

Name of Utility: Power Grid Corporation of India Ltd.

Annexure I

REVENUE FROM ACTUAL ATARIFF &amp; OTHER CHARGES IN PREVIOUS YEAR (2009-10)

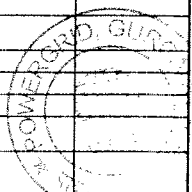
FORM No. 3 : Transmission

S NO.	PARTICULARS	DOCO	Actual Availability	Auxiliary Energy Consumption	Actual recovery of Capacity Charges including incentive	Actual recovery of Return on Equity @ 17.481%	Actual recovery of incentive	Actual Revenue of Open Access charges	Actual Revenue from other sources (Telecommunication)
	Unit		%	%	₹ Cr	₹ Cr	₹ Cr	₹ Cr	₹ Cr
<b>A</b>	<b>EASTERN REGION</b>								
1	LILO of 1st Ckt. of Patratu-Hatia-Chandil 220KV D/C line at Ranchi Sub-Station	01-Jun-07	100.00%		0.87	0.26	0.02		
2	LILO of 2nd Ckt. of Patratu-Hatia-Chandil 220KV D/C line at Ranchi Sub-Station	01-Sep-07	100.00%		0.91	0.27	0.02		
3	400/220KV, 1 no. 315 MVA transformer at Biharsharif	01-Apr-04	99.83%		2.33	0.35	0.04		
4	Balance portion of assets covered under Bihar Grid Strengthening Scheme except extension of Biharsharif substation with 400/220KV, 1 no. 315 MVA transformer	01-Nov-04	99.83%		24.18	3.81	0.44		
5	DEHRI - KARAMNASHA TRANSMISSION SYSTEM	01-Jun-99	99.83%		2.08	0.66	0.04		
6	400 KV Biharsharif - Sasaram - Samath Transmission Lines along with bays *	01-Jul-01	99.83%		22.32	5.79	0.41		
7	1 x 500 MW HVDC back to back station at Sasaram with associated AC switchyard at Sasaram & Allahabad & Auxiliary System including 400 KV Sarnath - Allahabad line with associated bays *	01-Dec-02	99.99%		36.65	3.30	1.83		
8	Hathidah River Crossing section of 220 KV Biharsharif-Begusarai Transmission Line	01-Mar-01	99.83%		1.19	0.36	0.02		
9	JAMSHEDPUR-ROURKELA TRANSMISSION LINE	01-Jan-03	99.83%		9.36	1.80	0.17		
10	440 KV KAHALGAON-PATNA D/C LINE (INCL 1 no.50 MVAR line Reactor), 1 no 80 MVAR Bus reactor with associated bays at Patna S/S, 2 nos 220 kv line bays at Patna S/S for BSEB S/S and 400& 220KV bays for ICT-I AT Patna S/S	01-May-07	99.83%		86.29	25.49	1.58		
11	440 kv D/C Ranchi-Maithon line alongwith associated bays, 400/220 kv, 315MVA, ICT-II at Ranchi S/S alongwith associated bays and 220KV Patratu and Chandil bays at Ranchi S/S	01-Jun-07	99.83%		49.82	14.15	0.91		
12	80 MVAR Bus-Reactor at Ranchi S/S and 2 nos of 220 kv line bays at Ranchi	01-Sep-07	99.83%		3.79	0.82	0.07		
13	ICT-I PATNA S/S	01-Nov-07	99.83%		1.65	0.52	0.03		
14	400/220 kv ICT-I at Ranchi S/S alongwith associated bays and 2 no. line bays at Patna S/S	01-Dec-07	99.83%		5.52	1.18	0.10		
15	315 MVA, 400/220KV, ICT-II with associated bays at Patna Sub Station	01-Jan-08	99.83%		3.73	0.86	0.07		
16	2nd 400 kv D/C Kahalgaon-Biharsharif transmission line	01-Dec-04	99.83%		20.52	5.96	0.38		
17	LILO of Purnia-Dalkhola 132 kv S/C line and Extension at Purnia Substation	01-Nov-03	99.83%		1.96	0.20	0.04		
18	LILO of 400 kv D/C Bongaigaon-Malda at Purnea & Substation at Purnea (New)	01-Nov-03	99.83%		13.70	2.10	0.25		
19	400 kv D/C Biharsharif-Mujaffarpur Line, Biharsharif 400KV extension and Mujaffarpur 400 kv extension	01-Nov-06	99.83%		32.44	9.68	0.59		
20	TALA Siliguri,purnea s/s Estn. & TCSC ON Purnea-Mzfpur line at Purnea (doco 1.5.06)	01-May-06	99.83%		20.39	5.12	0.37		
21	400/220KV, 315MVA ICT at Purnea S/S	01-Jun-06	99.83%		2.22	0.44	0.04		
22	400/220KV MUZAFERPUR S/S EXCLUDING 2NOS 400KV BAYS AT MUZAFERPUR WITH LINE REACTOR FOR MUZAFERPUR GORAKHPUR T/L AND ICT-II AND EXTENSION OF MUZAFERPUR S/S (BSES) IN ER	01-Sep-06	99.83%		11.90	2.58	0.22		
23	400/220KV, 315MVA ICT-II at Mujaffarpur S/S	01-Jun-07	99.83%		3.16	0.89	0.06		
24	LILO OF 400 KV KAHALGAON PATNA TL AT BARH 01.11.2009	1-Nov-09	99.83%		12.97	3.81	0.24		
25	40% FSC AT RANCHI SUBSTATION *	01-Mar-09	99.83%		6.90	1.74	0.13		
26	2No., 400kv bays at Muzaffarpur with line reactors associated with 400 KV Muzaffarpur-Gorakhpur line of POWERLINKS *	01-Sep-06	99.83%		2.66	1.01	0.05		
27	63 MVAR line Reactor on 400 kv Kolaghat - Rengali line at Rengali Sub station	01-Jun-00	99.83%		0.45	0.34	0.01		
28	400 kv TALCHER TRANSMISSION SYSTEM	01-Jun-95	99.83%		16.99	10.16	0.31		
29	400 kv Transmission System associated with Farakka (I&II) STPS	01-Apr-92	99.83%		48.71	26.75	0.89		
30	400/220 kv 315 MVA Transformer at Jeypore	01-Oct-02	99.83%		1.80	0.17	0.03		
31	50 MVA AUTO TRANSFORMER AT MALDA SUB-STATION	01-Sep-95	99.83%		0.99	0.23	0.02		
32	40% Fixed Series Compensation on existing 400 kv S/C Rengali-Indravati transmission line at Rengali end	01-Oct-05	99.83%		2.98	0.79	0.05		
33	40% Series Compensation on Meramundali - Jeypore 400KV S/C transmission line at Jeypore	01-Jan-07	99.83%		3.67	0.80	0.07		
34	CHUKHA TRANSMISSION SYSTEM	01-Apr-92	99.83%		33.26	12.05	0.61		
35	Installation of 2nd 315 (3x105) MVA , 400/220 kv transformer at Indravati (OHPC) switchyard	01-May-06	99.83%		3.16	0.69	0.06		
36	LILO of Silguri - Gangtok section of 132 kv Rangit-Siliguri line at Meli	01-Oct-05	99.83%		1.04	0.16	0.02		
37	LILO of one CKT of 132 kv D/C Siliguri - Rangit line at Gangtok	01-Oct-05	99.83%		9.69	2.13	0.18		
38	JEYPORE TALCHER TRANSMISSION SYSTEM	01-Dec-90	99.83%		19.57	10.52	0.36		
39	KAHALGAON TRANSMISSION SYSTEM	01-Apr-97	99.83%		39.40	17.00	0.72		
40	LILO of 400 kv D/C Bongaigaon-Malda at Siliguri & Substation at Siliguri (New)	01-Aug-03	99.83%		9.30	0.92	0.17		
41	NEW SILIGURI MALDA (01.10.2005)	01-Apr-09	99.83%		20.21	8.45	0.37		
42	LILO of Kolaghat- Rengali 400KV S/C line at Baripada and establishment of new 400/220/132kv Sub-station at	01-Jul-05	99.83%		11.26	2.75	0.21		
43	400 KV S/C Meramundali-Jeypore Transmission Line along with extension of Meramundali and Jeypore Sub-station	01-Jun-04	99.83%		26.44	6.02	0.48		
44	66 kv Rangit - Milli S/C Line	01-Apr-97	99.83%		3.10	1.40	0.06		
45	Rangit Siliguri 132 kv D/C Line	01-Dec-98	99.83%		4.73	2.29	0.09		
46	315 MVA, 400/220KV,ICT AT SILIGURI	01-Oct-06	99.83%		2.52	0.53	0.05		
47	strengthening of Farakka- Malda transmission link and additional 315MVA transformer at Malda	01-May-02	99.83%		2.51	0.15	0.05		
48	LILO of one circuit of 400KV D/C Farakka-Jeerat line at Subhashgram and establishment of 400/220KV Sub-station(New) at Subhashgram including 1X315MVA, ICT-II	01-Mar-07	99.83%		21.53	5.74	0.39		

