

## ANNEXURE -II

**PROFORMA FOR FURNISHING ANNUAL ACTUAL PERFORMANCE /OPERATIONAL DATA FOR THE GAS / LIQUID FUEL BASED THERMAL GENERATING STATIONS FOR THE 5 YEAR PERIOD FROM 2002-03 TO 2006-07**

1	Name of Company	North Eastern Electric Power Corporation				
2	Name of Station	<b>Assam Gas Based Power Station</b>				
3	Installed Capacity (MW) and Configuration.	291 MW , 6 X 33.5 MW + 3 X 30 MW				
4	Make of Turbine	Mitsubishi Heavy Industries, BHEL				
5	Rated Steam Parameters	Pressure - 47.5 Ata, Temperature=473 Degree C				
6	Average site ambient conditions	Average daily Maximum Temp. = 27.7 Degree C Average daily Minimum Temp. = 18.7 Degree C Annual Mean Relative Humidity = 83%				
7	Any other Site specific feature	Average Annual rainfall = 2759.4 mm                      Mean Wind Speed = 2.3 kmph				
8	FUELS					
8.1	Main / Primary Fuel	Natural Gas				
8.1.1	Annual Allocation / Requirement	Allocation - 1.4 MSCMD				
8.1.2	Sources of supply	Gas wells of M/S OIL INDIA LTD				
8.1.3	Distance of the station from the sources of supply	7 (SEVEN) KM				
8.1.4	Mode of Transport	Pipeline				
8.1.5	Maximum Station capability to stock main / primary fuel	NA				
8.2	Alternate Fuel	None				
8.2.1	Annual Allocation / Requirement	NA				
8.2.2	Sources of supply	NA				
8.2.3	Distance of the station from the sources of supply	NA				
8.2.4	Mode of Transport	NA				
8.2.5	Maximum Station capability to stock secondary fuel	NA				
9	Cost of Spares					
9.1	Cost of Spares capitalized in the books(Rs. Lakhs)	Rs 7352 Lakhs				
9.2	Cost of Spares included in capital cost for the purpose of tariff (Rs. In Lakhs)	Rs 5580 Lakhs (Allowed by CERC)				
	<b>PERIOD</b>	<b>2002-03</b>	<b>2003-04</b>	<b>2004-05</b>	<b>2005-06</b>	<b>2006-07</b>
10	Generation (MU)	1010.9551	1591.4506	1618.1036	1723.6353	1805.3608
10.1	Actual Gross Generation at generator terminals	1010.9551	1591.4506	1618.1036	1723.6353	1805.3608
10.1.1	Total	1010.9551	1591.4506	1618.1036	1723.6353	1805.3608
10.1.2	On Gas	1010.9551	1591.4506	1618.1036	1723.6353	1805.3608
10.1.3	On Naphtha or any other liquid fuel	NA	NA	NA	NA	NA
10.2	Actual Net Generation Ex-Bus	978.3371	1546.3500	1570.4500	1673.9800	1753.6600
10.3	Scheduled Generation Ex - Bus	970.00	1544.33	1576.40	1681.75	1759.57
11	Average Declared Capacity (DC) (MW)	185.5900	216.9300	218.8000	203.8600	202.4800
12	Actual Auxiliary Energy consumption excluding colony consumption (MU)	32.6229	45.1	47.65	49.66	51.7
13	Actual Energy supplied to colony from the station (MU)	1.89798	1.92644	1.91827	2.03324	2.37248
14	Main/Primary Fuel					
14.1	Consumption (SCM)	329624485	442429926	474237217	492149551	525748836
14.2	Weighted Average Gross Calorific Value (As fired) (kCal/SCM)	8391	8377	8248	8132	8160
14.3	Weighted Average Price (Rs per 1000SCM)	1457	1714	1913	2436	2773
14.4	Actual Average Stock Maintained (MT or KL)	NA	NA	NA	NA	NA

15	Alternate Fuel					
15.1	Consumption (MT or KL)	NA	NA	NA	NA	NA
15.2	Weighted Average Gross Calorific Value (As fired) (kCal/Kg or Litre)	NA	NA	NA	NA	NA
15.3	Weighted Average Price (Rs per MT or KL)	NA	NA	NA	NA	NA
15.4	Actual Average Stock Maintained (MT or KL)	NA	NA	NA	NA	NA
16	Weighted Average duration of outages					
16.1	Scheduled Outages (Days)	19.0	18.2	12.6	6.1	12.8
16.2	Forced Outages (Days)	52.9	12.2	9.8	10.5	5.7
17	Cost of spares consumed in Rs. Lakhs	1398.08	1876.52	939.39	687.21	611.84
18	Average Stock of spares in Rs. Lakhs	8008.95	7770.82	5759.74	4640.11	3691.98
19	Number of employees deployed in O&M	380	362	344	346	348
19.1	Executive	112	103	105	109	109
19.2	Non Executive	268	259	239	237	239

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1	Name of Company	North Eastern Electric Power Corporation				
2	Name of Station	<b>Agartala Gas Turbine Power Station</b>				
3	Installed Capacity (MW) and Configuration.	84MW (21 MW X4 ) GAS Based				
4	Make of Turbine	European Gas Turbine , Frame -V, PG 5371PA				
5	Rated Steam Parameters	Not Applicable				
6	Average site ambient conditions	Average ambient temperature . = 31 Degree Centigrade				
7	Any other Site specific feature	None				
8	FUELS					
8.1	Main / Primary Fuel	Natural Gas				
8.1.1	Annual Allocation / Requirement	273.75 MMSCM				
8.1.2	Sources of supply	ONGC Through M/S GAIL				
8.1.3	Distance of the station from the sources of supply	40 KM Approx				
8.1.4	Mode of Transport	Pipeline				
8.1.5	Maximum Station capability to stock main / primary fuel	NA				
8.2	Alternate Fuel	None				
8.2.1	Annual Allocation / Requirement	NA				
8.2.2	Sources of supply	NA				
8.2.3	Distance of the station from the sources of supply	NA				
8.2.4	Mode of Transport	NA				
8.2.5	Maximum Station capability to stock secondary fuel	NA				
9	Cost of Spares					
9.1	Cost of Spares capitalized in the books(Rs. Lakhs)	Rs. 1314 Lakhs				
9.2	Cost of Spares included in capital cost for the purpose of tariff (Rs. In Lakhs)	Rs. 1314 Lakhs (Allowed by CERC)				
	<b>PERIOD</b>	<b>2002-03</b>	<b>2003-04</b>	<b>2004-05</b>	<b>2005-06</b>	<b>2006-07</b>
10	Generation (MU)					
10.1	Actual Gross Generation at generator terminals	565.0550	565.295	571.687	638.0196	653.818
10.1.1	Total					
10.1.2	On Gas	565.0550	565.295	571.687	638.0196	653.818
10.1.3	On Naphtha or any other liquid fuel	NA	NA	NA	NA	NA
10.2	Actual Net Generation Ex-Bus	555.057	557.29	566.60	635.62	650.0482
10.3	Scheduled Generation Ex - Bus	553.35	555.49	577.00	640.82	641.11
11	Average Declared Capacity (DC) (MW)		75.93	69.04	80.94	77.97
12	Actual Auxiliary Energy consumption excluding colony consumption (MU)	10.003	8.01	5.09	2.58	3.77
13	Actual Energy supplied to colony from the station (MU)	0.84	0.86	0.74	0.49	1.00
14	Main/Primary Fuel					
14.1	Consumption (SCM)	236901650	249322530	248356337	265743710	266658380
14.2	Weighted Average Gross Calorific Value (As fired) (kCal/SCM)	8237.75	8247.108	8244.755	8251.96	8262.81

14.3	Weighted Average Price (Rs per 1000SCM)	Rs 1700	Rs. 1700	Rs.1920 (From July'05)	Rs. 1920	Rs. 1920
14.4	Actual Average Stock Maintained (MT or KL)	NA	NA	NA	NA	NA
15	Alternate Fuel	NA	NA	NA	NA	NA
15.1	Consumption (MT or KL)	NA	NA	NA	NA	NA
15.2	Weighted Average Gross Calorific Value (As fired) (kCal/Kg or Litre)	NA	NA	NA	NA	NA
15.3	Weighted Average Price (Rs per MT or KL)	NA	NA	NA	NA	NA
15.4	Actual Average Stock Maintained (MT or KL)	NA	NA	NA	NA	NA
16	Weighted Average duration of outages					
16.1	Scheduled Outages (Days)	NIL	U1 2 days U2 2 Days U3 2 Days U4 1 day	U4 15 days	U1 33 days U2 18 Days	U3 19 Days
16.2	Forced Outages (Days)	U1 32 days U2 55 Days U3 103 Days U4 65 day	U1 10 days U2 17 Days U3 40 Days U4 40 day	U1 33 days U2 24 Days U3 33 Days U4 33 day	U1 2 days U2 3 Days U31 Days U4 1 day	U3 2 Days U4 1 day
17	Cost of spares consumed in Rs. Lakhs	31.04851	20.09358	11.90335	393.35131	338.51464
18	Average Stock of spares in Rs. Lakhs	996.19	1073.56	1499.39	1233.66	1194.88
19	Number of employees deployed in O&M	140	120	127	122	124
19.1	Executive	33	23	29	39	40
19.2	Non Executive	107	97	98	83	84

## ANNEXURE III

**PROFORMA FOR FURNISHING ANNUAL ACTUAL PERFORMANCE /OPERATIONAL DATA FOR THE HYDRO ELECTRIC GENERATING STATIONS FOR THE 5 YEAR PERIOD FROM 2002-03 TO 2006-07**

1	Name of Company	North Eastern Electric Power Corporation Limited				
2	Name of Station	Ranganadi Power Statuion				
3	Installed Capacity (MW) and Configuration.	405 MW (3 X 135 MW)				
4	Station Location	Surface				
5	Type of Excitation system	STATIC EXCITATION				
6	Live storage Capacity (Million Cubic Metres)	5.70 MillionCubic Metres				
7	Rated Head (Metres)	304 Metres				
8	Head at Full Reservoir Level (FRL) (Metres)	322 Metres				
9	Head at Minimum Draw Down Level (MDDL) (Metres)	290 Metres				
10	MW Capability at FRL	405 MW				
11	MW Capability at MDDL	396 MW (provided Inflow is sufficient for Full Load of the 3 machines )				
12	Cost of Spares					
12.1	Cost of Spares capitalized in the books(Rs. Lakhs)	425.59				
12.2	Cost of Spares included in the capital cost for the purpose of tarriff (Rs. In Lakhs)					
	<b>PERIOD</b>	<b>2002-03</b>	<b>2003-04</b>	<b>2004-05</b>	<b>2005-06</b>	<b>2006-07</b>
13	Generation (MU)					
13.1	Actual Gross Generation at generator terminals	189.487	956.737	1641.108	1411.861	957.715
13.2	Actual Net Generation Ex-Bus including free power	186.75	953.390	1633.840	1407.431	954.094
13.3	Scheduled Generation Ex - Bus including free power	187.29	963.340	1673.900	1387.630	945.010
14	Actual Auxiliary Energy consumption excluding colony consumption (MU)	2.740	3.350	7.270	4.419	3.626
15	Annual Energy supplied to colony from the station (MU)	10.12	5.82	1.25	3.15	4.55
16	Average Declared capacity during the year (DC) (MW)	---	---	381.91	380.42	308.41
17	Weighted Average duration of outages					
17.1	Scheduled Outages (Days)		0	12	11	0
17.2	Forced Outages (Days)		143.08	0.28	1.64	54.56
18	Cost of spares actually consumed (Rs. Lakhs)			255.5604	36.7666	57.2477
19	Average Stock of spares (Rs. Lakhs)		26.5915	38.5025	39.6985	53.7157
20	Number of employees deployed in O&M	785	599	652	560	504
20.1	Executive	130	89	80	85	85
20.2	Non Executive	655	510	572	475	419

