,193.85 | 47.74 | | 8.06 | 1,233.53 |
| GRAND TOTAL | 1,383.68 | - | 8.56 | 1,375.12 | 1,193.85 | 47.74 | - | 8.06 | 1,233.53 |
| PREVIOUS YEAR | 1,535.23 | - | 151.55 | 1,383.68 | 1,267.30 | 77.89 | - | 151.34 | 1,193.85 |

Sd/-
Integrated Financial Adviser

Sd/-
Secretary

(₹ in Lacs)

SCHEDULE 4A-FIXED ASSETS (OTHERS)

| DESCRIPTION | GROSS BLOCK | | | DEPRECIATION | | | | | NET BLOCK | | |
|-------------------------------------|----------------------------------|---------------------------|----------------------------|----------------------|---------------------------------|------------|------------------------------|-------------------------------|--------------------------|------------------------|-----------------------------|
| | COST AS AT BEGINNING OF THE YEAR | ADDITIONS DURING THE YEAR | DEDUCTIONS DURING THE YEAR | COST AT THE YEAR END | AS AT THE BEGINNING OF THE YEAR | ON OPENING | ON ADDITIONS DURING THE YEAR | ON DEDUCTIONS DURING THE YEAR | TOTAL UP TO THE YEAR END | AS AT THE CURRENT YEAR | AS AT THE PREVIOUS YEAR END |
| <u>A. TANGIBLE ASSETS:</u> | | | | | | | | | | | |
| FURNITURE & FITTINGS | 2.88 | 1.75 | - | 4.63 | 0.56 | 0.60 | 0.37 | - | 1.53 | 3.10 | 2.32 |
| MACHINERY & EQUIPMENT | 2.63 | 2.77 | - | 5.40 | 1.62 | 0.46 | 1.12 | - | 3.20 | 2.20 | 1.01 |
| ELECTRIC INSTALLATION & EQUIPMENT | 1.63 | 1.30 | - | 2.93 | 0.42 | 0.31 | 0.34 | - | 1.07 | 1.86 | 1.21 |
| COMPUTER/PERIPHERALS | 17.22 | 40.14 | - | 57.36 | 8.34 | 5.04 | 23.17 | - | 36.55 | 20.81 | 8.88 |
| <u>B. INTANGIBLE ASSETS:</u> | | | | | | | | | | | |
| SOFTWARE | 2.26 | - | - | 2.26 | 0.36 | 0.72 | - | - | 1.08 | 1.18 | 1.90 |
| TOTAL | 26.62 | 45.96 | - | 72.58 | 11.30 | 7.13 | 25.00 | - | 43.43 | 29.15 | 15.32 |
| GRAND TOTAL | 2,662,494.00 | 45.96 | - | 72.58 | 1,130,231.00 | 7.13 | 25.00 | - | 43.43 | 29.15 | 15.32 |
| PREVIOUS YEAR | - | 26.62 | - | 26.62 | - | - | 11.30 | - | 11.30 | 15.32 | - |

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(₹ in Lacs)

SCHEDULE 5- CAPITAL WORK- IN- PROGRESS (OTHERS)

| DESCRIPTION | GROSS BLOCK | | | DEPRECIATION | | | | NET BLOCK | | | |
|----------------------------|----------------------------------|----------------------------|------------------------------|----------------------|---------------------------------|------------|-------------------------------|---------------------------------|---------------------------|-------------------------|------------------------------|
| | COST AS AT BEGINNING OF THE YEAR | ADDIT-IONS DURING THE YEAR | DED-UCT-IONS DURING THE YEAR | COST AT THE YEAR END | AS AT THE BEGINNING OF THE YEAR | ON OPENING | ON ADDIT-IONS DURING THE YEAR | ON DED-UCT-IONS DURING THE YEAR | TOT-AL UP TO THE YEAR END | AS AT THE CUR-RENT YEAR | AS AT THE PREV-IOUS YEAR END |
| <u>INTANGIBLE ASSETS:</u> | | | | | | | | | | | |
| SOFTWARE UNDER DEVELOPEMNT | 12.08 | 17.61 | - | 29.69 | - | - | - | - | - | 29.69 | 12.08 |
| TOTAL | 12.08 | 17.61 | - | 29.69 | - | - | - | - | - | 29.69 | 12.08 |
| GRAND TOTAL | 12.08 | 17.61 | - | 29.69 | - | - | - | - | - | 29.69 | 12.08 |
| PREVIOUS YEAR | - | 12.08 | - | 12.08 | - | - | - | - | - | 12.08 | - |

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Central Electricity Regulatory Commission