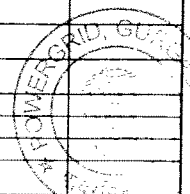
Y: (Revenue Projection as per CERC Regulation Revised as per OS comments) 22.05.2010 ANNUAL INCOME 2009-2010 ORDER UPTO 100510\_COMPONENT WISE

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S NO	PARTICULARS	DOCO	Actual Availability	Auxiliary Energy Consumption	Actual recovery of Capacity Charges including incentive	Actual recovery of Return on Equity @ 17.481%	Actual recovery of incentive	Actual Revenue of Open Access Charges	Actual Revenue from other sources (Telecommunication)
	Unit		%	%	₹ Cr	₹ Cr	₹ Cr	₹ Cr	₹ Cr
49	315MVA, 400/220KV, ICT-I at Subhashgram Sub-	01-Apr-07	99.83%		2.63	0.57	0.05		
50	FEEDER II OF 400 KV D/C TEESTA STAGE V SILIGURI	01-Jun-08	99.83%		7.28	1.91	0.13		
51	Portion of Tala - Siliguri Transmission System commissioned on 1.5.2006	01-Oct-05	99.83%		24.02	6.53	0.44		
52	Tala - Siliguri Transmission System commissioned on 1.5.2006	01-May-06	99.83%		25.86	6.31	0.47		
53	400KV D/C Takher - Meramundali Transmission Line	01-Dec-03	99.83%		5.53	1.03	0.10		
54	Circuit-I of 400 KV, D/C Teesta (stage-V)-Siliguri Transmission System along with associated bays	01-Feb-08	99.83%		36.03	10.59	0.66		
55	315MVA, 400/220KV, ICT-II at Baripada Sub-Station along with associated bays	01-May-08	99.83%		2.47	0.47	0.05		
56	50% Fixed Series Compensation on 400KV Jeypore-Gazuwaka D/C transmission line at Jeypore	01-Jan-07	99.83%		5.28	1.30	0.10		
57	LILO OF MATTHON - JAMSHEDPUR CKT I 400 KV D/C TL AT MEJIA 'B' TPS 01.02.2010	1-Feb-10	99.83%		1.65	0.42	0.03		
58	ER ULDC CENTRAL PORTION				14.60	1.58	0.00		
<b>SUB TOTAL (A- EASTERN REGION)</b>					<b>788.15</b>	<b>233.86</b>	<b>15.34</b>	<b>16.14</b>	
<b>B</b>	<b>NORTH EASTERN REGION</b>								
1	AGARTALA KUMARGHAT	01-Jan-01	99.32%		3.03	0.63	0.04		
2	AGARTALA AGARTALA CKT I & II	01-Apr-98	99.32%		1.23	0.35	0.02		
3	ATGI KOPILI-KHANDONG	01-Apr-92	99.32%		15.58	4.84	0.21		
4	DIMAPUR MISA	01-Jul-95	99.32%		9.81	5.25	0.13		
5	DOYANG DIMAPUR	01-Apr-97	99.32%		9.49	1.81	0.13		
6	KOPLI STAGE I	01-Feb-00	99.32%		3.10	0.50	0.04		
7	KATAHLGURI MARIANI	01-Aug-95	99.32%		10.84	7.18	0.14		
8	MISA-MARIANI AND MISA-KATHALGURI TL	01-Apr-98	99.32%		31.24	15.98	0.41		
9	MISA-BALIPARA, BALIPARA-TEZPUR & BALIPARA-BONGAIGAO	01-Feb-00	99.32%		75.80	32.04	1.00		
10	Bongagaon New Siliguri 2009	01-Apr-09	99.83%		30.84	12.34	0.56		
11	LOKTAK IMPHAL	01-Apr-92	99.32%		1.47	0.74	0.02		
12	NER AUGMENTATION	1 Feb 00	99.32%		21.27	4.23	0.28		
13	NIRJULI DIKROG	01-Oct-01	99.32%		1.59	0.69	0.02		
14	400 KV D/C Ranganadi-Balipara transmission line	01-Jan-03	99.32%		25.16	12.41	0.33		
15	RANGANADI-ZIRO TRANSMISSION SYSTEM	01-Apr-04	99.32%		3.78	0.80	0.05		
16	NER ULDC CENTRAL PORTION				7.30	0.00	0.00		
<b>SUB TOTAL (B- NORTH EASTERN REGION)</b>					<b>251.56</b>	<b>99.80</b>	<b>3.39</b>	<b>1.13</b>	
<b>C</b>	<b>NORTHERN REGION</b>								
1	ONE ADDITIONAL CONVERTER TRANSFORMER(SPARE) FOR RIHAND-DADRI HVDC BI-POLE	01-Oct-00	99.53%		4.34	3.22	0.07		
2	132 KV S/C MAU-BALIA LINE	01-May-03	99.98%		1.05	0.36	0.02		
3	220 KV TANAKPUR TRANSMISSION SYSTEM	01-Apr-92	99.53%		3.33	1.83	0.05		
4	220 KV D/C ALLAHABAD-REWA ROAD CKT-I	01-Jan-03	99.98%		0.17	0.05	0.00		
5	LILLO OF MODIPURAM-NARA 220 KV LINE	01-Apr-03	99.98%		0.17	0.05	0.00		
6	LILLO OF MODIPURAM-SIMBHOLI 220 KV LINE	01-Jul-03	99.98%		0.46	0.15	0.01		
7	220 KV D/C CKTII ALLAHABAD REWA ROAD	01-Aug-03	99.98%		0.08	0.03	0.00		
8	220 KV Allahabad-Phulpur S/C Transmission Line	01-Jun-04	99.98%		2.30	0.78	0.05		
9	220 KV S/C MEERUT-SHATABDINAGAR T/L	01-Jan-06	99.98%		0.57	0.20	0.01		
10	220 kv D/C ANTA TRANSMISSION SYSTEM	01-Apr-92	99.53%		9.48	5.03	0.15		
11	315 MVA, 400/220 KV ICT-IV at Ballabgarh	01-Jul-02	99.53%		1.83	0.31	0.03		
12	400 KV D/C SINGRAULI-VINDHYACHAL T/L WITH (2x250 MW) HVDC back to back station at Vindhyachal	01-Apr-92	98.78%		23.16	14.53	0.89		
13	400/220 KV Substation at Bhiwadi alongwith LILLO of Ballabgarh - Bassi and ICT-I & ICT-II at Bhiwadi in Northern Region	01-Mar-03	99.53%		15.01	3.40	0.23		
14	400 KV D/C AGRA (POWERGRID)-AGRA (UPPCL)	01-Jul-03	99.53%		6.91	1.07	0.11		
15	400 KV D/C DHAULIGANGA- BAREILLY LINE ALONGWITH ASSOCIATED BAYS AT DHAULIGANGA HEP AND BAREILLY S/STN (UPPCL) END	01-Aug-05	99.53%		25.55	7.85	0.39		
16	400 KV D/C Ballia-Lucknow I & II alongwith associated bays and 400 KV D/C Ballia-Mau ckt-I alongwith associated bays and 400 KV D/C Patna-Ballia I&II alongwith associated bays	01-May-07	99.53%		132.98	38.77	2.05		
17	400 KV BALLIA-MAU CKT-II WITH ASSOCIATED BAYS, 40% SERIES COMPENSATION AT LUCKNOW ON 400 KV D/C LUCKNOW-BALIA T/L ALONGWITH ASSOCIATED BAYS	01-Jun-07	99.53%		10.79	2.72	0.17		
18	80 MVAR BUS REACTOR OF BIHARSARIEFF S/S	01-Jul-07	99.53%		1.85	0.41	0.03		
19	400 KV D/C LUCKNOW - BAREILLY T/L ALONGWITH ASSOCIATED BAYS	01-Aug-07	99.53%		50.92	14.59	0.78		
20	BIHARSARIEFF-BALIA 400 KV D/C LINE CKT-I WITH ASSOCIATED BAYS	01-Sep-07	99.53%		61.05	18.06	0.94		
21	BIHARSARIEFF-BALIA 400 KV D/C LINE CKT-II WITH ASSOCIATED BAYS	01-Nov-07	99.53%		21.76	6.48	0.34		
22	LILLO OF SINGRAULI-KANPUR-II AND 400 KV ALLAHABAD S/STN	01-Aug-01	99.53%		5.45	1.23	0.08		
23	LILLO OF SINGRAULI-KANPUR-I AND ITS ASSOCIATED BAYS	01-Nov-01	99.53%		2.19	0.28	0.03		
24	315 MVA, 400/220 KV ICT-II AT ALLAHABAD WITH ASSOCIATED BAYS	01-Jan-03	99.53%		3.06	0.80	0.05		
25	ICT-I alongwith its associated bays at Allahabad	01-Feb-03	99.53%		3.23	0.87	0.05		
26	LILLO of 220KV S/C Panki-Naubasta transmission line	01-Oct-03	99.53%		2.45	1.10	0.04		
27	400 kv D/C ZERDA-KANKROLI LINE	01-May-09	99.94%		39.83	13.15	0.77		
28	400 KV D/C AGRA-BASSI TL ( CKT-III & II ) ALONG WITH	01-Jan-07	99.53%		27.34	11.10	0.58		