### Month wise Design Energy ( Ranganadi PS)

Month	Period	Design Energy as approved by CEA (MU)	Month	Period	Design Energy as approved by CEA (MU)
April	1-10	40.30	October	1-10	44.68
	11-20	41.78		11-20	31.67
	21-30	43.41		21-31	34.84
May	1-10	32.31	November	1-10	28.85
	11-20	36.55		11-20	26.72
	21-31	51.25		21-30	25.52
June	1-10	32.03	December	1-10	24.89
	11-20	34.29		11-20	33.23
	21-30	55.85		21-31	30.10
July	1-10	79.18	January	1-10	24.74
	11-20	92.34		11-20	24.89
	21-31	75.90		21-31	29.40
August	1-10	64.83	February	1-10	24.53
	11-20	80.74		11-20	28.56
	21-31	79.40		21-28	15.67
September	1-10	53.94	March	1-10	26.16
	11-20	57.62		11-20	25.38
	21-30	44.75		21-31	33.36
Total					<b>1509.66</b>

## ANNEXURE-III

**PROFORMA FOR FURNISHING ANNUAL ACTUAL PERFORMANCE /OPERATIONAL DATA FOR THE HYDRO ELECTRIC GENERATING STATIONS FOR THE 5 YEAR PERIOD FROM 2002-03 TO 2006-07**

1	Name of Company	North Eastern Electric Power Corporation Limited				
2	Name of Station	<b>Doyang Power Statuion</b>				
3	Installed Capacity (MW) and Configuration.	75 MW (25MWX3)				
4	Station Location	Surface				
5	Type of Excitation system	STATIC EXCITATION				
6	Live storage Capacity (Million Cubic Metres)	535 MillionCubic Metres				
7	Rated Head (Metres)	67 Metres				
8	Head at Full Reservoir Level (FRL) (Metres)	83.5 Metres				
9	Head at Minimum Draw Down Level (MDDL) (Metres)	57 Metres				
10	MW Capability at FRL	75 MW				
11	MW Capability at MDDL	43 MW (provided Inflow is sufficient for Full Load of the 3 machines )				
12	Cost of Spares					
12.1	Cost of Spares capitalized in the books(Rs. Lakhs)					
12.2	Cost of Spares included in the capital cost for the purpose of tarriff (Rs. In Lakhs)					
	<b>PERIOD</b>	<b>2002-03</b>	<b>2003-04</b>	<b>2004-05</b>	<b>2005-06</b>	<b>2006-07</b>
13	Generation (MU)					
13.1	Actual Gross Generation at generator terminals	117.5796	162.4202	254.5338	183.3268	182.036
13.2	Actual Net Generation Ex-Bus including free power	115.13	162.23	254.342	183.29181	182.0054
13.3	Scheduled Generation Ex - Bus including free power	111.98	152.12	253.14	178.33	176.1200
14	Actual Auxiliary Energy consumption excluding colony consumption (MU)	2.45	0.2076	0.3787	0.3818	0.3464
15	Annual Energy supplied to colony from the station (MU)	0.89	2.99	2.89	2.98	3.01
16	Average Declared capacity during the year (DC) (MW)	37.17	33.65	50.75	42.16	44.33
17	Weighted Average duration of outages	376.49	265.43	51.58	104.46	32.56
17.1	Scheduled Outages (Days)	107	333	42	59	38
17.2	Forced Outages (Days)	365	2	23	73	2
18	Cost of spares actually consumed (Rs. Lakhs)	10.25	7.11	19.10	16.03	35.30
19	Average Stock of spares (Rs. Lakhs)	59.11	82.79	107.95	115.09	141.50
20	Number of employees deployed in O&M	442	356	293	295	289
20.1	Executive	56	43	40	41	43
20.2	Non Executive	386	313	253	254	246

**Month wise Design Energy ( Doyang PS)**

Month	Period	Design Energy as approved by CEA (MU)	Month	Period	Design Energy as approved by CEA (MU)
April	1-10	<b>11.52</b>	October	1-10	<b>20.01</b>
	11-20			11-20	
	21-30			21-31	
May	1-10	<b>12.79</b>	November	1-10	<b>11.52</b>
	11-20			11-20	
	21-31			21-30	
June	1-10	<b>22.90</b>	December	1-10	<b>11.90</b>
	11-20			11-20	
	21-30			21-31	
July	1-10	<b>14.28</b>	January	1-10	<b>11.90</b>
	11-20			11-20	
	21-31			21-31	
August	1-10	<b>55.80</b>	February	1-10	<b>10.75</b>
	11-20			11-20	
	21-31			21-28	
September	1-10	<b>31.97</b>	March	1-10	<b>11.90</b>
	11-20			11-20	
	21-30			21-31	
<b>Total</b>					<b>227.24 MU</b>



## ANNEXURE-III

**PROFORMA FOR FURNISHING ANNUAL ACTUAL PERFORMANCE /OPERATIONAL DATA FOR THE HYDRO ELECTRIC GENERATING STATIONS FOR THE 5 YEAR PERIOD FROM 2002-03 TO 2006-07**

1	Name of Company	North Eastern Electric Power Corporation Limited				
2	Name of Station	<b>Kopili Power Statuion</b>				
3	Installed Capacity (MW) and Configuration.	200 MW (4X50MW)				
4	Station Location	Surface				
5	Type of Excitation system	STATIC EXCITATION				
6	Live storage Capacity (Million Cubic Metres)	156.60				
7	Rated Head (Metres)	326.50				
8	Head at Full Reservoir Level (FRL) (Metres)	331.60				
9	Head at Minimum Draw Down Level (MDDL) (Metres)	309.20				
10	MW Capability at FRL	198.00				
11	MW Capability at MDDL	180.00				
12	Cost of Spares					
12.1	Cost of Spares capitalized in the books(Rs. Lakhs)	Rs. 144 Lakhs				
12.2	Cost of Spares included in the capital cost for the purpose of tarriff (Rs. In Lakhs)	Rs .64 Lakhs (Allowed by CERC)				
	<b>PERIOD</b>	<b>2002-03</b>	<b>2003-04</b>	<b>2004-05</b>	<b>2005-06</b>	<b>2006-07</b>
13	Generation (MU)					
13.1	Actual Gross Generation at generator terminals	860.825	669.155	847.765	1014.637	722.766
13.2	Actual Net Generation Ex-Bus including free power	859.66	827.784	852	1008.799	712.500
13.3	Scheduled Generation Ex - Bus including free power		770.37	845.2	1002.1	704.5
14	Actual Auxiliary Energy consumption excluding colony consumption (MU)	1.485	1.482	1.495	1.534	0.131
15	Annual Energy supplied to colony from the station (MU)	Supplied from Khandong Power Station only				
16	Average Declared capacity during the year (DC) (MW)	150.14	131.3	137.26	143.05	121.1
17	Weighted Average duration of outages					
17.1	Scheduled Outages (Days)	115.35	226	101.24	76.4	239.47
17.2	Forced Outages (Days)	102.8	45.49	156.6	193.25	222.74
18	Cost of spares actually consumed (Rs. Lakhs) **	188.16	178.87	127.92	122.64	130.81
19	Average Stock of spares (Rs. Lakhs) **	376.23	384.42	436.17	477.33	591.35
20	Number of employees deployed in O&M	637	588	515	495	491
20.1	Executive *	82	75	84	102	104
20.2	Non Executive *	555	513	431	393	387

Note:

\* Power Stationwise employee breakup is not available. The employee strength stated above is total of employees engaged against Kopili, Khandong and Kopili Stage-II Power Stations

\*\* Power Stationwise breakup is not available. The data mentioned above is total of Kopili, Khandong and Kopili Stage-II Power Stations

**Month wise Design Energy ( Kopili PS)**

Month	Period	Design Energy as approved by CEA (MU)	Month	Period	Design Energy as approved by CEA (MU)
April	1-10	<b>56.24</b>	October	1-10	<b>118.3</b>
	11-20			11-20	
	21-30			21-31	
May	1-10	<b>124.93</b>	November	1-10	<b>54.72</b>
	11-20			11-20	
	21-31			21-30	
June	1-10	<b>132.20</b>	December	1-10	<b>56.54</b>
	11-20			11-20	
	21-30			21-31	
July	1-10	<b>127.26</b>	January	1-10	<b>56.54</b>
	11-20			11-20	
	21-31			21-31	
August	1-10	<b>72.53</b>	February	1-10	<b>51.07</b>
	11-20			11-20	
	21-31			21-28	
September	1-10	<b>63.01</b>	March	1-10	<b>56.54</b>
	11-20			11-20	
	21-30			21-31	
<b>Total</b>					<b>969.88 MU</b>

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## PROFORMA FOR FURNISHING ANNUAL ACTUAL PERFORMANCE /OPERATIONAL DATA FOR THE HYDRO ELECTRIC GENERATING STATIONS FOR THE 5 YEAR PERIOD FROM 2002-03 TO 2006-07

1	Name of Company	North Eastern Electric Power Corporation Limited				
2	Name of Station	Khandong Power Station				
3	Installed Capacity (MW) and Configuration.	50 MW (2X25MW)				
4	Station Location	Surface				
5	Type of Excitation system	STATIC EXCITATION				
6	Live storage Capacity (Million Cubic Metres)	129.50				
7	Rated Head (Metres)	99.00				
8	Head at Full Reservoir Level (FRL) (Metres)	109.70				
9	Head at Minimum Draw Down Level (MDDL) (Metres)	94.66				
10	MW Capability at FRL	44 MW at 719.30 Mtr				
11	MW Capability at MDDL	38 MW at 709.00 Mtr				
12	Cost of Spares					
12.1	Cost of Spares capitalized in the books(Rs. Lakhs)	Rs. 66 Lakhs				
12.2	Cost of Spares included in the capital cost for the purpose of tariff (Rs. In Lakhs)	Rs. 66 Lakhs (Allowed by CERC)				
	<b>PERIOD</b>	<b>2002-03</b>	<b>2003-04</b>	<b>2004-05</b>	<b>2005-06</b>	<b>2006-07</b>
13	Generation (MU)					
13.1	Actual Gross Generation at generator terminals	249.332	203.124	193.283	144.279	148.832
13.2	Actual Net Generation Ex-Bus including free power			192.2	197	149.4
13.3	Scheduled Generation Ex - Bus including free power			190.5	194.4	146.8
14	Actual Auxiliary Energy consumption excluding colony consumption (MU)	0.41197	0.47051	0.6167	0.5163	0.55602
15	Annual Energy supplied to colony from the station (MU)	2.637	6.038	9.024	6.102	7.165
16	Average Declared capacity during the year (DC) (MW)	47	47	41	41	41
17	Weighted Average duration of outages					
17.1	Scheduled Outages (Days)	U1 87 U2 110.53	U1 92.24 U2 102.05	U1 7.01 U2 17.62	U1 23.39 U2 22.42	U1 51.97 U2 Nil
17.2	Forced Outages (Days)	U1 18.03 U2 4.97	U1 18.35 U2 2.75	U1 185.62 U2 32.69	U1 7.53 U2 5.21	U1 20.66 U2 71.91
18	Cost of spares actually consumed (Rs. Lakhs) **	188.16	178.87	127.92	122.64	130.81
19	Average Stock of spares (Rs. Lakhs) **	376.23	384.42	436.17	477.33	591.35
20	Number of employees deployed in O&M	637	588	515	495	491
20.1	Executive *	82	75	84	102	104
20.2	Non Executive *	555	513	431	393	387