(₹ in Lacs)

| SCHEDULE 6 - DEPOSITS- SECURITY DEPOSITS | | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|--|--|-------------------------|--------------------------|
| 1 | SECURITY DEPOSIT - BROADBAND | 0.02 | 0.02 |
| 2 | SECURITY DEPOSIT - MTNL | 0.90 | 0.90 |
| 3 | SECURITY DEPOSIT - NDMC | 500.88 | 500.88 |
| 4 | SECURITY DEPOSIT - PETROL & LUBRICANTS | 0.40 | 0.40 |
| 5 | SECURITY DEPOSIT - LEASE FOR STAFF | 3.28 | 1.53 |
| 6 | SECURITY DEPOSIT - C-DAC | 1.00 | |
| TOTAL | | 506.48 | 503.73 |

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(₹ in Lacs)

| SCHEDULE 7 - LOAN AND ADVANCES | | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|--------------------------------|--------|-------------------------|--------------------------|
| 1 | STAFF | 65.93 | 14.59 |
| 2 | OTHERS | 8.09 | 7.79 |
| TOTAL | | 74.02 | 22.38 |

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(₹ in Lacs)

| SCHEDULE-8 SUNDRY DEBTORS | | CURRENT YEAR 31.03.2019 | PREVIOUS YEAR 31.03.2018 |
|------------------------------------|--|----------------------------|-----------------------------|
| FEE RECEIVABLE | | 40.00 | 8.00 |
| LESS : PROVISION FOR DOUBTFUL DEBT | | - | (8.00) |
| TOTAL | | 40.00 | - |

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(₹ in Lacs)

| SCHEDULE 9- CASH AND BANK BALANCES | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|--|-------------------------|--------------------------|
| <u>BANK BALANCE WITH SCHEDULED BANK</u> | | |
| <u>IN CURRENT A/c</u> | | |
| CORPORATION BANK (INCLUDING AUTO SWEEP) | 2,826.04 | 1,108.73 |
| CENTRAL BANK (INCLUDING AUTO SWEEP) | - | - |
| <u>IN SAVINGS A/C</u> | | |
| CORPORATION BANK (INCLUDING AUTO SWEEP) | 0.16 | 0.15 |
| <u>IN SAVING A/C (REC DEPOSIT)</u> | | |
| CORPORATION BANK (INCLUDING AUTO SWEEP) | 89,140.79 | 82,986.53 |
| IN FIXED DEPOSIT (For Penalty Received Under Litigation) | | |
| CORPORATION BANK | 551.10 | 498.27 |
| TOTAL | 92,518.09 | 84,593.68 |

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(₹ in Lacs)

| SCHEDULE 10 - OTHER CURRENT ASSETS | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|--|-------------------------|--------------------------|
| 1 <u>CURRENT ASSETS</u> | | |
| CERC Fund Account (Public Account of India) | 62,632.03 | 52,658.01 |
| 2 <u>ADVANCE AND OTHER AMOUNTS RECOVERABLE IN CASH OR IN KIND OR FOR VALUE TO BE RECEIVED</u> | | |
| 2.1 PREPAID EXPENSES | 79.92 | 67.02 |
| 2.2 LEAVE SALARY AND GRATUITY RECEIVABLE | 1.05 | 3.95 |
| 3 <u>INCOME ACCRUED BUT NOT DUE</u> | | |
| 3.1 INTEREST ACCURED (ON AUTOSWEEP) | 29.80 | 7.69 |
| 3.2 INTEREST ACCURED (ON FDRs FOR PENALTY) | 20.21 | 35.75 |
| 3.3 INTEREST ACCURED (ON AUTOSWEEP FOR REC ACCOUNT) | 1,924.97 | 495.14 |
| 3.4 INTEREST ACCURED (ON STAFF ADVANCE) | 4.83 | 1.34 |
| 4 <u>INVENTORY</u> | 2.92 | 3.07 |
| TOTAL | 64,695.73 | 53,271.97 |

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Central Electricity Regulatory Commission

(₹ in Lacs)

| SCHEDULE 11 - GRANTS FROM MINISTRY OF POWER | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|--|---------------------------------|----------------------------------|
| UNSPENT GRANT BROUGHT FORWARD FROM PREVIOUS YEAR | - | - |
| RELEASE FROM CERC FUND DURING CURRENT PERIOD | - | - |
| TOTAL AMOUNT OF GRANT SANCTIONED FOR THE YEAR | - | - |
| LESS: SAVINGS/UNSPENT ON CASH BASIS TRANSFERRED BACK TO CERC FUND | - | - |
| TOTAL | - | - |

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(₹ in Lacs)

| SCHEDULE 12- INCOME FROM FEE | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|-------------------------------------|---------------------------------|----------------------------------|
| 1 FILING FEE/ TARIFF FEE | 9,793.96 | 8,804.45 |
| 2 LICENCE FEE | 5,981.09 | 5,225.28 |
| 3 ANNUAL REGISTRATION FEE | 58.00 | 58.00 |
| 4 MISCELLANEOUS FEE | 99.64 | 165.91 |
| TOTAL | 15,932.69 | 14,253.64 |