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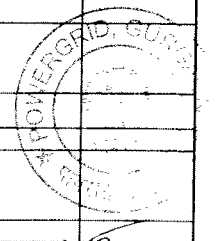
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	Unit		%	%	₹ Cr	₹ Cr	₹ Cr	₹ Cr	₹ Cr
29	LILO OF ONE CKT OF 400 KV D/C ZERDA-KANKROLI T/L AT BHINMAL	01-Sep-09	99.53%		10.40	2.77	0.16		
30	315 MVA, 400/220 KV ICT-I ALONGWITH ASS BAYS AT BHINMAL	01-Sep-09	99.53%		4.46	1.05	0.07		
31	AGRA - BHIWADI	01-Sep-09	99.53%		18.73	6.70	0.29		
32	400 KV D/C Kanpur-Auraiya TL along with associated bays at Auraiya	01-Oct-06	99.53%		14.97	4.24	0.23		
33	2 nos bays at Kanpur S/Stn associated with Kanpur-Auraiya TL	01-Jun-07	99.53%		2.28	0.37	0.04		
34	LILO of 400 KV D/C Bareilly-Mandola TL at Bareilly & Bus Reactor at Bareilly	01-Aug-07	99.53%		13.75	3.07	0.21		
35	LILO of 400 KV S/C Lucknow-Moradabad TL at Bareilly and	01-Sep-07	99.53%		7.44	1.94	0.11		
36	LILO of 400 KV S/C Lucknow-Sultanpur TL at Lucknow	01-Jan-08	99.53%		10.57	2.86	0.16		
37	80 MVAR, 420 KV Bus Reactor at Lucknow Sub-Station	01-May-08	99.53%		1.62	0.33	0.02		
38	Second 400 KV S/C Bareilly-Moradabad TL along with associated bays	01-Jun-08	99.53%		13.58	3.74	0.21		
39	LILO of 400 kv S/C Hissar Bassi Line at Bhiwadi along with assoc Bays	01-Apr-09	99.53%		10.92	3.74	0.17		
40	RIHAND TRANSMISSION SYSTEM	01-Apr-92	99.32%		172.84	109.03	12.73		
41	400 KV D/C Rihand-Allahabad-Mainpuri-Ballabgarh Tr Lines alongwith associated bays at Allahabad, Mainpuri & Ballabgarh	01-Jun-05	99.53%		102.06	31.46	1.57		
42	ICT-I & ICT-II along with associated bays and four nos 220 KV Line Bays at Mainpuri S/Stn	01-Jan-06	99.53%		9.45	2.12	0.15		
43	Dadri-Panipat TL with associated bays	01-Apr-06	99.53%		10.39	2.84	0.16		
44	SINGRAULI TRANSMISSION SYSTEM	01-Apr-92	99.53%		44.91	20.41	0.69		
45	SPECIAL ENERGY METERS IN NORTHERN REGION	01-May-02	99.53%		1.24	0.76	0.02		
46	SPECIAL PROTECTION SCHEME FOR RIHAND DADRI HVDC BIPOLE	01-Aug-08	99.53%		0.39	0.11	0.01		
47	SYSTEM STRENGTHENING IN SINGRAULI VINDHYACHAL CORRIDOR	01-May-07	99.53%		4.79	0.99	0.07		
48	315 MVA, 400/220 KV ICT -II at Gorakhpur S/Stn along with associated bays ( including 2 nos 220 KV Bays)	01-Aug-06	99.53%		3.68	0.64	0.06		
49	KOTA MERTA 400 KV DC TL AND BAYS	01-Feb-09	99.53%		55.49	15.49	0.85		
50	LILO of 220 kv Tanakpur bareilly transmission line(CKT-II) at Sitarganj alongwith associated bays	01-Mar-09	99.53%		4.03	0.98	0.06		
51	220/132 kv, 100 MVA ICT-I at Sitarganj alongwith associated bays	01-Mar-09	99.53%		5.75	0.59	0.09		
52	220/132 Kv 100 MVA ICT-II AT SITARGANJ	01-Aug-09	99.53%		2.95	0.65	0.05		
53	LILO OF RISHIKESH MUZAFFARNAGAR AT ROORKEE	01-Apr-09	99.53%		4.44	1.03	0.07		
54	1 x 315 MVA ICT AT ROORKEE	01-Apr-09	99.53%		6.62	1.55	0.10		
55	Series compensation on Panki-Muradnagar 400 KV S/C line of UPPCL	01-Feb-04	99.53%		2.38	0.64	0.04		
56	Stage-I of 400 KV Thyristor Controlled Series Compensation project ( FACTS Device) on Kanpur-Ballabgarh 400 Kv S/C line at Ballabgarh	01-Jul-02	99.53%		2.73	0.65	0.04		
57	400 KV BAYS AT BAREILLY S/STN(UPPCL) AND 400 KV BAYS AT MANDOLA S/STN (PGCIL)	1-May-06	99.53%		5.60	1.27	0.09		
58	UNNAO-LUCKNOW, GORAKHPUR(PG)-GORAKHPUR(UP), 2 Bays at Lucknow & Gorakhpur, ICT-I AT GORAKHPUR, ICT-I AT LUCKNOW	01-Aug-06	99.53%		47.96	13.39	0.74		
59	TCSC AND 2 NOS. OF 400 KV BAYS AT GORAKHPUR S/STN ASSOCIATED WITH 400 KV MUZAFFARPUR- GORAKHPUR LINE OF POWERLINKS TRANSMISSION	01-Sep-06	99.53%		15.17	4.47	0.23		
60	LILO OF CKT-I 400 KV D/C Ballabgarh-Dadri TL & ICT-I at Maharanibagh (TALA PG)	01-Sep-07	99.53%		21.05	7.16	0.32		
61	315 MVA 400/220/33 KV ICT-II AT MAHARANIBAGH GIS ALONGWITH ASSOCIATED BAY	01-Oct-07	99.53%		5.98	1.92	0.09		
62	220 KV D/C RAPP-B-CHITTORGARH LINE WITH ASSOCIATED BAYS AT CHITTORGARH END	01-Nov-98	99.53%		5.67	2.12	0.09		
63	220 Kv S/C RAPP-B-UDAIPUR LINE WITH ASSOCIATED BAYS AT UDAIPUR END AND 220 KV D/C LILO OF RAPP-A-KOTA LINE at RAPP-B	01-Jan-00	99.53%		4.35	0.71	0.07		
64	220 Kv S/C RAPP-B-ANTA TR LINE WITH ASSOCIATED BAYS AT ANTA END	01-Aug-00	99.53%		2.89	0.82	0.04		
65	Transmission System associated with Auraiya Gas Power Project	01-Apr-92	99.53%		16.80	8.88	0.26		
66	220 kv D/C FARIDABAD - SAMAYPUR TRANSMISSION LINE WITH ASSOCIATED BAYS (DECAP IMPACT)	01-Jun-99	99.89%		2.94	1.28	0.06		
67	220 KV D/C Faridabad-Palla Transmission Line with associated bays (DECAP IMPACT)	01-Feb-00	99.53%		0.00	0.00	0.00		
68	400 kv D/C RAPP - KANKROLI T/L ALONG WITH ASSOCIATED BAYS, 315MVA ICT- II & 2 nos 220 kv line bays at Kankroli S/Stn	01-Apr-08	99.53%		43.02	12.73	0.66		
69	315 MVA 400/220 KV ICT-I alongwith associated bays & two no. 220 kv line bays at Kankroli S/S	01-Aug-08	99.53%		6.63	1.50	0.10		
70	50 MVAR Bus Reactor at Kankroli S/S	01-Jan-09	99.53%		2.82	0.69	0.04		
71	RAPP KOTA & 1 REACTOR	01-Apr-09	99.53%		21.42	6.31	0.33		
72	400/220 Kv 315 MVA ICT-I & II AT KOTA S/S AND ICT-III AT KANKROLI	01-Apr-09	99.53%		22.23	5.56	0.34		
73	ICT- II at Meerut	01-Apr-03	99.53%		3.03	0.47	0.05		
74	400 KV Meerut - Mandola Ckt II along with associated bays at Meerut S/Stn	01-Apr-03	99.53%		4.19	0.96	0.06		
75	ICT- III at Meerut	01-Jul-03	99.53%		4.15	0.78	0.06		
76	400 KV Meerut - Mandola Ckt I along with associated bays at Meerut S/Stn	01-Oct-03	99.53%		5.16	1.17	0.08		
77	ICT-I alongwith associated bays at Meerut S/Stn	01-Aug-05	99.53%		5.01	1.27	0.08		