Note:

\* Power Stationwise employee breakup is not available. The employee strength stated above is total of employees engaged against Kopili, Khandong and Kopili Stage-II Power Stations

\*\* Power Stationwise breakup is not available. The data mentioned above is total of Kopili, Khandong and Kopili Stage-II Power Stations

**Month wise Design Energy ( Khandong PS)**

Month	Period	Design Energy as approved by CEA (MU)	Month	Period	Design Energy as approved by CEA (MU)
April	1-10	<b>10.08</b>	October	1-10	<b>33.23</b>
	11-20			11-20	
	21-30			21-31	
May	1-10	<b>37.20</b>	November	1-10	<b>10.08</b>
	11-20			11-20	
	21-31			21-30	
June	1-10	<b>36.00</b>	December	1-10	<b>10.42</b>
	11-20			11-20	
	21-30			21-31	
July	1-10	<b>37.2</b>	January	1-10	<b>10.42</b>
	11-20			11-20	
	21-31			21-31	
August	1-10	<b>37.20</b>	February	1-10	<b>9.4</b>
	11-20			11-20	
	21-31			21-28	
September	1-10	<b>36</b>	March	1-10	<b>10.42</b>
	11-20			11-20	
	21-30			21-31	
<b>Total</b>					<b>277.65 MU</b>

## ANNEXURE-III

PROFORMA FOR FURNISHING ANNUAL ACTUAL PERFORMANCE /OPERATIONAL DATA FOR THE HYDRO ELECTRIC GENERATING STATIONS FOR THE 5 YEAR PERIOD FROM 2002-03 TO 2006-07

1	Name of Company	North Eastern Electric Power Corporation Limited				
2	Name of Station	<b>Kopili Stage-II Power Station</b>				
3	Installed Capacity (MW) and Configuration.	25 MW (1X25MW)				
4	Station Location	Surface				
5	Type of Excitation system	STATIC EXCITATION				
6	Live storage Capacity (Million Cubic Metres)	129.5				
7	Rated Head (Metres)	99				
8	Head at Full Reservoir Level (FRL) (Metres)	109.7				
9	Head at Minimum Draw Down Level (MDDL) (Metres)	94.66				
10	MW Capability at FRL	20 MW at 719.30 Mtr				
11	MW Capability at MDDL	18 MW at 709.00 Mtr				
12	Cost of Spares					
12.1	<b>Cost of Spares capitalized in the books(Rs. Lakhs)</b>	26.34				
12.2	<b>Cost of Spares included in the capital cost for the purpose of tarriff (Rs. In Lakhs)</b>					
	<b>PERIOD</b>	<b>2002-03</b>	<b>2003-04</b>	<b>2004-05</b>	<b>2005-06</b>	<b>2006-07</b>
13	Generation (MU)					
13.1	Actual Gross Generation at generator terminals			68.997	89.838	94.099
13.2	Actual Net Generation Ex-Bus including free power			68.843	87.361	91.181
13.3	Scheduled Generation Ex - Bus including free power			68.6	86.70	90.60
14	Actual Auxiliary Energy consumption excluding colony consumption (MU)			0.15431	0.23884	0.2461
15	Annual Energy supplied to colony from the station (MU)	Supplied from Khandong Power Station only				
16	Average Declared capacity during the year (DC) (MW)			18.5	18.5	18.5
17	Weighted Average duration of outages					
17.1	Scheduled Outages (Days)			19.62	22.35	29.5
17.2	Forced Outages (Days)			18.28	3.1	13.88
18	Cost of spares actually consumed (Rs. Lakhs) **			127.92	122.64	130.81
19	Average Stock of spares (Rs. Lakhs)**			436.17	477.33	591.35
20	Number of employees deployed in O&M			515	495	491
20.1	Executive *			84	102	104
20.2	Non Executive *			431	393	387

Note:

\* Power Stationwise employee breakup is not available. The employee strength stated above is total of employees engaged against Kopili, Khandong and Kopili Stage-II Power Stations

\*\* Power Stationwise breakup is not available. The data mentioned above is total of Kopili, Khandong and Kopili Stage-II Power Stations

**Month wise Design Energy ( Khandong & Kopili Stage-II PS)**

Month	Period	Design Energy as approved by CEA (MU)	Month	Period	Design Energy as approved by CEA (MU)
April	1-10	<b>10.8</b>	October	1-10	<b>33.5</b>
	11-20			11-20	
	21-30			21-31	
May	1-10	<b>52.08</b>	November	1-10	<b>10.08</b>
	11-20			11-20	
	21-31			21-30	
June	1-10	<b>53.28</b>	December	1-10	<b>10.42</b>
	11-20			11-20	
	21-30			21-31	
July	1-10	<b>55.8</b>	January	1-10	<b>10.42</b>
	11-20			11-20	
	21-31			21-31	
August	1-10	<b>55.80</b>	February	1-10	<b>9.4</b>
	11-20			11-20	
	21-31			21-28	
September	1-10	<b>51.95</b>	March	1-10	<b>10.42</b>
	11-20			11-20	
	21-30			21-31	
<b>Total</b>					<b>363.95 MU</b>

**DETAILS OF OPERATION AND MAINTENANCE EXPENSES**

(To be filled for each of the generating station or transmission region)

Name of the Company: North Eastern Electric Power Corporation Ltd

Rs in lakhs

Name of the Power Station : *Kopili, Khandong & Kopili Stage-II HE Projects*

Sl.No.	ITEMS	2002-03	2003-04	2004-05	2005-06	2006-07
(A)	<b>Breakup of O&amp;M Expenses</b>					
1	Consumption of Stores & Spares		0.00	0.00	0.00	0.00
2	Repair & Maintenance	207.87	328.83	362.66	383.82	548.95
3	Insurance	68.50	112.52	146.16	144.10	111.67
4	Security	141.45	71.12	103.38	98.06	109.09
5	<b>Administrative Expenses</b>					
a	Rent	0.00	0.00	0.00	0.00	0.00
b	Electricity Charges	28.79	39.41	0.00	25.14	27.48
c	Travelling and conveyance	21.84	26.95	32.48	33.72	34.39
d	Communication expenses	11.45	7.79	7.56	4.44	4.12
e	Advertising	1.37	1.19	0.90	14.52	14.93
f	Foundation laying and inauguration	0.00	0.00			
g	Donation	0.00	0.00	10.68	0.00	0.00
h	Entertainment	0.06	0.14	0.10	0.06	0.10
	Sub Total (Administrative Expenses)	<b>481.33</b>	<b>75.48</b>	<b>51.72</b>	<b>703.86</b>	<b>850.73</b>
6	<b>Employee Cost</b>					
a	Salaries, wages & allowances	1226.40	1010.60	1168.10	1352.63	1828.62
b	Staff Welfare Expenses	368.71	280.31	146.07	84.14	355.91
c	Productivity linked incentive	0.00	0.00	30.04	12.38	0.00
d	Expenditure on VRS	0.00	0.00	0.00	0.00	0.00
e	Ex-gratia	0.00	0.00	0.00	0.00	0.00
	Sub Total (Employee Cost)	<b>1595.11</b>	<b>1290.91</b>	<b>1344.21</b>	<b>1449.15</b>	<b>2184.53</b>
7	Loss of store	0.00	0.00	12.87	0.25	7.82
8	Provisions	0.00	12.45	0.00	31.29	7.79
9	Corporate office expenses allocation	917.28	850.79	658.22	757.95	957.94
10	Others (Specify items)	140.30	740.35	764.90	744.33	640.75
11	Total ( 1 to 10 )	<b>3134.02</b>	<b>2969.98</b>	<b>2831.92</b>	<b>3686.83</b>	<b>4649.56</b>
12	Revenue/Recoveries, if any	0	0	0	0	0
13	Net Expenses	<b>3134.02</b>	<b>2969.98</b>	<b>2831.92</b>	<b>3686.83</b>	<b>4649.56</b>

**Notes :**

- I The methodology of allocation of Corporate expenses to various functional activities and allocation of Corporate expenses pertaining to power generation/transmission system to each operating stations/transmission region/system and stations/transmission region/system under construction should be clearly specified

***The Corporate Expenses was allocated to Power Generation Project & Construction Projects in the ratio of Sales to Capital outlay***

- II An annual increase in O&M expenses under a given head in excess of 20 percent should be explained  
 III The data should be based on audited balance sheets  
 IV Details of arrears, if any pertaining to period prior to the year 2002-03 should be mentioned separately  
 V No. of employees opting for VRS during each year should be indicated  
 VI Details of abnormal expenses, if any shall be furnished separately

		2002-03	2003-04	2004-05	2005-06	2006-07
6(b)	<b>Details of Staff welfare Expenses</b>					
1	LTC	21.66	17.71	18.72	17.64	17.65
2	Leave Encashment	71.93	56.59	30.64	3.39	234.11
3	Medical Expenses	51.62	52.36	78.58	40.95	58.82
4	Papers & Periodicals	0.33	3.47	7.18	6.67	6.86
5	Uniform & Liveries	4.01	2.41	2.11	2.45	1.85
6	Training Expenses	0.00	0.00	0.00	0.00	0.04
7	Hospital Expenses	21.30	26.54	8.84	13.04	13.08
8	Subscription & Membership Fees	0.00	0.00	0.00	0.00	0.00
	Contribution to CPF	197.86	121.23	0.00	0.00	23.50
9	Compensation	0.00	0.00	0.00	<b>0.00</b>	0.00
	<b>Total of Staff Welfare Exp</b>	<b>368.71</b>	<b>280.31</b>	<b>146.07</b>	<b>84.14</b>	<b>355.91</b>