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(₹ in Lacs)

| SCHEDULE 13 - INTEREST INCOME | | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|-------------------------------|--------------------------------|-------------------------|--------------------------|
| 1 | INTEREST ON LOANS AND ADVANCES | 3.86 | 1.50 |
| 2 | INTEREST ON CASH AT BANK | 627.12 | 597.51 |
| | TOTAL | 630.98 | 599.01 |

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(₹ in Lacs)

| SCHEDULE 14 - OTHER INCOME | | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|----------------------------|---|-------------------------|--------------------------|
| 1 | RECOVERY TOWARDS COMPUTER USE AT HOME | 0.30 | 0.21 |
| 2 | PROFIT ON SALE OF COMPENDIUM OF REGULATION | 0.06 | 0.18 |
| 3 | RTI FEE | - | - |
| 4 | MISC. RECEIPTS | 0.51 | 0.13 |
| 5 | SALE OF NEWSPAPER | 0.03 | 0.05 |
| 6 | LIABILITIES NO LONGER REQUIRED WRITTEN BACK | - | 10.15 |
| | TOTAL | 0.90 | 10.72 |

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(₹ in Lacs)

| SCHEDULE 15 - PRIOR PERIOD ITEMS | | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|----------------------------------|--|-------------------------|--------------------------|
| | ADJUSTMENTS OF FEE RECEIVED/ RECEIVABLE IN RESPECT OF PREVIOUS YEARS | - | 7.30 |
| | TOTAL | - | 7.30 |

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(₹ in Lacs)

| SCHEDULE 16 - ESTABLISHMENT EXPENSES | | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|--------------------------------------|--|-------------------------|--------------------------|
| 1 | <u>SALARIES & WAGES:</u> | | |
| 1.1 | PAY OF STAFF/OFFICER | 693.42 | 720.57 |
| 1.2 | PAY OF CHAIRPERSON & MEMBERS | 105.92 | 112.76 |
| 1.3 | ALLOWANCES AND BONUS | 281.07 | 227.77 |
| 1.4 | CONTRIBUTION TO PROVIDENT FUND | 103.78 | 81.03 |
| 2 | <u>CONTRIBUTION TO OTHER FUNDS:</u> | | |
| 2.1 | GRATUITY CONTRIBUTION | 2.54 | 6.79 |
| 2.2 | PENSION CONTRIBUTION | 8.67 | 33.91 |
| 2.3 | LEAVE SALARY CONTRIBUTION | 16.87 | 35.50 |
| 2.4 | PROVISION FOR GRATUITY | 8.65 | 16.10 |
| 2.5 | PROVISION FOR LEAVE ENCASHMENT | 58.28 | 24.94 |
| 3 | <u>STAFF WELFARE EXPENSES</u> | | |
| 3.1 | MEDICAL AND HEALTH CARE FACILITIES | 60.07 | 62.58 |
| 3.2 | OTHERS | 35.81 | 33.43 |
| 4 | <u>OTHERS (SPECIFY):</u> | | |
| 4.1 | TUITION FEE/ CHILDREN EDUCATION ALLOWANCE | 6.75 | 9.56 |
| 4.2 | LEAVE TRAVEL CONCESSION | 8.19 | 24.98 |
| 4.3 | LEAVE ENCASHMENT | 1.79 | 13.41 |
| | TOTAL | 1,391.81 | 1,403.33 |

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(₹ in Lacs)

| SCHEDULE 17 - TRAVEL EXPENSES | | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|-------------------------------|------------------------------|-------------------------|--------------------------|
| 1 | DOMESTIC TRAVELLING EXPENSES | 34.24 | 39.08 |
| 2 | FOREIGN TRAVELLING EXPENSES | 23.98 | 29.51 |
| | TOTAL | 58.22 | 68.59 |

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(₹ in Lacs)

| SCHEDULE 18 - OTHER ADMINISTRATIVE EXPENSES | | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|---|---|-------------------------|--------------------------|
| 1 | LABOUR AND PROCESSING EXPENSES | 542.23 | 552.42 |
| 2 | ELECTRICITY AND POWER | 57.41 | 60.02 |
| 3 | WATER CHARGES | 4.81 | 4.80 |
| 4 | RENT RATES AND TAXES | 2,024.16 | 2,115.10 |
| 5 | POSTAGE AND TELEPHONE CHARGES | 27.40 | 32.90 |
| 6 | CONVEYANCE | 0.35 | 0.74 |
| 7 | SUBSCRIPTION EXPENSES | 100.40 | 66.56 |
| 8 | ADVERTISEMENT AND PUBLICATION CHARGES | 115.14 | 41.86 |
| 9 | OTHERS (SPECIFY): | | |
| 9.1 | BOOKS & PERIODICALS | 18.04 | 16.69 |
| 9.2 | MISCELLANEOUS EXPENSES | 2.33 | 0.85 |
| 9.3 | TAXI/ CAR LEASE HIRING CHARGES | 72.06 | 75.12 |
| 9.4 | INFORMATION SYSTEM-LICENCE FEE ETC | 38.00 | 48.20 |
| 9.5 | TRAINING EXPENSES | 3.70 | 1.21 |
| 9.6 | CONSUMABLES | 6.83 | 4.14 |
| 9.7 | BANDWIDTH CHARGES | 4.95 | 4.01 |
| 9.8 | COMPENDIUM OF REGULATION (IN HOUSE USE) | 0.10 | 0.12 |
| | TOTAL | 3,017.91 | 3,024.74 |