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2022-4-11-15

S NO	PARTICULARS	DOCO	Actual Availability	Auxiliary Energy Consumption	Actual recovery of Capacity Charges including incentive	Actual recovery of Return on Equity @ 17.481%	Actual recovery of incentive	Actual Revenue of Open Access charges	Actual Revenue from other sources (Telecommunication)
	Unit		%	%	₹ Cr	₹ Cr	₹ Cr	₹ Cr	₹ Cr
78	800 KV TEHRI MEERUT CKT-I ALONG WITH ASSOCIATED BAYS	01-Apr-06	99.53%		50.22	17.96	0.77		
79	800 KV Tehri-Meerut Ckt-II along with associated bays and 400 KV S/C Meerut-Muzaffarnagar TL along with associated bays	01-Jun-06	99.53%		59.26	20.72	0.91		
80	ICT at Muzaffarnagar	01-Feb-07	99.53%		3.79	0.91	0.06		
81	220 KV S/C UNCHAHAR RAIBAREILLY T/L CKT-III ALONGWITH BAYS LILO OF 220 KV D/C UNCHAHAR LUCKNOW T/L at RAIBAREILLY and 100MVA 220KV/132 KV ICT at RAIBAREILLY	01-Aug-07	99.53%		9.35	2.19	0.14		
82	100 MVA, 220/132 KV ICT-II at Raibareilly Substation alongwith associated bays	01-Nov-07	99.53%		1.81	0.45	0.03		
83	220 KV D/C Unchahar -Kanpur Transmission Line-1 with associated bays	01-Jun-99	99.53%		7.38	0.44	0.11		
84	220 KV D/C Unchahar -Kanpur Transmission Line-2 with associated bays	01-Jan-00	99.53%		6.62	0.15	0.10		
85	LILO of one circuit of 220 KV D/C Panki-Mainpuri Transmission Line	01-Dec-00	99.53%		1.60	0.26	0.02		
86	ULDC NR CENTRAL PORTION				25.16	2.24	0.00		
87	200 KV JALLANDHAR-HAMIRPUR D/C TRANSMISSION LINE ALONGWITH ASSOCIATED BAYS	01-Sep-01	99.53%		6.12	0.75	0.09		
88	315 MVA ICT-II AT MALERKOTLA SUB-STATION	01-Apr-96	99.53%		1.64	0.80	0.03		
89	400 KV Hissar-Jaipur Transmission line with associated bays	01-Aug-97	99.53%		14.78	4.90	0.23		
90	400 KV Bawana-Bhiwani TL (Ckt-I) and Bawana-Bhiwani transmission line (Ckt-II) with associated bays	01-Sep-97	99.53%		9.18	1.56	0.14		
91	ICT - II AT JALLANDHAR WITH ASSOCIATED BAYS	01-Jan-00	99.53%		2.43	0.57	0.04		
92	LILO OF CHAMERA MOGA TRANSMISSION LINE ALONGWITH ASSOCIATED BAYS AT JALANDHAR AND 400/200KV D/C AND ASSOCIATED BAYS AT JALANDHAR & DASUYA	01-Jan-00	99.53%		10.27	2.47	0.16		
93	400KV D/C ABDULLAPUR-BAWANA TRANSMISSION LINE WITH ASSOCIATED BAYS, 315 MVA ICT-II AT ABDULLAPUR SUB-STATION, 220KV JORJAN(HVPNL) BAY AT ABDULLAPUR SUB-STATION AND 400 KV D/C NALLAGARH-HISSAR T/L WITH ASSOCIATED BAYS	01-Jan-00	99.53%		56.55	12.59	0.87		
94	ICT- II AT NALAGARH WITH ASSOCIATED BAYS	01-Mar-00	99.53%		1.79	0.24	0.03		
95	Bus Reactor with associated bays at Nalagarh	01-Apr-00	99.53%		1.13	0.12	0.02		
96	ICT-I at Nalagarh with associated bays	01-Sep-00	99.53%		2.14	0.40	0.03		
97	ICT-I AT JAIPUR(BASSI) WITH ASSOCIATED BAYS	01-Oct-00	99.53%		5.45	0.82	0.08		
98	2 Nos. LILO BAYS ASSOCIATED WITH ICT-I AT JAIPUR	01-Dec-00	99.53%		1.20	0.07	0.02		
99	220KV D/C JALANDHAR-DASUYA TRANSMISSION LINE ALONGWITH ASSOCIATED BAYS AT JALANDHAR & DASUYA	01-Jan-01	99.53%		3.60	0.59	0.06		
100	ICT-II AT JAIPUR (BASSI) WITH ASSOCIATED BAYS	01-Mar-01	99.53%		1.74	0.21	0.03		
101	400 KV D/C NATHPA JHAKRI ABDULLAPUR T/L, ICT-I, Bus Reactor and 2 Nos. 220KV bays AT ABDULLAPUR FOR TEPLA (HVPNL)	01-Apr-03	99.53%		44.01	12.61	0.68		
102	400 KV D/C NATHPA JHAKRI NALAGARH T/L WITH ASSOCIATED BAYS AND 2 NOS. 400 KV BAYS AT NALAGARH FOR KUNJHAR	01-Apr-03	99.53%		45.25	14.60	0.70		
103	400 KV S/C Chamera-I Kishenpur line with associated bays at Chamera-I and Kishenpur substations	01-Oct-97	99.53%		14.77	8.45	0.23		
104	315 MVA ICT-IV along with associated bays at Moga	01-Jul-07	99.53%		3.19	0.68	0.05		
105	ICT-II along with associated bays and 2 Nos PSEB Feeder bays at Amritsar Sub-Station, and 400 KV Bus Reactor bay & 2 Nos PSEB line bays at Moga Sub-Station	01-Mar-08	99.53%		6.94	1.14	0.11		
106	CHAMERA STAGE -I TRANSMISSION SYSTEM	01-May-94	99.53%		30.52	21.06	0.47		
107	ICTs AT KISHENPUR	01-Oct-97	99.53%		10.07	5.24	0.16		
108	400 KV KISHENPUR WAGOORA TRANSMISSION LINE ALONG WITH ASSOCIATED BAYS AT KISHENPUR AND WAGOORA SUB STATION	01-Nov-06	99.53%		48.44	10.64	0.75		
109	400 KV DULHASTI-KISHENPUR TRANSMISSION LINE ALONGWITH ASSOCIATED BAYS AT KISHENPUR SUBSTATION	01-Apr-07	99.53%		26.89	12.58	0.41		
110	ICT-III at Moga and Bus Reactor at Kishenpur	01-Mar-00	99.53%		2.67	0.32	0.04		
111	800 KV Kishenpur-Moga transmission line Ckt -I alongwith associated bays	01-May-00	99.53%		46.32	8.81	0.71		
112	800 KV Kishenpur-Moga transmission line Ckt -II alongwith associated bays	01-Feb-01	99.53%		49.25	13.98	0.76		
113	LILO of 400 KV Chamera I - Kishenpur TL at Chamera - II under Transmission System associated with Chamera HEP Stg-II	01-Aug-03	99.53%		6.93	2.09	0.11		
114	MOGA-HISSAR TL AND 400 KV S/C OF HISSAR-BHIWANI CKT-I LINE WITH ASSOCIATED BAYS AT HISSAR AND BHIWANI SUB-STATIONS	01-Jul-95	99.53%		21.76	10.97	0.34		
115	ONE NO BAY AT BHIWANI SUB-STATION FOR TERMINATION OF ONE CIRCUIT OF 400 KV BAWANA-BHIWANI LINE AND 400 KV S/C OF HISSAR - BAWANA LINE UPTO BHIWANI ALONG WITH ASSOCIATED BAY AT HISSAR	01-Feb-98	99.53%		4.41	1.93	0.07		
116	400 KV AUTO TRANSFORMER AT WAGOORA	01-Jun-07	99.53%		3.71	0.86	0.06		
117	220 KV Zainkot III & IV Bays at Wagoora Sub-Station	01-Apr-08	99.53%		1.74	0.29	0.03		
118	50 MVAR BUS REACTOR AT HISSAR SUB STATION	01-Jul-07	99.53%		0.79	0.07	0.01		
119	315 MVA, 400/220KV ICT-II along with associated bays at 400/220KV Fatehabad S/stn.	01-Feb-08	99.53%		20.41	4.95	0.31		
120	Total Upstream including 400KV Jalandhar-Ludhiana line with associated bays, 400KV Ludhiana-Malerkotla line with associated bays, 80 MVAR Bus Reactor alongwith associated bays Ludhiana substation	01-Jun-08	99.53%		21.69	5.56	0.33		
121	315 MVA, 400/220 /33 KV ICT-I ALONGWITH ASSOCIATED BAYS AT LUDHIANA SUB STATION	01-Jun-08	99.53%		6.18	1.60	0.10		
122	ICT II alongwith associated bays at Ludhiana sub station	01-Jul-08	99.53%		7.55	1.61	0.12		
123	ICT-I at Patiala S/Stn , LILO of one Ckt of Nalagarh-Hissar TL at Kaithal, 400 KV S/C Patiala-Malerkotla TL alongwith associated Bays at Malerkotla & Patiala and ICT-III at Abdullapur S/Stn	01-Oct-05	99.53%		22.03	5.93	0.34		
124	ICT-I & II alongwith associated Bays at Kaithal Sub-Station	01-Nov-05	99.53%		9.46	2.07	0.15		