		2002-03	2003-04	2004-05	2005-06	2006-07
10	<b>Details of Others</b>					
1	Transmission Charges	0.00	267.39	24.34	32.03	41.54
2	DRE	1.57	12.11	105.95	197.95	61.97
3	U I Charges	0.00	77.82	26.82	5.48	22.83
4	Electricity Duty	4.07	4.12	30.93	3.49	3.68
5	Rates & Taxes	0.00	6.09	0.64	12.04	8.79
6	Publicity Expenses	0.00	0.00	0.46	0.00	0.00
7	Wealth Tax	0.08	0.08	0.08	0.09	0.16
8	Filing Fees (CERC)	0.00	0.00	25.40	9.65	27.20
9	Postage & Telegram	0.27	0.39	0.25	0.29	0.35
10	License & Registration	3.60	3.34	2.35	1.66	2.41
11	Purchase of Power	0.00	59.64	292.91	269.55	252.12
12	Bank Charges	0.56	0.32	0.43	0.33	1.02
13	Social Welfare	50.27	52.89	56.40	72.26	74.80
14	Office Furnishing	0.00	0.00	0.00	0.11	0.00
15	Misc Expenses	2.28	2.35	3.70	4.94	4.14
16	I B Expenses	0.00	0.01	0.00	0.19	0.12
17	Laboratory & Testing Expenses	0.00	0.00	0.00	0.00	0.00
18	Photographic Records	0.00	0.00	0.00	0.00	0.00
19	EDP Expenses	0.00	0.00	0.21	3.90	1.63
20	Int.on Overdrafts	10.00	137.66	63.37	0.00	
21	Amortization of Lease	0.00	13.74	30.20	30.20	30.20
22	Honararium	0.01	0.11	0.00	0.00	0.03
23	Legal Expenses	0.00	10.00	0.00	0.00	0.09
24	Printing & Stationery	4.03	4.53	3.87	5.07	6.25
25	Transport Expenses	63.46	87.65	96.14	95.10	98.96
26	Consultancy Expenses	0.10	0.11	0.45	0.00	2.46
	<b>Total of Others</b>	<b>140.30</b>	<b>740.35</b>	<b>764.90</b>	<b>744.33</b>	<b>640.75</b>



**DETAILS OF OPERATION AND MAINTENANCE EXPENSES**

(To be filled for each of the generating station or transmission region)

Name of the Company: North Eastern Electric Power Corporation Ltd

Rs in lakhs

Name of the Power Station : 25 MW Kopili Stage-II HE Projects

Sl.No	ITEMS	2002-03	2003-04	2004-05	2005-06	2006-07
(A)	<b>Breakup of O&amp;M Expenses</b>					
1	Consumption of Stores & Spares	0.00	0.00	0.00	0.00	0.00
2	Repair & Maintenance	18.90	29.89	32.97	34.89	49.90
3	Insurance	6.23	10.23	13.29	13.10	10.15
4	Security	12.86	6.46	9.40	8.91	9.92
5	<b>Administrative Expenses</b>	0.00	0.00	0.00	0.00	0.00
a	Rent	0.00	0.00	0.00	0.00	0.00
b	Electricity Charges	2.62	3.58	0.00	2.29	2.50
c	Travelling and conveyance	1.99	2.45	2.95	3.07	3.13
d	Communication expenses	1.04	0.71	0.69	0.40	0.37
e	Advertising	0.12	0.11	0.08	1.32	1.36
f	Foundation laying and inauguration	0.00	0.00	0.00	0.00	0.00
g	Donation	0.00	0.00	0.97	0.00	0.00
h	Entertainment	0.01	0.01	0.01	0.01	0.01
	<b>Sub Total (Administrative Expenses)</b>	<b>5.77</b>	<b>6.86</b>	<b>4.70</b>	<b>63.98</b>	<b>7.36</b>
6	<b>Employee Cost</b>	0.00	0.00	0.00	0.00	0.00
a	Salaries, wages & allowances	111.48	91.86	106.18	122.95	166.22
b	Staff Welfare Expenses	33.52	25.48	13.28	7.65	32.35
c	Productivity linked incentive	0.00	0.00	2.73	1.13	0.00
d	Expenditure on VRS	0.00	0.00	0.00	0.00	0.00
e	Ex-gratia	0.00	0.00	0.00	0.00	0.00
	<b>Sub Total (Employee Cost)</b>	<b>145.00</b>	<b>117.34</b>	<b>122.19</b>	<b>131.73</b>	<b>198.57</b>
7	Loss of store	0.00	0.00	1.17	0.02	0.71
8	Provisions	0.00	1.13	0.00	2.84	0.71
9	Corporate office expenses allocation	83.38	77.34	59.83	68.90	87.08
10	Others (Specify items)	12.75	67.30	69.53	67.66	58.24
11	<b>Total ( 1 to 10 )</b>	<b>284.88</b>	<b>315.42</b>	<b>313.07</b>	<b>335.13</b>	<b>422.65</b>
12	Revenue/Recoveries, if any	0.00	0.00	0.00	0.00	0.00
13	<b>Net Expenses</b>	<b>284.88</b>	<b>315.42</b>	<b>313.07</b>	<b>335.13</b>	<b>422.65</b>

Note: From the administrative point of view, 200MW Kopili, 50 MW Khandong and 25 MW Stage-II Projects form a single project for NEEPCO with a single office run by the Project Head. The total O&M expenditure for the three project have therefore been apportioned on the basis of installed capacity to determine the plant wise O&M expenses.

Note: :

I The methodology of allocation of Corporate expenses to various functional activities and allocation of Corporate expenses pertaining to power generation/transmission system to each operating stations/transmission region/system and stations/transmission region/system under construction should be clearly specified

**The Corporate Expenses was allocated to Power Generation Project & Construction Projects in the ratio of Sales to Capital outlay**

II An annual increase in O&M expenses under a given head in excess of 20 percent should be explained

III The data should be based on audited balance sheets

IV Details of arrears, if any pertaining to period prior to the year 2002-03 should be mentioned separately

V No. of employees opting for VRS during each year should be indicated

VI Details of abnormal expenses, if any shall be furnished separately

		2002-03	2003-04	2004-05	2005-06	2006-07
6(b)	<b>Details of Staff welfare Expenses</b>					
1	LTC	1.97	1.61	1.70	1.60	1.60
2	Leave Encashment	6.54	5.14	2.79	0.31	21.28
3	Medical Expenses	4.69	4.76	7.14	3.72	5.35
4	Papers & Periodicals	0.03	0.32	0.65	0.61	0.62
5	Uniform & Liveries	0.36	0.22	0.19	0.22	0.17
6	Training Expenses	0.00	0.00	0.00	0.00	0.00
7	Hospital Expenses	1.94	2.41	0.80	1.19	1.19
8	Subscription & Membership Fees	0.00	0.00	0.00	0.00	0.00
	Contribution to CPF	17.99	11.02	0.00	0.00	2.14
9	Compensation	0.00	0.00	0.00	0.00	0.00
	<b>Total of Staff Welfare Exp</b>	<b>33.52</b>	<b>25.48</b>	<b>13.28</b>	<b>7.65</b>	<b>32.35</b>

		2002-03	2003-04	2004-05	2005-06	2006-07
10	<b>Details of Others</b>					
1	Transmission Charges	0.00	24.31	2.21	2.91	3.78
2	DRE	0.14	1.10	9.63	17.99	5.63
3	U I Charges	0.00	7.07	2.44	0.50	2.08
4	Electricity Duty	0.37	0.37	2.81	0.32	0.33
5	Rates & Taxes	0.00	0.55	0.06	1.09	0.80
6	Publicity Expenses	0.00	0.00	0.04	0.00	0.00
7	Wealth Tax	0.01	0.01	0.01	0.01	0.01
8	Filling Fees (CERC)	0.00	0.00	2.31	0.88	2.47
9	Postage & Telegram	0.02	0.04	0.02	0.03	0.03
10	License & Registration	0.33	0.30	0.21	0.15	0.22
11	Purchase of Power	0.00	5.42	26.63	24.50	22.92
12	Bank Charges	0.05	0.03	0.04	0.03	0.09
13	Social Welfare	4.57	4.81	5.13	6.57	6.80
14	Office Furnishing	0.00	0.00	0.00	0.01	0.00
15	Misc Expenses	0.21	0.21	0.34	0.45	0.38
16	I B Expenses	0.00	0.00	0.00	0.02	0.01
17	Laboratory & Testing Expenses	0.00	0.00	0.00	0.00	0.00
18	Photographic Records	0.00	0.00	0.00	0.00	0.00
19	EDP Expenses	0.00	0.00	0.02	0.35	0.15
20	Int.on Overdrafts	0.91	12.51	5.76	0.00	0.00
21	Amortization of Lease	0.00	1.25	2.75	2.75	2.75
22	Honararium	0.00	0.01	0.00	0.00	0.00
23	Legal Expenses	0.00	0.91	0.00	0.00	0.01
24	Printing & Stationery	0.37	0.41	0.35	0.46	0.57
25	Transport Expenses	5.77	7.97	8.74	8.64	9.00
26	Consultancy Expenses	0.01	0.01	0.04	0.00	0.22
	<b>Total of Others</b>	<b>12.75</b>	<b>67.30</b>	<b>69.53</b>	<b>67.66</b>	<b>58.24</b>

**DETAILS OF OPERATION AND MAINTENANCE EXPENSES**

(To be filled for each of the generating station or transmission region)

Name of the Company: North Eastern Electric Power Corporation Ltd

Rs in lakhs

Name of the Power Station : 50 MW Khandong HE Projects

Sl.No	ITEMS	2002-03	2003-04	2004-05	2005-06	2006-07
(A)	<b>Breakup of O&amp;M Expenses</b>					
1	Consumption of Stores & Spares	0.00	0.00	0.00	0.00	0.00
2	Repair & Maintenance	37.79	59.79	65.94	69.79	99.81
3	Insurance	12.45	20.46	26.57	26.20	20.30
4	Security	25.72	12.93	18.80	17.83	19.83
5	<b>Administrative Expenses</b>	0.00	0.00	0.00	0.00	0.00
a	Rent	0.00	0.00	0.00	0.00	0.00
b	Electricity Charges	5.23	7.17	0.00	4.57	5.00
c	Travelling and conveyance	3.97	4.90	5.91	6.13	6.25
d	Communication expenses	2.08	1.42	1.37	0.81	0.75
e	Advertising	0.25	0.22	0.16	2.64	2.71
f	Foundation laying and inauguration	0.00	0.00	0.00	0.00	0.00
g	Donation	0.00	0.00	1.94	0.00	0.00
h	Entertainment	0.01	0.03	0.02	0.01	0.02
	Sub Total (Administrative Expenses)	<b>11.55</b>	<b>13.72</b>	<b>9.40</b>	<b>127.98</b>	<b>14.73</b>
6	<b>Employee Cost</b>	0.00	0.00	0.00	0.00	0.00
a	Salaries, wages & allowances	222.98	183.75	212.38	245.94	332.48
b	Staff Welfare Expenses	67.04	50.97	26.56	15.30	64.71
c	Productivity linked incentive	0.00	0.00	5.46	2.25	0.00
d	Expenditure on VRS	0.00	0.00	0.00	0.00	0.00
e	Ex-gratia	0.00	0.00	0.00	0.00	0.00
	Sub Total (Employee Cost)	<b>290.02</b>	<b>234.71</b>	<b>244.40</b>	<b>263.48</b>	<b>397.19</b>
7	Loss of store	0.00	0.00	2.34	0.05	1.42
8	Provisions	0.00	2.26	0.00	5.69	1.42
9	Corporate office expenses allocation	166.78	154.69	119.68	137.81	174.17
10	Others (Specify items)	25.51	134.61	139.07	135.33	116.50
11	Total ( 1 to 10 )	<b>569.83</b>	<b>633.18</b>	<b>626.21</b>	<b>670.34</b>	<b>845.38</b>
12	Revenue/Recoveries, if any	0.00	0.00	0.00	0.00	0.00
13	Net Expenses	<b>569.83</b>	<b>633.18</b>	<b>626.21</b>	<b>670.34</b>	<b>845.38</b>

Note: From the administrative point of view, 200MW Kopili, 50 MW Khandong and 25 MW Stage-II Projects form a single project for NEEPCO with a single office run by the Project Head. The total O&M expenditure for the three project have therefore been apportioned on the basis of installed capacity to determine the plant wise O&M expenses.

