Company	•	Generating Station		
nstalled Capacity(MW)-		Configuration of Plant-		
.No.	<u>Description</u>	Value considered for Energy Charge computations		
		As per project specific tariff notification of Gol	As per PPA/ BPSA with beneficiaries	As per notification of CERC
1	COD of Station			
	Unit-I Unit-II			
	 Unit-N			
	Note- COD of station shall be COD of last Unit commissioned			
2				
2	Gross Station Heat Rate (kCal/kWh)-GHR -During stabilisation Period			
	-Subsequent Period			
3	Secondary Fuel Oil Consumption (ml/kWh)- (Q _s) _n			
	-During stabilisation Period -Subsequent Period			
4	Auxilliary Energy Consumption (%)- (AUX)			
	During stabilisation Period			
	-with Cooling Towers -without Cooling Towers			
	-			
	Subsequent Periodwith Cooling Towers			
	-without Cooling Towers			
	Specify type of BFP whether Electrical driven or Steam driven			
5	Weighted average GCV of Coal/Lignite for the the			
3	preceeding 3 months from the month of tariff filing (Kcal/Kg)- (GCV) _p			
	(Submit detailed worksheet in the form 13A.)			
6	Weighted average Price of Coal/Lignite for the the			
	preceeding 3 months from the month of tariff filing (Rs./MT) - (Pp)			
	(Submit detailed worksheet in the form 13A.)			
7	Weighted average GCV of Secondary Fuel Oil for the the			
	preceeding 3 months from the month of tariff filing (Kcal/Kg or Kcal/Litre) - (GCV) _s			
	(Submit detailed worksheet in the form 14A)			
8	Weighted average Price of Sec. Fuel Oil for the the preceeding 3 months from the month of tariff filing (Rs./MT) - (P_s)			
	(Submit detailed worksheet in the form 13A.)			
9	Specify Fuel Price adjustment formula			
	-During stabilisation Period -Subsequent Period			
1-1	Cassoquent i enou			
lote:				
	a copy of project specific tariff Notification of GoI or PPA witl detailed calculations in support of Energy charge for stabilis.		nt period separately as per F	Form-15.
			. , , ,	
	any other relevant information. out whichever is not applicable.			