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S NO	PARTICULARS	DOCO	Actual Availability	Auxiliary Energy Consumption	Actual recovery of Capacity Charges including incentive	Actual recovery of Return on Equity @ 17.481%	Actual recovery of incentive	Actual Revenue of Open Access charges	Actual Revenue from other sources (Telecommunication)
	Unit		%	%	₹ Cr	₹ Cr	₹ Cr	₹ Cr	₹ Cr
125	ICT-II AT PATIALA SUBSTATION & LILO OF NALAGARH HISSAR T/L AT PATIALA	01-Dec-05	99.53%		9.17	2.03	0.14		
126	2 NOS OF BAYS AT ABDULLAPUR	01-Nov-06	99.53%		1.48	0.27	0.02		
127	SALAL STAGE I TRANSMISSION SYSTEM	01-Apr-92	99.53%		8.05	2.67	0.12		
128	SALAL STAGE II TRANSMISSION SYSTEM	01-Apr-92	99.53%		15.55	8.87	0.24		
129	SERIES CAPACITORS ON 220 KV KISHENPUR-PAMPORE TRANSMISSION LINE AT KISHENPUR SUB-STATION	01-Jun-99	99.53%		1.26	0.32	0.02		
130	SEWA II HIRANAGAR TL CKT-I, SEWA-II MAHANPUR TL CKT-I ALONGWITH ASS BAYS AT MAHANPUR & HIRANAGAR	01-Sep-09	99.53%		5.66	1.55	0.09		
131	ICT II AT FATEHABAD	01-Apr-08	99.53%		2.65	0.53	0.04		
132	440 KV S/C Jalandhar-Amritsar TL, 220 KV Verpal Feeder bays I & II and ICT-I alongwith associated bays at Amritsar S/Stn	01-May-06	99.53%		16.19	4.33	0.25		
133	LILO of Bawana-Bhiwani line alongwith associated bays at Bahadurgarh, 315 MVA ICT-I alongwith associated bays at Bahadurgarh sub station & 220 kv Nuna Majra Feeder Bays at Bahadurgarh S/S	01-Nov-06	99.53%		12.22	3.02	0.19		
134	TRANSMISSION SYSTEM ASSOCIATED WITH BAIRA SUII PROJECT	01-Apr-80	99.53%		1.77	0.55	0.03		
135	TRANSMISSION SYSTEM ASSOCIATED WITH URI HYDROELECTRIC PROJECT	01-Apr-94	99.53%		26.74	16.20	0.41		
	<b>SUB TOTAL (C- NORTHERN REGION)</b>				<b>2095.19</b>	<b>702.39</b>	<b>42.68</b>	<b>44.54</b>	
<b>D</b>	<b>SOUTHERN REGION</b>								
1	315 MVA ICT-III alongwith associated bay equipments at Nagarjunsagar S/S	01-Aug-99	99.87%		1.71	0.62	0.03		
2	40% FSC ON 400 KV GOOTY-NEELMANGALA TRANSMISSION LINE-II	01-May-05	99.87%		2.80	0.77	0.05		
3	40% FSC ON GOOTY-NEELMANGALA 400 KV S/C TL-I	01-Nov-04	99.87%		7.46	1.65	0.14		
4	400 KV D/C RAMAGUNDAM-CHANDRAPUR TRANSMISSION SYSTEM	01-Apr-92	99.68%		8.76	4.24	0.15		
5	400 KV D/C VIJAYWADA GAZUWAKA LINE WITH ASSOCIATED BAYS	01-Mar-05	99.77%		40.84	11.57	0.73		
6	400 KV JEYPORE-GAZUWAKA T/L ALONGWITH ASSOCIATED BAYS 500 MW HVDC B/B STATION AT GAZUWAKA	01-Sep-99	99.41%		73.02	16.50	3.24		
7	400 KV S/C RAMAGUNDAM HYDERABAD T/L	01-Aug-97	99.87%		10.12	1.83	0.19		
8	500 MW GAZUWAKA HVDC	01-Mar-05	99.41%		54.69	17.81	2.42		
9	C.T.P - I in SR	01-Apr-92	99.87%		44.06	23.11	0.82		
10	315 MVA 400/220 KV Auto X former along with associated Equipment at Hyderabad Sub-station	01-Apr-95	99.87%		2.96	1.21	0.06		
11	50 MVAR Reactor along with associated Equipment at Cuddapah Sub-station	01-Apr-97			0.00	0.00	0.00		
12	ASSOCIATED TRANS.SYSTEM OF RAMAGUNDAM STPP INCLUDING ICT AT KHAMMAM AND REACTOR AT GAZUWAKA UNDER CTP AUGEMENTATION	01-Apr-92	99.87%		61.95	30.66	1.16		
13	400 KV S/C Khammam - Nagarjunsagar line alongwith extension of 400/220 KV Khammam and Nagarjunsagar Sub Station	01-Mar-04	99.87%		7.19	1.62	0.13		
14	400 KV D/C RAMAGUNDAM-HYDERABAD T/L	01-Nov-04	99.87%		13.48	3.33	0.25		
15	400 KV Hyderabad -Kurnool-Gooty Transmission Line	01-Mar-05	99.87%		14.03	3.50	0.26		
16	400 KV S/C Gooty - Neelmangala line	01-May-05	99.87%		10.95	2.93	0.20		
17	SPECIAL ENERGY METERS IN SOUTHERN REGION	01-Apr-98	99.87%		0.65	0.46	0.01		
18	400 KV D/C Vijayawada - Nellore line, 400 KV D/C Nellore - Sripurumbudur line, New 400 KV Switching station at Nellore, Extension of Vijayawada and Sripurumbudur	01-Mar-03	99.87%		55.26	10.12	1.03		
19	LILO of Both ckt. Of Gajuwaka-Vijaywada 400 KV D/C line at Venagiri	01-Apr-08	99.87%		23.00	6.49	0.43		
20	400/220 KV NEELMANGLA- SOMANHALLI	01-Jan-07	99.87%		8.92	2.54	0.17		
21	GOOTY-RAICHUR 400 KV D/C TRANSMISSION LINE	01-May-07	99.87%		33.39	11.18	0.62		
22	BUS REACTOR ALONG WITH NELLORE S/S	01-Jul-07	99.87%		2.43	0.58	0.05		
23	315 ICT CUDDAPHA BAYS EXTN.	01-Aug-07	99.87%		3.77	0.86	0.07		
24	Gooty Extension (1X315 MVA ICT), Kolar Extension (3 X 167 MVA ICT) & Somenhalli (Provision of Switching arrangement for existing reactor)	01-Sep-07	99.87%		11.04	2.41	0.21		
25	315 MVA ICT ALONG WITH GAZUWAKA S/S	01-Oct-07	99.87%		3.66	0.84	0.07		
26	315 MVA ICT ALONG WITH MUNIRABAD S/S	01-Nov-07	99.87%		5.28	1.09	0.10		
27	ICT-I KHAMMAM SS-V	01-Feb-08	99.87%		3.40	0.75	0.06		
28	Lilo of Nagarjunsagar - Raichur 400 KV S/C line at Mehboobnagar & extension of Mehboobnagar Sub Station AND Lilo of both the Circuits of Nellore - Sripurumbudur 400 KV D/C line at Almathi <b>COMBINED</b>	01-Jan-06	99.87%		18.94	4.83	0.35		
29	400 KV D/C MADURAI THIRUANANTHUPURAM ALONGWITH THIRUANANTHUPURAM S/S AND BAYS AT MADURAI	01-Aug-05	99.87%		45.33	12.54	0.85		
30	400 KV D/C KAIGA-NARENDRA TRANSMISSION LINE	01-Nov-05	99.87%		23.68	7.84	0.44		
31	400/220 KV SUB-STATION AT NARENDRA WITH 1 X 315 MVA TRANSFORMER	01-Nov-05	99.87%		12.37	2.84	0.23		
32	II 315 MVA AUTO TRF AT NARENDRA S/S	01-Sep-06	99.87%		2.00	0.34	0.04		
33	KAIGA-SIRSI TRANSMISSION LINE WITH ASSOCIATED BAYS	01-Dec-99	99.87%		8.11	4.36	0.15		
34	KAYAMKULAM-EDMON (Decap impact from 01-SEP-2007)	01-Nov-98	99.92%		15.57	3.11	0.30		
35	KAYAMKULAM-PALLOM (Decap impact from 01-SEP-2007) MERGED ABOVE IN S. NO 6	01-Dec-99			0.00	0.00	0.00		
36	NEYVELI-BAHOOR TRANSMISSION LINE WITH ASSOCIATED BAYS	01-Jul-01	99.87%		2.31	0.81	0.04		
37	ASSOCIATED TRANSMISSION SYSTEM OF NLC-I	01-Apr-92	99.87%		10.82	6.99	0.20		