Note :

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II An annual increase in O&M expenses under a given head in excess of 20 percent should be explained

III The data should be based on audited balance sheets

IV Details of arrears, if any pertaining to period prior to the year 2002-03 should be mentioned separately

V No. of employees opting for VRS during each year should be indicated

VI Details of abnormal expenses, if any shall be furnished separately

		2002-03	2003-04	2004-05	2005-06	2006-07
6(b)	<b>Details of Staff welfare Expenses</b>					
1	LTC	3.94	3.22	3.40	3.21	3.21
2	Leave Encashment	13.08	10.29	5.57	0.62	42.57
3	Medical Expenses	9.39	9.52	14.29	7.45	10.69
4	Papers & Periodicals	0.06	0.63	1.31	1.21	1.25
5	Uniform & Liveries	0.73	0.44	0.38	0.45	0.34
6	Training Expenses	0.00	0.00	0.00	0.00	0.01
7	Hospital Expenses	3.87	4.83	1.61	2.37	2.38
8	Subscription & Membership Fees	0.00	0.00	0.00	0.00	0.00
	Contribution to CPF	35.97	22.04	0.00	0.00	4.27
9	Compensation	0.00	0.00	0.00	0.00	0.00
	<b>Total of Staff Welfare Exp</b>	<b>67.04</b>	<b>50.97</b>	<b>26.56</b>	<b>15.30</b>	<b>64.71</b>

		2002-03	2003-04	2004-05	2005-06	2006-07
10	<b>Details of Others</b>					
1	Transmission Charges	0.00	48.62	4.43	5.82	7.55
2	DRE	0.29	2.20	19.26	35.99	11.27
3	U I Charges	0.00	14.15	4.88	1.00	4.15
4	Electricity Duty	0.74	0.75	5.62	0.63	0.67
5	Rates & Taxes	0.00	1.11	0.12	2.19	1.60
6	Publicity Expenses	0.00	0.00	0.08	0.00	0.00
7	Wealth Tax	0.01	0.01	0.01	0.02	0.03
8	Filling Fees (CERC)	0.00	0.00	4.62	1.75	4.95
9	Postage & Telegram	0.05	0.07	0.05	0.05	0.06
10	License & Registration	0.65	0.61	0.43	0.30	0.44
11	Purchase of Power	0.00	10.84	53.26	49.01	45.84
12	Bank Charges	0.10	0.06	0.08	0.06	0.19
13	Social Welfare	9.14	9.62	10.25	13.14	13.60
14	Office Furnishing	0.00	0.00	0.00	0.02	0.00
15	Misc Expenses	0.41	0.43	0.67	0.90	0.75
16	I B Expenses	0.00	0.00	0.00	0.03	0.02
17	Laboratory & Testing Expenses	0.00	0.00	0.00	0.00	0.00
18	Photographic Records	0.00	0.00	0.00	0.00	0.00
19	EDP Expenses	0.00	0.00	0.04	0.71	0.30
20	Int.on Overdrafts	1.82	25.03	11.52	0.00	0.00
21	Amortization of Lease	0.00	2.50	5.49	5.49	5.49
22	Honararium	0.00	0.02	0.00	0.00	0.01
23	Legal Expenses	0.00	1.82	0.00	0.00	0.02
24	Printing & Stationery	0.73	0.82	0.70	0.92	1.14
25	Transport Expenses	11.54	15.94	17.48	17.29	17.99
26	Consultancy Expenses	0.02	0.02	0.08	0.00	0.45
	<b>Total of Others</b>	<b>25.51</b>	<b>134.61</b>	<b>139.07</b>	<b>135.33</b>	<b>116.50</b>

**DETAILS OF OPERATION AND MAINTENANCE EXPENSES**

(To be filled for each of the generating station or transmission region)

Name of the Company: North Eastern Electric Power Corporation Ltd

Rs in lakhs

Name of the Power Station : 200 MW Kopili HE Projects

Sl.No	ITEMS	2002-03	2003-04	2004-05	2005-06	2006-07
(A)	<b>Breakup of O&amp;M Expenses</b>					
1	Consumption of Stores & Spares	0.00	0.00	0.00	0.00	0.00
2	Repair & Maintenance	151.18	239.15	263.75	279.14	399.24
3	Insurance	49.82	81.83	106.30	104.80	81.21
4	Security	102.87	51.72	75.19	71.32	79.34
5	<b>Administrative Expenses</b>	0.00	0.00	0.00	0.00	0.00
a	Rent	0.00	0.00	0.00	0.00	0.00
b	Electricity Charges	20.94	28.66	0.00	18.28	19.99
c	Travelling and conveyance	15.88	19.60	23.62	24.52	25.01
d	Communication expenses	8.33	5.67	5.50	3.23	3.00
e	Advertising	1.00	0.87	0.65	10.56	10.86
f	Foundation laying and inauguration	0.00	0.00	0.00	0.00	0.00
g	Donation	0.00	0.00	7.77	0.00	0.00
h	Entertainment	0.04	0.10	0.07	0.04	0.07
	Sub Total (Administrative Expenses)	<b>46.19</b>	<b>54.89</b>	<b>37.61</b>	<b>511.90</b>	<b>58.92</b>
6	<b>Employee Cost</b>	0.00	0.00	0.00	0.00	0.00
a	Salaries, wages & allowances	891.93	734.98	849.53	983.73	1329.91
b	Staff Welfare Expenses	268.15	203.86	106.23	61.19	258.84
c	Productivity linked incentive	0.00	0.00	21.85	9.00	0.00
d	Expenditure on VRS	0.00	0.00	0.00	0.00	0.00
e	Ex-gratia	0.00	0.00	0.00	0.00	0.00
	Sub Total (Employee Cost)	<b>1160.08</b>	<b>938.84</b>	<b>977.61</b>	<b>1053.93</b>	<b>1588.75</b>
7	Loss of store	0.00	0.00	9.36	0.18	5.69
8	Provisions	0.00	9.05	0.00	22.76	5.67
9	Corporate office expenses allocation	667.11	618.76	478.71	551.24	696.68
10	Others (Specify items)	102.04	538.44	556.29	541.33	466.00
11	Total ( 1 to 10 )	<b>2279.29</b>	<b>2532.69</b>	<b>2504.82</b>	<b>2681.33</b>	<b>3381.50</b>
12	Revenue/Recoveries, if any	0.00	0.00	0.00	0.00	0.00
13	Net Expenses	<b>2279.29</b>	<b>2532.69</b>	<b>2504.82</b>	<b>2681.33</b>	<b>3381.50</b>

Note: From the administrative point of view, 200MW Kopili, 50 MW Khandong and 25 MW Stage-II Projects form a single project for NEEPCO with a single office run by the Project Head. The total O&M expenditure for the three project have therefore been apportioned on the basis of installed capacity to determine the plant wise O&M expenses.

Note: :

I The methodology of allocation of Corporate expenses to various functional activities and allocation of Corporate expenses pertaining to power generation/transmission system to each operating stations/transmission region/system and stations/transmission region/system under construction should be clearly specified

**The Corporate Expenses was allocated to Power Generation Project & Construction Projects in the ratio of Sales to Capital outlay**

II An annual increase in O&M expenses under a given head in excess of 20 percent should be explained

III The data should be based on audited balance sheets

IV Details of arrears, if any pertaining to period prior to the year 2002-03 should be mentioned separately

V No. of employees opting for VRS during each year should be indicated

VI Details of abnormal expenses, if any shall be furnished separately

		2002-03	2003-04	2004-05	2005-06	2006-07
6(b)	<b>Details of Staff welfare Expenses</b>					
1	LTC	15.75	12.88	13.61	12.83	12.84
2	Leave Encashment	52.31	41.16	22.28	2.47	170.26
3	Medical Expenses	37.54	38.08	57.15	29.78	42.78
4	Papers & Periodicals	0.24	2.52	5.22	4.85	4.99
5	Uniform & Liveries	2.92	1.75	1.53	1.78	1.35
6	Training Expenses	0.00	0.00	0.00	0.00	0.03
7	Hospital Expenses	15.49	19.30	6.43	9.48	9.51
8	Subscription & Membership Fees	0.00	0.00	0.00	0.00	0.00
	Contribution to CPF	143.90	88.17	0.00	0.00	17.09
9	Compensation	0.00	0.00	0.00	0.00	0.00
	<b>Total of Staff Welfare Exp</b>	<b>268.15</b>	<b>203.86</b>	<b>106.23</b>	<b>61.19</b>	<b>258.84</b>

		2002-03	2003-04	2004-05	2005-06	2006-07
10	<b>Details of Others</b>					
1	Transmission Charges	0.00	194.47	17.70	23.29	30.21
2	DRE	1.14	8.81	77.05	143.96	45.07
3	U I Charges	0.00	56.60	19.51	3.99	16.60
4	Electricity Duty	2.96	3.00	22.49	2.54	2.68
5	Rates & Taxes	0.00	4.43	0.47	8.76	6.39
6	Publicity Expenses	0.00	0.00	0.33	0.00	0.00
7	Wealth Tax	0.06	0.06	0.06	0.07	0.12
8	Filling Fees (CERC)	0.00	0.00	18.47	7.02	19.78
9	Postage & Telegram	0.20	0.28	0.18	0.21	0.25
10	License & Registration	2.62	2.43	1.71	1.21	1.75
11	Purchase of Power	0.00	43.37	213.03	196.04	183.36
12	Bank Charges	0.41	0.23	0.31	0.24	0.74
13	Social Welfare	36.56	38.47	41.02	52.55	54.40
14	Office Furnishing	0.00	0.00	0.00	0.08	0.00
15	Misc Expenses	1.66	1.71	2.69	3.59	3.01
16	I B Expenses	0.00	0.01	0.00	0.14	0.09
17	Laboratory & Testing Expenses	0.00	0.00	0.00	0.00	0.00
18	Photographic Records	0.00	0.00	0.00	0.00	0.00
19	EDP Expenses	0.00	0.00	0.15	2.84	1.19
20	Int.on Overdrafts	7.27	100.12	46.09	0.00	0.00
21	Amortization of Lease	0.00	9.99	21.96	21.96	21.96
22	Honararium	0.01	0.08	0.00	0.00	0.02
23	Legal Expenses	0.00	7.27	0.00	0.00	0.07
24	Printing & Stationery	2.93	3.29	2.81	3.69	4.55
25	Transport Expenses	46.15	63.75	69.92	69.16	71.97
26	Consultancy Expenses	0.07	0.08	0.33	0.00	1.79
	<b>Total of Others</b>	<b>102.04</b>	<b>538.44</b>	<b>556.29</b>	<b>541.33</b>	<b>466.00</b>

## DETAILS OF OPERATION AND MAINTENANCE EXPENSES

(To be filled for each of the generating station or transmission region)