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(₹ in Lacs)

| SCHEDULE 19 - REPAIR AND MAINTENANCE | | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 |
|--------------------------------------|-----------------|-------------------------|--------------------------|
| 1 | COMPUTER | 9.81 | 15.33 |
| 2 | BUILDING | 13.52 | 13.73 |
| 3 | OTHERS | 5.79 | 2.40 |
| 4 | UPS | 0.82 | 1.94 |
| 5 | AIRCONDITIONERS | 17.23 | 17.38 |
| | TOTAL | 47.17 | 50.78 |

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SCHEDULES FORMING PART OF THE ACCOUNTS FOR THE PERIOD ENDED 31 MARCH 2020

SCHEDULE 20 SIGNIFICANT ACCOUNTING POLICIES

1. ACCOUNTING CONVENTION

The financial statements are prepared on the basis of historical cost convention, unless otherwise stated and on the accrual method of accounting in the format of accounts prescribed under CERC (Form of Annual Statement of Accounts and Records) Rules, 2007, framed by the Central Government under sub-section (I) of section 100 of the Electricity Act, 2003 (No.36 of 2003), in consultation with the Comptroller and Auditor-General of India. The accounts have been prepared in compliance with applicable Accounting Principles and Standards.

2. FIXED ASSETS

Fixed Assets are stated at cost of acquisition inclusive of inward freight, duties and taxes and incidental and direct expenses related to acquisition. Fixed Assets created out of grants are shown separately than those created from own funds.

3. DEPRECIATION

- i. Depreciation on Fixed assets has been worked out on 'Written Down Value' method as per the life of the assets prescribed in Schedule II of the Companies Act, 2013.
- ii. In respect of additions to fixed assets during the year, full depreciation is charged on assets acquired up to 30th September and half rate of depreciation is charged on assets acquired after 30th September. Similarly, full year depreciation is charged on assets disposed off/discarded after 30th September and depreciation at half rate for that year is charged on assets disposed off/discarded before 30th September.
- iii. Fixed asset valuing ₹ 5000/- or less, are capitalized and are fully depreciated.

4. AMORTISATION OF INTANGIBLE ASSETS

Software is amortized over a period of 5 (five) years or life of the software, whichever is lower, unless otherwise stated.

5. ACCOUNTING TREATMENT FOR CERC FUND

In accordance with CERC Fund (Constitution and manner of application of the Fund) Rule 2007, CERC Fund account has been opened in the Public Account of India. From 2018-19, all Fees, and other sums received by CERC are accounted for as Income on 'accrual basis'.

Undisputed amount of penalties received are transferred to the Ministry of Power and disputed amount of penalties received are accounted for as the Current Liabilities.

6. GOVERNMENT GRANTS/SUBSIDIES

- i. Government grants/subsidy is accounted for on accrual basis.
- ii. As per Accounting Standard- 12 notified by the Central Government, the depreciation charged on Fixed Assets acquired out of Grant-in-Aid has been shown on the Income side of the Income & Expenditure Account as Deferred Income and corresponding amount has been deducted from the Capital Fund.

7. FOREIGN CURRENCY TRANSACTIONS

Transactions denominated in foreign currency are accounted at the exchange rate prevailing at the date of the transaction. Foreign Exchange gain or loss, if any, is recognized in the Income & Expenditure Account of the year in accordance with the Accounting Standard- I I.

8. LEASE

Lease rentals are expensed with reference to the lease terms.

9. RETIREMENT BENEFITS

Liability towards gratuity and leave encashment payable on death/retirement of employees of CERC is accounted for based on Actuarial Valuation as per Accounting Standard-15. In respect of employees on deputation, the leave salary and contribution towards pension/ gratuity are accounted for in accordance with the terms & conditions of deputation.

10. INVENTORIES

Compendium of Regulations is printed for internal and Government use as well as sale at a prescribed price to the government companies and private parties. From 2016-17, the Inventory of compendium of Regulations as at the end of the year is accounted for at lower of cost or market value thereof.