Y: (Revenue Projection as per CERC Regulation (revised) as per US comments) 22.05.2010 ANNUAL INCOME 2009-2010 ORDER UPTO 100510\_COMPONENT WISE

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NO.	PARTICULARS	DOCO	Actual Availability	Auxiliary Energy Consumption	Actual recovery of Capacity Charges including incentive	Actual recovery of Return on Equity @ 17.481%	Actual recovery of incentive	Actual Revenue of Open Access charges	Actual Revenue from other sources (Telecommunication)
	Unit		%	%	₹ Cr	₹ Cr	₹ Cr	₹ Cr	₹ Cr
38	LILO OF RAMAGUNDAM KHAMMAM T/L (TARIFF FOR 1 MONTH ONLY)	01-Aug-09	99.87%		0.55	0.17	0.01		
39	2 X 315 MVA AUTO TRF AND 400/220 kv BAYS EQUIPMENT AT WARANGAL S/S	01-Aug-09	99.87%		6.50	1.56	0.12		
40	PUGALUR-MUDURAI & OTHER COMBINED	01-Sep-09	99.87%		43.82	14.74	0.82		
41	2x315 MVA TRANSFORMER AT PUGALUR STAGE 1	01-Sep-09	99.87%		5.65	1.30	0.11		
42	ASSOCIATED TRANSMISSION SYSTEM OF NLC-II	01-Oct-91	99.87%		61.14	35.32	1.14		
43	400 KV D/C Neelamangala - Mysore line alongwith 2X315 MVA, 400/220 kv Mysore Sub Station and Bay Extension at Neelamangala ( KPTCL) 400/220 kv Sub Station	01-May-06	99.87%		29.07	7.03	0.54		
44	LILO OF MUDURAI TRICHY AT KARAKUDI	01-Aug-09	99.87%		11.16	3.06	0.21		
45	2X315MVA ICT AT KARAKUDI	01-Aug-09	99.87%		7.42	1.53	0.14		
46	ADDITIONAL BAYS AT KOLAR AND HOSUR FOR SECOND CIRCUIT OF KOLAR-HOSUR 400 KV D/C LINE	01-Sep-03	99.87%		1.90	0.19	0.04		
47	400 KV HIRIYUR SUB-STN (INCL. 315 MVA AUTO TRANSFORMER & LILO OF DAVANGERE-HOODY 400 KV D/C LINE	01-Feb-04	99.87%		10.25	2.10	0.19		
48	Talcher-Kolar HVDC line (Pole-I), including the bipole line, HVDC terminal station (Pole-I) at Talcher and Kolar and the Earth Electrode lines	01-Dec-02	98.03%		279.76	64.39	17.21		
49	400KV HOSUR-SALEM S/C LINE ALONG WITH ASSOCIATED BAY AT HOSUR AND BAY EXTENSION AT SALEM UNDER EAST-SOUTH INTERCONNECTOR-II	01-Dec-02	99.87%		12.48	2.68	0.23		
50	LILO OF 400 KV S/C CUDDAPAH-BANGALORE LINE AT KOLAR INCLUDING ASSOCIATED BAYS AND COMMON FACILITIES AT KOLAR AND 400 KV S/C KOLAR-MADRAS LINE ALONGWITH ASSOCIATED BAYS	01-Dec-02	99.87%		18.75	4.15	0.35		
51	2x315 MVA Auto Transformer along with associated 400KV Bay and complete 220KV Bays/yard at HOSUR under East South Interconnector-II	01-Feb-03	99.87%		2.60	0.25	0.05		
52	500 MVA 400/220 kv Auto-transformer (comprising of 4x167 MVA single phase units) associated bays and 220 kv switchyard at Kolar, and 400 KV D/C Kolar-Hoody line along with associated bays	01-Feb-03	99.87%		15.97	2.59	0.30		
53	HVDC Terminal station at Talcher and Kolar related with pole-II	01-Mar-03	98.03%		79.71	23.50	4.90		
54	400 KV D/C Kolar Hossur Transmission Line alongwith associated bays at Kolar and Hossur	01-Apr-03	99.87%		8.62	2.27	0.16		
55	400KV S/C Salem-Udumalpet Line along with associated Bay Extns. at Salem and Udumalpet under East-South Interconnector-II	01-Jun-03	99.87%		9.52	2.61	0.18		
56	50 MVAR Reactor at Narendra	01-Jan-08	99.87%		4.04	1.07	0.08		
57	Narendra - Devangiri 400 KV D/C Transmission Line and 50 MVAR Bus Reactor at Mysore	01-Feb-08	99.87%		32.98	9.04	0.62		
58	2nd 315 MVA Auto Transformer at Hiriyur Sub Station (DOCO - 01.04.2008)	01-Apr-08	99.87%		5.99	1.30	0.11		
59	LILO OF KOLAR SRIPERUMBADUR LINE alongwith 1x 50 MVAR REACTOR AT KALVINHPATTU	01-Jun-08	99.87%		15.64	4.20	0.29		
60	315 MVA ICT - I AT KALVINHPATTU (MELAKOTTAYUR)	01-Jun-08	99.87%		7.12	1.40	0.13		
61	315 MVA ICT -II at Kalvindapattu Sub Station (DOCO 01.07.2008)	01-Jul-08	99.87%		3.40	0.74	0.06		
62	LILO of both circuits of Madurai-Trivandrum 400 KV line at Tirunelveli (DOCO 01.05.08)	01-May-08	99.87%		26.30	7.13	0.49		
63	2nd 315 MVA Auto Transformer (ICT-I) at Tirunelveli Sub Station(DOCO 01.11.08)	01-Nov-08	99.87%		4.32	0.96	0.08		
64	3 Nos of 1x63MVAR Reactors at Tirunelveli Sub-station with associated bays and equipments (DOCO-01.02.2009)	01-Feb-09	99.87%		5.55	1.31	0.10		
65	3RD 315 MVA TRANSFORMER AT UDUMALPET S/S (01.04.2009)	01-Apr-09	99.87%		2.85	0.79	0.05		
66	ICT-II AT TRIVENDRUM ( DOCO-01-07-2009)	1-Jul-09	99.87%		2.41	0.69	0.05		
67	TIRUNELVELI UDUMALPET TL AND BAYS( DOCO-01-11-2009)	1-Nov-09	99.87%		16.48	5.61	0.31		
68	REACTOR AT TIRUNELVELI 1x 63 MVAR ( DOCO-01-02-2010)	1-Feb-10	99.87%		0.31	0.07	0.01		
69	LILO of one circuit of existing Neyveli - Trichy 400 kv D/C line at Neyveli- TS-1 expansion switchyard	01-Feb-02	99.87%		1.36	0.29	0.03		
70	Up gradation of Transfer Capacity of Talcher-Kolar HVDC Bipole	01-Aug-07	98.03%		16.96	4.97	1.04		
71	63 MVAR REACTOR AT MADURAI & TRICHY 01.12.2009	1-Dec-09	99.87%		0.57	0.17	0.01		
72	63 MVAR Bus Reactors at Sakem & Hossur 01.03.2009	1-Mar-10	99.87%		0.27	0.05	0.01		
73	SR ULDC CENTRAL PORTION				18.23	1.26	0.00		
<b>SUB TOTAL (D- SOUTHERN REGION)</b>					<b>1413.57</b>	<b>412.82</b>	<b>45.43</b>	<b>26.39</b>	
<b>E</b>	<b>WESTERN REGION</b>								
1	400 KV D/C Kolhapur -Mapusa (Circuit-I) Transmission Line with associated bays	01-Jan-03	99.73%		23.75	5.57	0.41		
2	400 KV D/C Kolhapur -Mapusa (Circuit-II) Transmission Line with associated bays	01-Dec-02			0.00	0.00	0.00		
3	400 KV D/C RAIPUR CHANDERPUR	01-Jun-05	99.73%		41.66	11.20	0.72		
4	400 KV D/C Raipur -Rourkela Transmission Line along with Raipur & Rourkela Extension	01-Apr-03	99.81%		28.40	5.38	0.51		
5	400 KV KORBA (I & II) Transmission System in Western Region	01-Apr-92	99.73%		46.07	20.17	0.80		
6	50 MVAR Reactor alongwith associated equipment at Chandrapur S/S in Western Region	01-Apr-97	99.73%		1.15	0.36	0.02		
7	BHADRAWATI CHANDERPUR	01-May-06	99.73%		8.38	1.98	0.15		
8	HVDC back to back station at chandrapur	01-Oct-97	97.90%		64.23	13.84	1.90		