Name of the Company: North Eastern Electric Power Corporation Ltd

Name of the Power Station : 291 MW Assam Gas Based Power Project

Rs in lakhs

Sl.No.	ITEMS	2002-03	2003-04	2004-05	2005-06	2006-07
(A)	<b>Breakup of O&amp;M Expenses</b>					
1	Consumption of Stores & Spares	244.48	288.95	135.08	108.00	52.79
2	Repair & Maintenance	370.67	1371.19	1138.73	860.67	1070.77
3	Insurance	632.18	419.57	416.38	357.02	289.23
4	Security	75.94	53.83	135.61	120.69	87.10
5	<b>Administrative Expenses</b>					
a	Rent	0.00	0.00	0.00	0.00	0.00
b	Electricity Charges	36.92	9.58	7.77	8.22	9.63
c	Travelling and conveyance	40.49	38.66	33.32	54.44	49.94
d	Communication expenses	6.30	6.47	6.38	6.17	8.14
e	Advertising	1.25	0.00	3.01	6.18	6.42
f	Foundation laying and inauguration	0.00	0.00	0.00	0.00	0.00
g	Donation	0.00	0.00	15.57	0.00	0.00
h	Entertainment	0.22	0.21	0.00	0.73	0.00
	Sub Total (Administrative Expenses)	<b>85.18</b>	<b>54.92</b>	<b>66.05</b>	<b>75.74</b>	<b>74.13</b>
6	<b>Employee Cost</b>					
a	Salaries, wages & allowances	697.52	769.23	820.54	920.72	1176.88
b	Staff Welfare Expenses	211.09	179.45	95.35	98.39	221.78
c	Productivity linked incentive	0.00	0.00	25.13	0.00	55.21
d	Expenditure on VRS	0.00	0.00	0.00	0.00	0.00
e	Ex-gratia	0.00	0.00	0.00	0.00	0.00
	Sub Total (Employee Cost)	<b>908.61</b>	<b>948.68</b>	<b>941.02</b>	<b>1019.11</b>	<b>1453.87</b>
7	Loss of store	0.00	0.00	0.00	20.07	0.00
8	Provisions	0.00	0.51	0.00	0.00	0.00
9	Corporate office expenses allocation	835.27	1552.25	959.48	1002.25	1790.85
10	Others (Specify items)	164.38	1054.45	835.78	537.17	539.07
11	Total ( 1 to 10 )	<b>3316.71</b>	<b>5744.35</b>	<b>4628.13</b>	<b>4100.72</b>	<b>5357.81</b>
12	Revenue/Recoveries, if any	0	0	0	0	0
13	Net Expenses	<b>3316.71</b>	<b>5744.35</b>	<b>4628.13</b>	<b>4100.72</b>	<b>5357.81</b>

## Notes :

The methodology of allocation of Corporate expenses to various functional activities and allocation of Corporate expenses pertaining to power generation/transmission system to each operating stations/transmission region/system and stations/transmission region/system under construction should be clearly specified

**The Corporate Expenses was allocated to Power Generation Project & Construction Projects in the ratio of Sales to Capital outlay**

- II An annual increase in O&M expenses under a given head in excess of 20 percent should be explained  
 III The data should be based on audited balance sheets  
 IV Details of arrears, if any pertaining to period prior to the year 2002-03 should be mentioned separately  
 V No. of employees opting for VRS during each year should be indicated  
 VI Details of abnormal expenses, if any shall be furnished separately

6(b)	Details of Staffwelfare Expenses	2002-03	2003-04	2004-05	2005-06	2006-07
1	LTC	8.76	12.56	10.70	13.66	18.83
2	Leave Encashment	46.52	40.62	24.45	27.04	135.66
3	Medical Expenses	23.56	37.84	53.80	48.74	58.80
4	Papers & Periodicals	0.27	1.90	4.90	4.78	5.20
5	Uniform & Liveries	2.52	1.00	0.16	2.21	1.31
6	Training Expenses	2.51	0.27	0.67	0.00	0.30
7	Hospital Expenses	0.02	1.03	0.67	1.96	1.64
8	Subscription & Membership Fees	0.00	0.00	0.00	0.00	0.04
	Cont to CPF	126.93	82.23	0.00	0.00	0.00
9	Compensation	0.00	2.00	0.00	0.00	0.00
	Total of Staff Welfare Exp	<b>211.09</b>	<b>179.45</b>	<b>95.35</b>	<b>98.39</b>	<b>221.78</b>
10	<b>Details of Others</b>					
1	Transmission Charges	0.00	487.85	69.54	31.44	51.97
2	DRE	14.71	61.10	542.04	261.31	297.36
3	U I Charges	0.00	138.80	17.42	39.94	22.18
4	Electricity Duty	7.53	10.06	10.57	11.20	11.61
5	Rates & Taxes	0.49	0.82	0.67	7.54	9.87
6	Publicity Expenses	0.00	0.00	0.24	0.30	0.00
7	Wealth Tax	0.04	0.00	0.04	0.04	0.04
8	Filing Fees (CERC)	0.10	0.30	0.20	34.44	1.00
9	Postage & Telegram	0.50	0.42	0.47	0.70	0.33

10	License & Registration	0.52	1.20	0.91	0.39	0.47
11	Purchase of Power	0.00	0.00	0	0.00	0.00
12	Bank Charges	1.99	2.35	1.74	6.07	3.99
13	Social Welfare	43.24	24.42	29.66	45.67	42.35
14	Office Furnishing	0.05	1.30	0.23	3.44	0.30
15	Misc Expenses	4.55	2.77	5.58	8.04	7.69
16	I B Expenses	5.05	5.32	5.01	7.01	8.65
17	Laboratory & Testing Expenses	0.23	0.07	0.06	0.08	0.10
18	Photographic Records	0.06	0.46	0.52	0.00	0.00
19	EDP Expenses	8.24	6.12	2.33	5.64	2.66
20	Int.on Overdrafts	17.85	251.19	92.44	0.00	0.00
21	Amortization of Lease	0.00	0.00	0.00	0.00	0.00
22	Honararium	0.00	0.00	0.15	0.08	0.22
23	Legal Expenses	0.02	0.01	0.00	0.00	0.00
24	Printing & Stationery	11.41	9.55	9.60	9.53	10.98
25	Transport Expenses	47.80	50.34	46.36	49.22	61.91
26	Consultancy Expenses	0.00	0.00	0	15.09	5.39
	<b>Total of Others</b>	<b>164.38</b>	<b>1054.45</b>	<b>835.78</b>	<b>537.17</b>	<b>539.07</b>



**DETAILS OF OPERATION AND MAINTENANCE EXPENSES**

(To be filled for each of the generating station or transmission region)

**Name of the Company: North Eastern Electric Power Corporation Ltd**

**Name of the Power Station : 84 MW Agartala Gas Turbine Power Project**

Rs in lakhs

Sl.No.	ITEMS	2002-03	2003-04	2004-05	2005-06	2006-07
(A)	<b>Breakup of O&amp;M Expenses</b>					
1	Consumption of Stores & Spares	0.00	0.00	0.00	0.00	0.00
2	Repair & Maintenance	294.79	256.90	215.64	608.87	463.32
3	Insurance	92.18	82.95	83.56	67.13	44.13
4	Security	0.00	0.00	67.11	57.91	69.35
5	<b>Administrative Expenses</b>					
a	Rent	0.00	0.00	0.00	0.00	0.05
b	Electricity Charges	12.15	7.19	6.48	21.77	8.65
c	Travelling and conveyance	21.06	20.87	28.11	26.49	25.35
d	Communication expenses	5.99	6.75	6.03	8.31	8.94
e	Advertising	0.60	1.02	0.18	1.13	0.00
f	Foundation laying and inauguration	0.00	0.00	0.00	0.00	0.00
g	Donation	0.00	0.00	5.50	0.00	0.00
h	Entertainment	0.17	0.00	0.00	0.00	0.00
	Sub Total (Administrative Expenses)	<b>39.97</b>	<b>35.83</b>	<b>46.30</b>	<b>57.70</b>	<b>42.99</b>
6	<b>Employee Cost</b>					
a	Salaries, wages & allowances	453.58	300.41	366.78	417.62	621.33
b	Staff Welfare Expenses	90.14	99.67	44.54	71.96	93.47
c	Productivity linked incentive	0.00	0.00	13.94	23.81	52.60
d	Expenditure on VRS	0.00	0.00	0.00	0.00	0.00
e	Ex-gratia	0.00	0.00	0.00	0.00	0.00
	Sub Total (Employee Cost)	<b>543.72</b>	<b>400.08</b>	<b>425.26</b>	<b>513.39</b>	<b>767.40</b>
7	Loss of store	0.00	0.00	0.00	0.30	0.00
8	Provisions	0.00	0.00	0.00	0.00	0.00
9	Corporate office expenses allocation	466.89	551.38	339.00	370.70	648.57
10	Others (Specify items)	93.32	347.19	152.58	292.17	252.06
11	Total ( 1 to 10 )	<b>1530.87</b>	<b>1674.33</b>	<b>1329.45</b>	<b>1968.17</b>	<b>2287.82</b>
12	Revenue/Recoveries, if any	0	0	0	0	0
13	Net Expenses	<b>1530.87</b>	<b>1674.33</b>	<b>1329.45</b>	<b>1968.17</b>	<b>2287.82</b>

**Notes :**

The methodology of allocation of Corporate expenses to various functional activities and allocation of Corporate expenses pertaining to power generation/transmission system to each operating stations/transmission region/system and stations/transmission region/system under construction should be clearly specified

**The Corporate Expenses was allocated to Power Generation Project & Construction Projects in the ratio of Sales to Capital outlay**

- I An annual increase in O&M expenses under a given head in excess of 20 percent should be explained
- II The data should be based on audited balance sheets
- III Details of arrears, if any pertaining to period prior to the year 2002-03 should be mentioned separately
- IV No. of employees opting for VRS during each year should be indicated
- V Details of abnormal expenses, if any shall be furnished separately

6(b)	Details of Staffwelfare Expenses	2002-03	2003-04	2004-05	2005-06	2006-07
1	LTC	4.42	4.93	6.36	6.90	9.58
2	Leave Encashment	12.29	32.02	0.69	22.34	44.57
3	Medical Expenses	22.39	19.64	32.95	34.98	36.15
4	Papers & Periodicals	0.28	0.76	2.27	2.28	2.74
5	Uniform & Liveries	0.00	1.02	0.39	0.43	0.30
6	Training Expenses	0.00	0.00	0.07	0.00	0.00
7	Hospital Expenses	0.00	1.57	0.00	0.03	0.11
8	Subscription & Membership Fees	0.12	0.00	0.01	0.00	0.02
	Cont to CPF	50.64	39.68	1.80	5.00	0.00
9	Compensation	0.00	0.05	0.00	0.00	0.00
	Total of Staff Welfare Exp	<b>90.14</b>	<b>99.67</b>	<b>44.54</b>	<b>71.96</b>	<b>93.47</b>
10	<b>Details of Others</b>					
1	Transmission Charges	0.00	173.29	34.71	46.61	39.72
2	DRE	4.89	1.80	0.00	95.02	99.21
3	U I Charges	0.00	1.25	0.00	0.00	2.81
4	Electricity Duty	0.00	0.00	0.00	0.00	0.00
5	Rates & Taxes	0.10	0.01	0.01	5.68	4.17
6	Publicity Expenses	0.74	0.60	1.22	0.45	0.50
7	Wealth Tax	0.00	0.03	0.00	0.00	0.00
8	Filing Fees (CERC)	0.00	0.00	0.00	34.53	1.85
9	Postage & Telegram	0.33	0.35	0.26	0.26	0.30
10	License & Registration	0.83	0.83	0.38	0.05	0.12
11	Purchase of Power	0.00	0.00	0.00	0.00	0.00