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Secretary



SCHEDULES FORMING PART OF THE ACCOUNTS FOR THE YEAR ENDED 31 MARCH 2020

SCHEDULE 21-CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS

I. CERC FUND

- i. As per Central Electricity Regulatory Commission Fund (Constitution and the manner of application, of the Fund) and Form and Time for Preparation of Budget Rules, 2007, CERC Fund comprises of any grants and loans made to the Central Commission by the Central Government under section 98 of the Act; all fees received by the Central Commission under the Act; and all sums received by the Central Commission from other sources as may be decided upon by the Central Government from time to time. The Fund shall be applied for meeting - (a) the salary, allowances and other remuneration of the Chairperson, Members, Secretary, Officers and other employees of the Central Commission; (b) the expenses of the Central Commission in discharge of its functions under section 79 of the Act; and (c) the expenses on objects and for purposes authorised by the Act. The Central Commission shall seek release of amount from the Fund against its annual budget for meeting its establishment related and other expenses.
- ii. A CERC Fund account has been opened under the Public Account of India, which is a non-lapsable and non-interest bearing account. Ministry of Power treated the amount released from CERC Fund maintained under Public Account of India as 'Grant-in-Aid'. From 2015-16 to 2017-18, 2018-19 entire expenditure of the CERC was met from the 'Grant-in aid' released from the CERC Fund on accrual basis. In line with decision/deliberation in the Ministry of Finance and Ministry of Power and Changed Accounting policy, from 2018-19, CERC has started depositing surplus money, in the CERC Fund, after meeting annual expenditure and working capital requirements.

As per last communication received from Ministry of Power, Government of India, proposal for revised accounting procedure and CERC fund rules has been referred to the office of the Controller General of Account (CGA) for further necessary approval.
- iii. During 2019-20, a sum of ₹9974 lakh (Previous year ₹10303 lakh) have been deposited in the CERC Fund and during the same period Ministry of Power released an amount of ₹ Nil (Previous year ₹ Nil) from the Fund, for meeting the establishment expenditure of CERC, leaving a balance of ₹ 62632 lakh (Previous Year ₹ 52658 lakh) in CERC Fund (Public Accounts of India) as on 31 March 2020.

2. LEASE OBLIGATIONS

Future obligations for rentals under finance lease arrangements for vehicles amounts to ₹ 7.86 lakh (Previous year ₹ 11 lakh).

3. FIXED ASSETS

- i. Assets acquired out of the Grant-in-Aid received from Ministry of Power are depreciated and accounted for as the Deferred Income every year by corresponding reduction in the Capital Reserves.
- ii. Physical verification of assets was carried out in house in June, 2020. The physical verification report is under finalisation. No material discrepancy was noticed in the physical verification. Adjustments, if any, shall be carried out upon finalisation of the physical verification report.

4. CURRENT LIABILITY

- i. Pending the resolution of a dispute regarding trading price of the Non-Solar Renewable Energy Certificates (REC) in the power exchanges, Hon'ble Supreme Court directed that an amount of ₹ 500 per Non-Solar REC may be deposited with the CERC. Upon disposal of the matter, the amount shall be paid as per the directions of the Hon'ble Supreme Court of India. Accordingly, the amount of ₹ 2188 lakh (Previous year ₹ 1081 lakh) received has been kept in a separate bank account. The total amount of ₹ 91065 lakh received including interest thereon for an amount of ₹ 5396 lakh (Previous year ₹ 4461 lakh) has been accounted for as 'Current Asset' with corresponding amount as the 'Current Liability'.
- ii. Net penalties levied by CERC under section 142 of the Electricity Act, 2003 till 31 March 2020 was ₹ 1782 lakh (Previous Year ₹ 1782 lakh), of which an amount of ₹ 1288 lakh (Previous Year ₹ 1288 lakh) is contested by the parties in various courts of Law and not deposited by them in CERC on account of stay granted. Remaining amount of ₹ 494 lakh (Previous Year ₹ 494 lakh), has been received in CERC. Out of the received amount, ₹ 357 lakh (Previous year ₹ 357 lakh) is under contest in various courts of law and has been disclosed as the Current Liability. The amount received but contested has been kept under a short term fixed deposit in the bank and shall be deposited in the CERC Fund (maintained under Public Account of India) or refunded to the party, as the case may be, based on the outcome of the court cases. This is in line with the approval of the Ministry of Power. As per the directions from the office of the Comptroller and Auditor General of India, interest 'received' and 'accrued but not received' on the fixed deposits made out of the disputed amount penalty is accounted for under the Other Current Liabilities.

There is no impact on the Income and Expenditure Account on this account.

- iii. Provision for Leave encashment and Gratuity in respect of permanent employees of CERC has been made based on the Actuarial valuation for an amount of ₹ 336 lakh and ₹ 268 lakh (Previous year ₹314 lakh and ₹258 lakh) respectively.
- iv. Draft lease agreement received from NDMC in March 2019 envisages nil security deposit. Pending signing of this lease agreement, adjustment of security deposit with NDMC has not been taken up.
- v. Based on the bill received from NDMC, a liability of ₹ 406 lakh for rent in respect of 942 square feet area on 3rd and 4th floor has been accounted for in the books of Accounts. The CERC has disputed this demand and has taken up matter with the NDMC for joint measurement of area to ascertain the actual liability, if any. Adjustment shall be carried out upon finalisation of the area allotted by NDMC.