NO.	PARTICULARS	DOCO	Actual Availability	Auxiliary Energy Consumption	Actual recovery of Capacity Charges including incentive	Actual recovery of Return on Equity @ 17.481%	Actual recovery of incentive	Actual Revenue of Open Access charges	Actual Revenue from other sources (Telecomm unication)
	Unit		%	%	₹ Cr	₹ Cr	₹ Cr	₹ Cr	₹ Cr
9	Fixed and Thyristor Controlled Series Compensation for 400 KV D/C Raipur-Rourkela Line	01-Nov-04	99.73%		19.78	5.52	0.34		
10	Korba - Budhipadar Transmission System	01-Sep-99	99.96%		4.00	1.16	0.08		
11	LILO OF KORBA-RAIPUR TL AT BHATAPARA S/S AND ICT I AT BHATAPARA S/S	01-Dec-07	99.73%		13.65	3.15	0.24		
12	315 MVA ICT-II alongwith associated bay equipment at Bhatapara	01-Jan-09	99.73%		3.67	0.77	0.06		
13	LILO of 400 KV S/C Korba - Raipur TL at Sipat STPP OF NTPC	01-May-06	99.73%		1.05	0.32	0.02		
14	765 KV SEONI WARDHA, 400KV D/C WARDHA AKOLA 01.04.2009	01-Apr-09	99.73%		59.27	21.04	1.03		
15	ICT-I AT 400/220 Kv SUBSTATION AT WARDHA 01.04.2009	01-Apr-09	99.73%		4.76	1.15	0.08		
16	AKOLA AURANGABAD 400 TL AND ASS BAYS 01.12.2009 combined WITH 765 KV Seoni wardha (COMBINED DOCCO 01.12.2009 )	1-Dec-09	99.73%		37.96	13.06	0.66		
17	400 kv Tarapur-Padga D/C Ckt I	01-Mar-05	99.73%		9.68	2.70	0.17		
18	400 kv Tarapur-Padga D/C Ckt I I	01-Aug-05	99.73%		14.92	4.00	0.26		
19	220 kv D/C Tarapur-Bosar.....	01-Sep-05	99.73%		22.05	4.17	0.38		
20	400 kv Korba-Raipur Transmission line, LILO of Korba - Bhilai Ckt III new sub-station at Raipur with 315 MVA Interconnecting transformer I and bus reactor & associated bays	01-Jan-00	99.73%		18.80	1.68	0.33		
21	LILO of 400 KV D/C Bhilai -Chandrapur line ckt-II, 315 MVA Interconnecting Transformer II	01-Apr-00	99.73%		2.95	0.23	0.05		
22	400 KV VINDH KORBA	01-Jun-07	99.73%		32.17	9.77	0.56		
23	LILO OF 400 KV RAIPUR ROURKELA TL AT RAIGARH UNDER VINDHYACHAL STAGE-III	01-Jan-08	99.73%		16.80	3.69	0.29		
24	400/220 KV TRANSFORMER AT RAIGARH ALONGWITH ASS BAYS UNDER VINDHYACHAL STAGE-III	01-Feb-08	99.73%		4.01	0.60	0.07		
25	400 KV D/C SIPAT-RAIPUR T/L BAY EXTENSION AT SIPAT (BTFC) & RAIPUR S/S (POWERGRID)	01-Aug-08	99.73%		29.25	7.86	0.51		
26	BUS REACTOR BAYS AT KOLHAPUR	01-Dec-06	99.73%		1.34	0.25	0.02		
27	765 KV Sipat-Seoni Ckt-I with associated bays, 765/400 KV ICT-I at Seoni (NEW S/S) and Liko of 400 kv Bhilai-Satpura line alongwith bay equipment at Seoni	01-Nov-07	99.73%		79.26	27.56	1.38		
28	400/220 KV ICT - I alongwith two 220 KV Line bays at Seoni S/S	01-Dec-07	99.73%		5.80	1.23	0.10		
29	765 KV Sipat - Seoni Ckt II alongwith 3x80 MVAR Line Reactor and associated bays at Seoni S/S	01-May-08	99.73%		69.48	22.87	1.21		
30	Ranchi-Pilki-Sipat TL part of Ranchi Sipat TL *	01-Jan-09	99.90%		91.35	26.00	1.74		
31	WR ULDC				14.90	2.75	0.00		
32	220 KV KAWAS TRANSMISSION SYSTEM	01-Apr-92	99.73%		6.28	2.74	0.11		
33	400 KV VindhyaChal Stage - I Transmission System in Western Region	01-Apr-92	99.73%		42.60	23.59	0.74		
34	400 KV Bina-Nagda Transmission Line along with associated bay equipment at Nagda and Bina	01-Nov-07	99.73%		63.24	18.06	1.10		
35	400/220 KV KHANDWA SUBSTATION AND LILO OF 400 KV D/C ITARSI-DHULE T/L AT KHANDWA	01-Feb-05	99.73%		18.99	4.02	0.33		
36	400 KV Gandhar-Bharuch D/C line with associated bays at Bharuch substation & 400 KV Gandhar-Dehgam D/C line with sub-station at Dehgam	01-Aug-94	99.73%		17.73	10.27	0.31		
37	400 KV Gandhar-Padghe S/C transmission line with associated bays	01-Mar-98	99.73%		16.38	8.03	0.28		
38	400 KV Gandhar-Gandhar S/C transmission line	01-Jun-98	99.73%		0.79	0.40	0.01		
39	KAKRAPAR TRANSMISSION SYSTEM	01-Apr-92	99.73%		8.54	4.34	0.15		