12	Bank Charges	5.86	0.16	0.27	9.30	0.18
13	Social Welfare	17.20	8.99	6.00	25.27	9.60
14	Office Furnishing	0.02	0.00	0.00	0.00	0.00
15	Misc Expenses	1.19	2.33	4.54	4.01	7.86
16	I B Expenses	0.00	0.00	0.00	0.00	0.00
17	Laboratory & Testing Expenses	0.00	0.00	0.06	0.04	0.00
18	Photographic Records	0.01	0.52	0.76	0.06	0.01
19	EDP Expenses	0.00	0.00	0.00	0.00	0.00
20	Int.on Overdrafts	0.00	89.21	32.61	0.00	0.00
21	Amortization of Lease	0.00	0.00	0.00	0.00	0.00
22	Honararium	0.00	0.03	0.00	0.00	0.00
23	Legal Expenses	0.25	0.07	0.20	0.10	0.09
24	Printing & Stationery	4.15	3.29	4.05	5.01	6.10
25	Transport Expenses	57.75	64.43	67.03	64.74	79.12
26	Consultancy Expenses	0.00	0.00	0.48	1.04	0.42
	<b>Total of Others</b>	<b>93.32</b>	<b>347.19</b>	152.58	<b>292.17</b>	<b>252.06</b>

## DETAILS OF OPERATION AND MAINTENANCE EXPENSES

(To be filled for each of the generating station or transmission region)

Name of the Company: North Eastern Electric Power Corporation Ltd

Name of the Power Station: 3X75 MW Doyang HE Project

Rs in lakhs

Sl.No.	ITEMS	2002-03	2003-04	2004-05	2005-06	2006-07
(A)	<b>Breakup of O&amp;M Expenses</b>					
1	Consumption of Stores & Spares	0.00	0.00	0.00	0.00	0.00
2	Repair & Maintenance	136.33	135.96	86.34	184.76	154.47
3	Insurance	153.41	162.44	154.44	120.63	85.53
4	Security	251.50	244.29	351.27	295.16	429.53
5	<b>Administrative Expenses</b>					
a	Rent	1.57	1.76	1.72	1.71	1.44
b	Electricity Charges	10.58	15.87	12.98	12.89	14.08
c	Travelling and conveyance	28.38	25.84	31.08	25.53	25.77
d	Communication expenses	1.76	2.23	2.50	2.45	4.44
e	Advertising	0.00	0.00	0.00	0.00	0.00
f	Foundation laying and inauguration	0.00	0.00	0.00	0.00	0.00
g	Donation	0.00	0.00	2.45	0.00	0.00
h	Entertainment	0.77	0.50	0.90	0.09	0.06
	Sub Total (Administrative Expenses)	<b>43.06</b>	<b>46.20</b>	<b>51.63</b>	<b>42.67</b>	<b>45.79</b>
6	<b>Employee Cost</b>					
a	Salaries, wages & allowances	655.34	688.43	590.84	614.00	754.72
b	Staff Welfare Expenses	203.89	154.82	68.49	39.87	126.16
c	Productivity linked incentive	0.00	0.00	12.22	0.00	56.74
d	Expenditure on VRS	0.00	0.00	0.00	0.00	0.00
e	Ex-gratia	0.00	0.00	0.00	0.00	0.00
	Sub Total (Employee Cost)	<b>859.23</b>	<b>843.25</b>	<b>671.55</b>	<b>653.87</b>	<b>937.62</b>
7	Loss of store	0.00	0.00	0.00	3.47	1.29
8	Provisions	0.00	9.33	0.00	0.00	0.00
9	Corporate office expenses allocation	97.22	158.44	150.92	106.90	180.58
10	Others (Specify items)	150.30	313.49	253.68	285.12	310.70
11	Total ( 1 to 10 )	<b>1691.05</b>	<b>1913.40</b>	<b>1719.83</b>	<b>1692.58</b>	<b>2145.51</b>
12	Revenue/Recoveries, if any	0	0	0	0	0
13	Net Expenses	<b>1691.05</b>	<b>1913.40</b>	<b>1719.83</b>	<b>1692.58</b>	<b>2145.51</b>

## Notes :

I The methodology of allocation of Corporate expenses to various functional activities and allocation of Corporate expenses pertaining to power generation/transmission system to each operating stations/transmission region/system and stations/transmission region/system under construction should be clearly specified

**The Corporate Expenses was allocated to Power Generation Project & Construction Projects in the ratio of Sales to Capital outlay**

- II An annual increase in O&M expenses under a given head in excess of 20 percent should be explained  
 III The data should be based on audited balance sheets  
 IV Details of arrears, if any pertaining to period prior to the year 2002-03 should be mentioned separately  
 V No. of employees opting for VRS during each year should be indicated  
 VI Details of abnormal expenses, if any shall be furnished separately

	2002-03	2003-04	2004-05	2005-06	2006-07
6(b) <b>Details of Staff welfare Expenses</b>					
1 LTC	15.49	6.18	14.74	4.93	11.22
2 Leave Encashment	33.34	31.34	-3.12	-5.24	81.32
3 Medical Expenses	39.67	36.83	42.94	32.30	28.05
4 Papers & Periodicals	0.64	1.80	4.04	3.11	2.61
5 Uniform & Liveries	0.78	1.78	2.91	0.37	0.25
6 Training Expenses	0.00	0.00	0.00	0.00	0.00
7 Hospital Expenses	2.00	1.15	1.98	0.90	1.21
8 Subscription & Membership Fees	0.00	0.00	0.00	0.00	0.00
Contribution to CPF	108.70	72.24	5.00	3.50	1.50
9 Compensation	3.27	3.50	0.00	0.00	0.00
Total of Staff Welfare Exp	<b>203.89</b>	<b>154.82</b>	<b>68.49</b>	<b>39.87</b>	<b>126.16</b>

10 <b>Details of Others</b>	2002-03	2003-04	2004-05	2005-06	2006-07
1 Transmission Charges	0.00	49.79	9.87	9.47	4.92
2 DRE	16.60	37.52	49.58	71.07	88.70
3 U I Charges	0.00	2.23	13.43	9.17	15.31
4 Electricity Duty	0.00	0.00	0.00	0.00	0.00
5 Rates & Taxes	0.29	0.18	0.35	6.22	6.68

6	Publicity Expenses	0.57	0.70	0.56	1.70	0.02
7	Wealth Tax	0.10	0.08	0.09	0.19	0.17
8	Filing Fees (CERC)	10.00	0.00	0.20	25.00	0.00
9	Postage & Telegram	0.20	0.20	0.20	0.14	0.16
10	License & Registration	0.90	0.93	0.55	0.37	0.00
11	Purchase of Power	0.00	0.00	0.00	0.00	0.00
12	Bank Charges	1.99	0.49	0.84	0.90	1.44
13	Social Welfare	43.89	34.61	37.34	42.99	47.35
14	Office Furnishing	0.02	0.11	0.21	0.14	0.27
15	Misc Expenses	1.50	1.30	1.41	1.08	1.99
16	I B Expenses	0.00	1.67	0.68	0.70	1.74
17	Laboratory & Testing Expenses	0.00	0.00	0.00	0.00	0.00
18	Photographic Records	0.00	0.00	0.00	0.00	0.00
19	EDP Expenses	0.00	1.81	0.26	0.28	1.17
20	Int.on Overdrafts	0.00	25.64	14.52		
21	Amortization of Lease	0.00	27.59	28.93	28.93	28.93
22	Honararium	0.00	0.00	0.00	0.00	0.01
23	Legal Expenses	0.00	0.00	0.00	0.00	0.00
24	Printing & Stationery	6.43	4.44	3.83	2.72	3.69
25	Transport Expenses	67.80	121.08	90.79	84.05	108.06
26	Consultancy Expenses	0.01	3.12	0.04	0.00	0.09
	<b>Total of Others</b>	<b>150.30</b>	<b>313.49</b>	<b>253.68</b>	<b>285.12</b>	<b>310.70</b>

**DETAILS OF OPERATION AND MAINTENANCE EXPENSES**

(To be filled for each of the generating station or transmission region)

Name of the Company: North Eastern Electric Power Corporation Ltd

Name of the Power Station : 3X135 MW Ranganadi HE Project

Rs in lakhs

Sl.No.	ITEMS	2002-03	2003-04	2004-05	2005-06	2006-07
(A)	<b>Breakup of O&amp;M Expenses</b>					
1	Consumption of Stores & Spares	0.00	0.00	0.00	0.00	0.00
2	Repair & Maintenance	371.54	724.71	642.67	511.94	731.77
3	Insurance	243.85	303.10	294.23	307.26	176.50
4	Security	131.22	110.79	103.70	127.98	173.59
5	<b>Administrative Expenses</b>					
a	Rent	0.00	0.56	0.00	0.00	0.00
b	Electricity Charges	196.83	73.68	40.76	50.45	53.23
c	Travelling and conveyance	40.73	48.65	32.87	29.31	58.11
d	Communication expenses	5.27	7.85	6.23	6.04	9.11
e	Advertising	0.43	0.00	0.00	0.00	0.00
f	Foundation laying and inauguration	0.00	0.00	0.00	0.00	0.00
g	Donation	0.00	0.00	15.80	0.00	0.00
h	Entertainment	1.42	1.24	1.36	0.30	0.18
	Sub Total (Administrative Expenses)	<b>244.68</b>	<b>131.98</b>	<b>97.02</b>	<b>86.10</b>	<b>120.63</b>
6	<b>Employee Cost</b>					
a	Salaries, wages & allowances	1106.61	1154.39	1034.39	1074.29	1720.49
b	Staff Welfare Expenses	364.43	267.15	99.10	143.22	287.90
c	Productivity linked incentive	0.00	0.00	21.96	48.86	199.24
d	Expenditure on VRS	0.00	0.00	0.00	0.00	0.00
e	Ex-gratia	0.00	0.00	0.00	0.00	0.00
	Sub Total (Employee Cost)	<b>1471.04</b>	<b>1421.54</b>	<b>1155.45</b>	<b>1266.37</b>	<b>2207.63</b>
7	Loss of store	0.00	9.79	0.00	0.00	0.00
8	Provisions	0.00	16.23	0.00	0.00	3.74
9	Corporate office expenses allocation	156.50	933.17	973.13	818.38	950.02
10	Others (Specify items)	145.05	789.33	553.71	652.66	687.36
11	Total ( 1 to 10 )	<b>2763.88</b>	<b>4440.64</b>	<b>3819.91</b>	<b>3770.69</b>	<b>5051.24</b>
12	Revenue/Recoveries, if any	0	0	0	0	0
13	Net Expenses	<b>2763.88</b>	<b>4440.64</b>	<b>3819.91</b>	<b>3770.69</b>	<b>5051.24</b>

**Notes :**

The methodology of allocation of Corporate expenses to various functional activities and allocation of Corporate expenses pertaining to power generation/transmission system to each operating

- I stations/transmission region/system and stations/transmission region/system under construction should be clearly specified

**The Corporate Expenses was allocated to Power Generation Project & Construction Projects in the ratio of Sales to Capital outlay**