5. CURRENT ASSETS, LOANS AND ADVANCES

- i. In the opinion of the Management, the Current Assets, Loans and Advances have a value on realization in the ordinary course of business, equal at least to the aggregate amount shown in the Balance Sheet.
- ii. During the year 2010-11, Demand Drafts amounting to ₹ 16,91,875/- were lost from the Registry of Commission and Encashed fraudulently by an employee of CERC. FIR was lodged with the Police Authority and the matter is under investigation at their end. Departmental enquiry against the concerned individual was finalized in March 2013 and the errant employee has been dismissed. The matter is pending in the court of law. Last hearing was held on 29th February 2020 and the matter is next listed for 4th May 2020. Pending the outcome of the case, neither the amount was booked as income nor was provision for loss for stolen demand drafts made in the Books of Account.

6. TAXATION

As per section 10(23)(BBG) of the Income Tax Act, 1961, the Income of the Commission is exempted from the Income Tax.

7. INCOME & EXPENDITURE ACCOUNT

Up-to 2017-18, the entire fee and receipts were transferred to CERC Fund and expenditure was met from the Grants in aid. Income was recognised to the extent of the amount Grants on accrual basis. The issue of allowing CERC to deposit only surplus funds in the Public Account of India was taken up with the Government of India. As per the

decision/deliberations of the Ministry of Finance and Ministry of Power, CERC is required to deposit, in the CERC Fund, only the surplus money after meeting its annual expenditure and working capital requirements. Accordingly, the Accounting Policy has been changed from 2018-19. As per the revised Accounting Policy, entire fee and other income accrued to CERC have been accounted for as Income and surplus is transferred to the CERC Fund.

8. PROVISION FOR DUES

The Annual Accounts are based on accrual basis of accounting. Accordingly, the provisions for outstanding dues, statutory liabilities such as Gratuity, Leave Salary & Pension Contribution, CPF/EPF Matching Contributions, Audit Fees, etc. have been made and reflected in the Accounts.

9. INVENTORIES

Stock of Compendium of Regulations has been accounted for as Inventory from 2016-17 on the advice of the Comptroller and Auditor General of India.

10. Schedules I to 21 form an integral part of the Balance Sheet as at 31 March 2020 and the Income and Expenditure Account for the year ended on that date.
11. Previous year figures have been regrouped wherever necessary.

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Secretary

RECEIPTS AND PAYMENTS FOR THE YEAR ENDED 31st MARCH 2020

| RECEIPTS | (₹ in Lacs) | | | |
|---|----------------------------|-----------------------------|---|----------------------------|
| | CURRENT YEAR 2019-20 | PREVIOUS YEAR 2018-19 | PAYMENTS | CURRENT YEAR 2019-20 |
| I. To Opening Balances | | | I. By Expenses | |
| (a) Bank Balance | | | (a) Establishment expenses | |
| (i) <u>In Current Accounts:</u> | | | (i) Salaries (Chairman & Members of the Commission) | 109.92 |
| CORPORATION BANK (INCLUDING AUTO SWEEP) | 1,108.73 | 1,510.79 | (ii) Salaries (Officers and establishment) | 708.38 |
| CENTRAL BANK (INCLUDING AUTO SWEEP) | - | 47.59 | (iii) Allowances and Bonus | 282.75 |
| | | | (iv) Payment for professional and other services | 381.97 |
| (ii) <u>Savings Account:</u> | | | (v) Leave Encashment | 38.21 |
| CORPORATION BANK (INCLUDING AUTO SWEEP) | 0.15 | 0.15 | (b) Travel Expenses | 26.87 |
| CORPORATION BANK - REC DEPOSIT (INCLUDING AUTO SWEEP) | 82,986.53 | 77,725.70 | (i) Foreign Travels | 43.33 |
| (iii) <u>Fixed Deposit</u> | 498.27 | 498.27 | (ii) Domestic Travels | 50.88 |
| (b) Cash In Hand | - | - | (c) Medical and Health care facilities | 9.45 |
| | | | (d) Other establishment charges | 7.34 |
| 2. To Grants Received | | | (i) Tuition fees/Children Education Allowance | 93.97 |
| From Ministry of Power | - | - | (ii) LTC | 7.22 |
| | | | (e) Contribution to Provident Fund | 23.59 |
| 3. To Receipts of the Commission | | | (f) Contribution to Other Funds | 83.85 |
| (i) Interest Received | | | (i) CPF Matching Contribution | 1.41 |
| - Interest on Auto Sweep Deposits | 604.29 | 598.78 | (ii) NPS Matching Contribution | 3.32 |
| - Interest from Savings Accounts | 0.72 | 0.67 | (g) Staff welfare expenses | 31.04 |
| - Interest Linked to Penalty FDRs | 52.83 | - | 2. By Administrative expenses | |
| - Interest on car Loan | 0.30 | 0.11 | (a) Labour and Processing expenses | 538.77 |
| - Interest on Computer Advance | 0.06 | 0.05 | (b) Electricity & Power | 60.14 |
| - Interest on Motor Cycle Advance | 0.02 | - | (c) Water charges | 4.90 |
| | | | (d) Repair and Maintenance | 5.73 |