- II An annual increase in O&M expenses under a given head in excess of 20 percent should be explained  
 III The data should be based on audited balance sheets  
 IV Details of arrears, if any pertaining to period prior to the year 2002-03 should be mentioned separately  
 V No. of employees opting for VRS during each year should be indicated  
 VI Details of abnormal expenses, if any shall be furnished separately

		2002-03	2003-04	2004-05	2005-06	2006-07
6(b)	<b>Details of Staffwelfare Expenses</b>					
1	LTC	30.85	20.39	27.24	14.14	22.75
2	Leave Encashment	91.04	52.28	0.69	74.27	197.35
3	Medical Expenses	47.06	54.20	64.85	49.13	59.82
4	Papers & Periodicals	0.17	2.76	5.33	4.57	6.29
5	Uniform & Liveries	1.37	2.23	0.99	1.11	1.62
6	Training Expenses	0.00	0.00	0.00	0.00	0.00
7	Hospital Expenses	0.48	0.00	0.00	0.00	0.00
8	Subscription & Membership Fees	0.00	0.00	0.00	0.00	0.00
	Cont to CPF	193.46	135.29	0.00	0.00	0.07
9	Compensation	0.00	0.00	0.00	0.00	0.00
	Total of Staff Welfare Exp	<b>364.43</b>	<b>267.15</b>	<b>99.10</b>	<b>143.22</b>	<b>287.90</b>
10	<b>Details of Others</b>					
1	Transmission Charges	0.00	293.28	51.79	38.45	23.24
2	DRE	22.64	117.03	182.38	393.78	330.85
3	U I Charges	0.00	54.10	27.93	11.48	58.51
4	Electricity Duty	0.00	0.00	0.00	0.00	0.00
5	Rates & Taxes	0.12	0.28	0.02	8.50	12.78
6	Publicity Expenses	1.11	5.34	7.14	0.19	4.01
7	Wealth Tax	0.09	0.09	0.10	0.12	0.11
8	Filing Fees (CERC)	0.00	0.00	0.00	0.20	0.00
9	Postage & Telegram	0.53	0.50	0.48	0.25	0.27
10	License & Registration	0.32	2.14	1.34	0.46	0.15
11	Purchase of Power	0.00	0.00	0	0.00	0.00

12	Bank Charges	1.19	1.22	0.84	0.90	1.38
13	Social Welfare	25.75	59.67	58.17	69.76	79.04
14	Office Furnishing	0.00	0.00	0.00	0.00	0.00
15	Misc Expenses	3.71	5.46	3.22	3.60	8.64
16	I B Expenses	0.07	0.00	0.00	0.00	3.17
17	Laboratory & Testing Expenses	0.00	0.13	0.07	0.52	0.75
18	Photographic Records	0.20	0.46	0.14	0.19	0.22
19	EDP Expenses	0.00	4.03	3.43	6.85	0.18
20	Int.on Overdrafts	0.00	151.01	93.73	0.00	0.00
21	Amortization of Lease	0.00	0.00	0.00	0.00	0.00
22	Honararium	0.00	0.00	0.00	0.00	0.00
23	Legal Expenses	0.00	0.00	0.86	0.00	0.00
24	Printing & Stationery	7.04	0.37	4.22	4.09	6.95
25	Transport Expenses	78.69	94.22	117.85	113.06	154.07
26	Consultancy Expenses	3.59	0.00	0	0.26	3.04
	<b>Total of Others</b>	<b>145.05</b>	<b>789.33</b>	553.71	<b>652.66</b>	<b>687.36</b>

## ANNEXURE VI

## DETAILS OF RUNNING EXPENSES (AT CORPORATE LEVEL)

Name of the Company :

North Eastern Electric Power Corporation Ltd

Rupees in Lacs

SI No	ITEM	2002-03	2003-04	2004-05	2005-06	2006-07
1	2	3	4	5	6	7
(A)	<b>Breakup of corporate expenses (aggregate at corporate level)</b>					
1	<b>Employee Expenses</b>					
a	Salaries , wages and allowances	2586.33	2472.86	2507.53	2655.57	3512.03
b	Staff welfare expenses	295.10	308.84	350.35	296.34	594.68
c	Productivity linked Incentive	0.00	0.00	77.33	69.97	202.72
d	Expenditure on VRS	0.00	0.00	0.00	0.00	0.00
e	EX-gratia	0.00	0.00	0.00	0.00	0.00
2	<b>Administrative Expenses</b>					
a	Repairs and Maintenance	44.01	53.23	70.71	47.19	58.87
b	Training & Conveyance	5.01	3.52	2.37	3.48	8.81
c	Communication Expenses	0.00	0.00	0.00	0.00	0.00
d	Travelling	204.96	199.98	184.53	199.90	213.50
e	Rent	20.21	64.43	36.27	47.73	31.40
f	Others(Specify Items)	1990.53	2463.47	1765.83	1548.10	1060.12
	<b>Sub-Total(Administrative Expenses)</b>					
3	Security	2.73	9.38	63.00	140.88	69.65
4	Donations	0.00	0.00	0.00	0.00	0.00
5	Provisions	0.00	0.00	0.00	0.00	0.00
6	Others(Specify Items)	0.00	0.00	0.00	0.00	0.00
7	Total (1 to 6 )	5148.88	5556.78	4981.82	4817.19	5721.02
8	Less Recoveries(if any)	849.70	675.17	1118.33	1311.99	547.26
9	<b>Net Corporate Expenses(Aggregate)</b>	<b>4299.18</b>	<b>4881.61</b>	<b>3863.49</b>	<b>3505.20</b>	<b>5173.76</b>
(B)	<b>Allocation of Corporate Expenses to various Functional Activities like</b>					
1	Power Generaion/Transmission O&M	2473.16	4046.03	3080.75	3056.18	4527.96
2	Project Management /Project under Construction	1826.02	835.58	782.74	449.02	645.80
3	RLDC and ULDC					
4	Consultancy Charges					
5	Telecommunication Business					
6	Any Other					
	Note: Head indicated above are illustrative. Generating companies or the transmission utilities may furnish the allocations in different functional activities suited to their company					
(C)	<b>Allocation of Corporate Expenses relating to functional activity of power generation or the transmission to various generating stations or the transmission reagon/sysyem as the case may be.</b>					
1	Ranganadi HE Project	156.57	933.06	973.13	820.46	950.03
2	Doyang HE Project	97.15	158.44	150.92	106.54	180.58
3	Kopili HE Project	917.27	850.80	658.22	756.66	957.94
5	Agartala Gas Turbine Power Project	466.88	551.38	338.99	370.88	648.57
6	Assam Gas Based Power Project	835.30	1552.25	959.48	1001.65	1790.86

## 1 (b) Details of Staff Welfare Expenses :

	2002-03	2003-04	2004-05	2005-06	2006-07
LTC	26.77	35.05	42.31	34.65	44.99
Leave Encashment	150.53	102.56	94.77	50.04	363.61
Medical Expenses	110.26	135.93	182.01	161.20	159.51
Paper & Periodicals	2.27	6.15	17.10	15.03	14.49
Uniform & Leveries	3.10	19.40	2.78	3.51	3.60
Hospital Faciliteis	0.00	0.00	0.00	0.00	0.00
Subscription & Membership Fees	2.17	9.75	11.38	31.91	8.48
Compensation	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>295.10</b>	<b>308.84</b>	<b>350.35</b>	<b>296.34</b>	<b>594.68</b>

## 8 Details of Non operating receipts :

i) Interest on Investment	700.45	625.13	972.64	1280.46	511.05
ii) Others	149.25	50.04	145.69	31.53	36.21
<b>Total</b>	<b>849.70</b>	<b>675.17</b>	<b>1118.33</b>	<b>1311.99</b>	<b>547.26</b>

f **Details of other Expenses(Administrative Expenses)**

	2002-03	2003-04	2004-05	2005-06	2006-07
Rates & taxes	6.05	1.91	1.25	36.60	28.16
Audit fees & expenses	1.83	2.14	4.78	6.84	9.02
Legal expenses	14.68	11.80	15.28	19.55	36.69
Insurance charges	17.59	14.81	23.98	27.85	10.95
Advertisement expenses	2.30	14.99	28.23	29.22	49.73
Publicity expenses	9.27	19.14	45.83	89.36	1.12
Board meeting expenses	2.52	2.77	1.19	1.33	0.93
Filing Fees	0.15	1.90	0.00	0.00	0.00
Depreciation	128.05	97.55	111.83	109.83	110.25
Wealth tax	0.09	0.06	0.14	0.13	0.05
Deferred Revenue Expenditure written off	26.92	7.60	6.08	0.00	0.00
Interest & Finance charges	4.50	5.50	31.00	206.62	145.93
Prior period adjustment (Net)	-58.58	156.32	4.94	115.80	4.48
Transport expenses	221.65	172.63	217.51	297.02	266.34
Printing & stationery	37.23	54.50	61.37	61.58	61.85
Postage & telegram	4.28	4.51	6.32	6.48	3.66
Licence & registration	0.02	0.09	1.02	23.26	0.10
Honorarium	0.13	0.22	0.56	0.51	0.17
Electric & water charges	35.84	45.50	42.21	53.82	57.43
Bank charges	19.69	18.44	15.76	34.63	42.64
Consultancy charges	18.44	66.60	12.03	9.17	5.19
Communication expenses	58.46	57.43	74.50	80.68	74.04
Office furnishing	7.51	14.92	12.25	15.71	14.65
Miscellaneous expenses	35.67	33.55	60.13	80.34	58.57
I.B. expenses	21.28	15.93	26.22	27.54	8.90
Laboratory & meter testing charges	0.62	0.00	0.00	0.48	0.29
Photographic records	0.00	0.00	0.00	0.28	0.96
Interest on overdraft	1320.13	1592.95	855.79	0.00	0.00
Loss of Stock/Advance written off	0.00	0.00	0.00	0.00	0.00
EDP Expenses	41.01	30.16	29.53	20.92	32.53
Loss on sale of fixed Assets	0.07	0.08	0.00	0.58	3.23
Compensation	0.00	0.00	0.00	0.00	1.50
Provision for Loss/shortage of stores	0.00	0.54	0.00	0.00	0.00
Provision for doubtful advances	0.00	0.00	0.00	0.00	0.00
Entertainment expenses	6.10	1.04	1.03	1.47	0.81
Social welfare	6.98	16.61	73.57	185.36	29.67
Staff Recruitment Expenses	0.05	1.28	1.50	5.14	0.28
<b>Total</b>	<b>1990.53</b>	<b>2463.47</b>	<b>1765.83</b>	<b>1548.10</b>	<b>1060.12</b>

1(a) **Details of Salaries , wages and allowances**

	2002-03	2003-04	2004-05	2005-06	2006-07
Salaries wages allowances & benefits	2219.53	2201.25	2508.76	2533.57	3683.99
Contribution to Provident fund & other welfare	366.80	252.68	0.00	0.00	0.00
Sub Total	2586.33	2453.93	2508.76	2533.57	3683.99
Less : Productivity Linked Incentive	0.00	0.00	77.33	69.97	202.72
<b>Net Salaries and wages</b>	<b>2586.33</b>	<b>2453.93</b>	<b>2431.43</b>	<b>2463.60</b>	<b>3481.27</b>