Contd...

| (₹ in Lacs) | | | | | |
|---|----------|----------|--|--|----------|
| (ii) Sale of Compendium | 0.10 | 0.32 | | | 1,948.46 |
| (iii) Sale of Newspapers | 0.03 | 0.05 | | | 72.52 |
| (iv) Fee Charges by the Commission | | | | | 14.54 |
| - Filling Fee | 1,615.50 | 962.00 | | | 28.65 |
| - Licence Fee | 5,915.08 | 5,220.28 | | | 20.11 |
| - Tariff fee | 8,365.66 | 7,797.52 | | | 0.40 |
| - Annual Registration Fee | 58.00 | 58.00 | | | 23.83 |
| - Penalty | - | 1.00 | | | 114.24 |
| - Fee Received Without Requisite Details/Document | 84.89 | 80.71 | | | 3.42 |
| - Excess Fee received | 55.90 | 79.66 | | | 110.99 |
| - RTI Fee | - | - | | | 0.76 |
| (v) Miscellaneous receipts | 16.65 | 62.54 | | | 6.13 |
| 4. To Debt/Deposit Receipts | | | | | 6.92 |
| (a) Recovery of advances from staff | | | | | 4.81 |
| (i) Motor Car/personal Computer advance | 0.59 | 0.92 | | | 0.38 |
| (ii) Scooter/Motor cycle advance | 0.05 | 0.07 | | | 5.88 |
| (iii) Other advance (to be specified) | | | | | 4.60 |
| - Imprest | 0.23 | 0.81 | | | 18.45 |
| - Honorarium Expenses | - | - | | | 3.84 |
| (b) Recovery of advance | | | | | 7.49 |
| (i) Advances to suppliers | - | 1.41 | | | 6.83 |
| (c) Other Deposits | | | | | 4.10 |
| (i) Security deposit | 7.73 | 1.97 | | | 38.00 |
| | | | | | 1.70 |
| | | | | | 3.70 |
| | | | | | 1.51 |

| 5. To Remittances Receipts | | (₹ in Lacs) | |
|---|----------|-------------|--------|
| (a) Recovery from deputationists | 3.28 | 0.39 | 0.98 |
| (b) Licence Fee | 1.74 | 1.73 | 0.81 |
| (c) Income tax (Salary/ Non Salary) | 247.86 | 229.91 | 2.23 |
| (d) Central Govt. Health Scheme (CGHS) | 0.22 | 0.26 | - |
| (e) Central Govt Employees Group Insurance Scheme (CGEIS) | 0.12 | 0.14 | - |
| (f) Other Receipts | 15.10 | 9.08 | 19.04 |
| - EPF/GSLI recovery | 117.11 | 110.55 | 0.30 |
| - CPF Matching Contribution/EPF/GSLI/GPF/NPS | - | 0.15 | 5.10 |
| - DTE Recovery | 0.89 | 0.26 | 52.08 |
| - FTE Recovery | 0.12 | 0.65 | |
| - LTC Recovery | 9.66 | 4.91 | |
| - H.B.A. Recovery | 0.44 | 0.38 | |
| - Recovery of License Fees (Lease Accomodation) | 15.99 | 2.23 | |
| - Gratuity Received | 3.11 | - | |
| - Leave Salary Contribution | | | |
| 6. REC Deposit Under Supreme Court Directions | | | |
| - Receipt | 2,187.95 | 1,081.49 | 26.85 |
| - Interest on flexi deposit | 3,966.31 | 4,179.34 | 98.30 |
| 7. To Other Receipts | | | |
| - FOIR/FOR/SAFIR | - | 72.53 | 0.44 |
| - Sale of assets | 0.50 | 0.21 | 0.69 |
| - Honorarium Receivable | - | 0.05 | 3.56 |
| - Medical Advance Refund | 0.48 | - | 1.74 |
| | | | 248.66 |
| | | | 0.22 |
| | | | 0.12 |
| | | | 60.85 |
| | | | 3.28 |

Contd...

| (₹ in Lacs) | | | | |
|---|-------------------|-------------------|-----------|--|
| 5. By Contributions | | | | |
| (a) Pension | 28.47 | 14.90 | | |
| (b) Leave Salary | 25.63 | 26.87 | | |
| (c) Gratuity | 19.30 | 44.87 | | |
| 6. By Expenditure on Fixed Assets and Capital Work-In-Progress | | | | |
| (a) Furniture & Fittings | 3.17 | 2.77 | | |
| (b) Machinery & Equipment | 42.86 | 170.75 | | |
| (c) Intangible Assets | 15.72 | 2.26 | | |
| 7. By Other | | | | |
| (a) Fee reverted | - | 6.00 | | |
| 8. FUNDS TRANSFERRED TO CERC FUND (PUBLIC ACCOUNTS OF INDIA) | | 9,974.02 | 10,303.48 | |
| 9. Cash in hand | | - | - | |
| 10. By Closing Balances | | | | |
| (i) In Current Accounts: | | | | |
| CORPORATION BANK (INCLUDING AUTO SWEEP) | 2,826.04 | 1,108.73 | | |
| CENTRAL BANK (INCLUDING AUTO SWEEP) | - | - | | |
| (ii) Savings Account: | | | | |
| CORPORATION BANK (INCLUDING AUTO SWEEP) | 0.16 | 0.15 | | |
| CORPORATION BANK -REC DEPOSIT (INCLUDING AUTO SWEEP) | 89,140.79 | 82,986.53 | | |
| (iii) Fixed Deposits | 551.10 | 498.27 | | |
| | 107,943.19 | 100,343.63 | | |

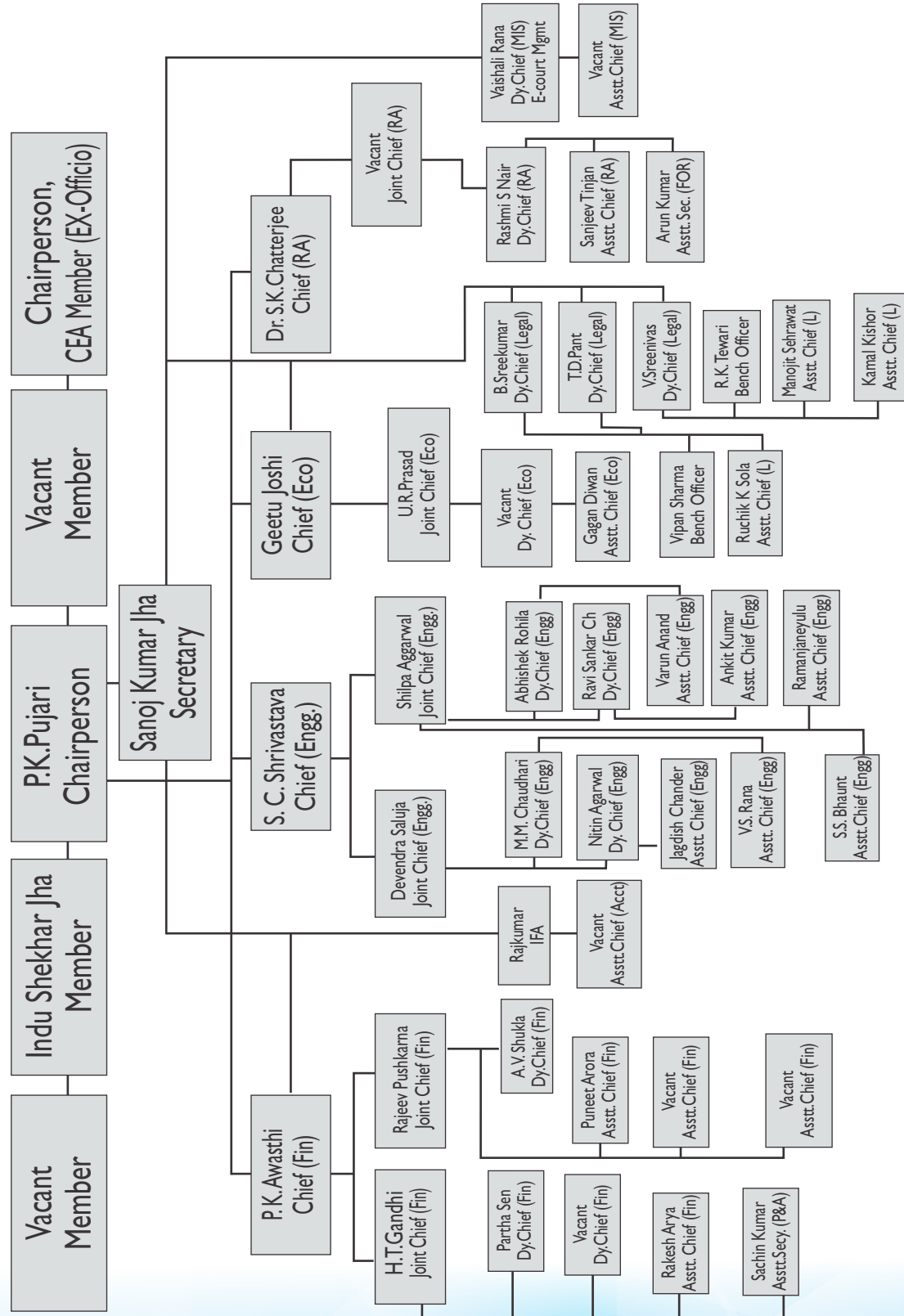
Sd/-
Integrated Financial Adviser

Sd/-
Secretary



Annexure-XIII

Organization Chart
Central Electricity Regulatory Commission (CERC)
(As on 31-03-2020)





Central Electricity Regulatory Commission

3rd & 4th Floor, Chanderlok Building, 36, Janpath, New Delhi-110001
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