40	Agra-Gwalior 765 KV S/C line along with 400 KV Agra(PGCL) switching station Extn. and 400/220 KV Gwalior (PGCIL) S/S Extn.	01-Apr-07	99.32%		34.15	10.02	0.66		
41	AGRA GWALIOR 01.04.2009	01-Apr-09	99.32%		27.10	9.83	0.52		
42	765 KV BINA GWALIOR TL ALONGWITH GWALIOR S/S AND ASS BAYS AT BINA	01-Apr-07	99.73%		60.84	18.56	1.06		
43	315 MVA, 400/220/33 KV AUTO TRF (ICT I) ALONG WITH ASSO BAYS AT GWALIOR	01-May-07	99.73%		5.76	1.02	0.10		
44	400 KV Khandwa - Rajgarh TL Ckt II alongwith associated Bays, ICT II at Gwalior S/S and 765 /400 KV ICT III at Seoni S/S associated with Sipat II transmission system	01-Apr-08	99.73%		39.59	11.28	0.69		
45	400 KV Khandwa - Rajgarh TL Ckt I alongwith associated Bays, 63 MVAR Bus Reactor at Bina S/S associated with Sipat II transmission system	01-May-08	99.73%		13.48	3.42	0.23		
46	CKT II NAGDA DEHGAM SIPAT I	01-Jan-08	99.73%		49.83	15.11	0.87		
47	CKT I NAGDA DEHGAM SIPAT I	01-Feb-08	99.73%		18.57	5.00	0.32		
48	400 KV (QUAD) SEONI KHANDWA TL AND ASS BAYS 80 MVAR BUS REACTOR, 400/220 KV ICT II, 765/400 KV ICT II AT SEONI, LILO OF SARDAR SAROVAR NAGDA TL AT RAJGARH	01-Apr-08	99.73%		134.82	39.79	2.34		
49	ICT II AT RAJGARH 01.04.2009	01-Apr-09	99.73%		3.33	0.71	0.06		
50	400 KV D/C VINDHYACHAL-SATNA & SATNA-BINA TL AND 400/220 KV SS AT SATNA AND 400 KV BAYS IN MPEB SS AT BINA	01-Aug-99	99.73%		53.02	7.02	0.92		
51	VINDHYACHAL STAGE I ADDITIONAL TRANSMISSION SYSTEM	01-Feb-98	99.73%		90.46	9.31	1.57		
52	CIRCUIT 3 OF 400 KV D/C VINDHYACHAL SATNA T/L ALONGWITH ASS BAYS	01-Oct-06	99.73%		32.85	10.09	0.57		
53	400/220 KV 315 MVA ICT-II SATNA S/S	01-Nov-06	99.73%		4.33	0.84	0.08		
54	CIRCUIT 4 OF 400 D/C VINDHYACHAL SATNA T/L ALONGWITH ASS BAYS	01-Dec-06	99.73%		11.55	3.24	0.20		
55	SATNA BINA ICT I & II	01-Apr-07	99.73%		6.87	1.51	0.12		
56	SATNA BINA CKT-IV	01-Jul-07	99.73%		28.83	8.46	0.50		
57	SATNA BINA CKT-III	01-Sep-07	99.73%		13.01	3.44	0.23		
58	40% FIXED SERIES COMPENSATION AT KHANDWA S/S FOR 400 KV D/C KHANDWA-SEONI T/L	01-Apr-08	99.73%		10.03	2.72	0.17		
59	BAY EXTENSION AT ITARSI S/S WITH 400/200 KV 1X315	01-May-08	99.73%		6.00	1.50	0.12		

NO.	PARTICULARS	DOCO	Actual Availability	Auxiliary Energy Consumption	Actual recovery of Capacity Charges including incentive	Actual recovery of Return on Equity @ 17.481%	Actual recovery of incentive	Actual Revenue of Open Access charges	Actual Revenue from other sources (Telecommunication)
	Unit		%	%	₹ Cr	₹ Cr	₹ Cr	₹ Cr	₹ Cr
60	220 KV Vapi Magarwada TL	01-May-08	99.73%		4.13	0.99	0.07		
61	220 KV Vapi Kharadpada TL	01-Jul-08	99.73%		3.41	0.77	0.06		
62	Damoh S/S with 400/220 kV along with associated bays.	01-Sep-08	99.73%		3.90	1.19	0.07		
63	DAMOH S/S with ICT-I alongwith Bays	01-Sep-08	99.73%		5.06	0.99	0.09		
64	DAMOH S/S with ICT-II alongwith Bays	01-Dec-08	99.73%		3.92	0.66	0.07		
65	Bus Reactor at Damoh	01-Jan-09	99.73%		3.71	0.96	0.06		
66	765 KV BINA GWALIOR CKT II 01 03 2010	1-Mar-10	99.73%		3.54	1.16	0.06		
	<b>SUB TOTAL (E- WESTERN REGION)</b>				<b>1618.06</b>	<b>461.10</b>	<b>28.94</b>	<b>35.97</b>	
	<b>TOTAL (A+B+C+D+E)</b>				<b>6166.52</b>	<b>1909.97</b>	<b>135.78</b>	<b>124.18</b>	<b>157.72</b>

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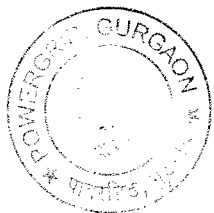




Name of Utility: Power Grid Corporation of India Ltd.

FORM No. 3 : Transmission

REVENUE FROM PROPOSED TARIFF & OTHER CHARGES IN ENSUING YEAR		Annexure II													
S. No.	Region	PARTICULARS	DOCO	Expected Availability %	Auxiliary Energy Consumption	Expected recovery of Capacity Charges including Incentive (2011-12)	Expected Return on Equity @ 17.48% (2011-12)	Expected recovery of Incentive (2011-12)	Expected recovery of Capacity Charges including Incentive (2010-11)	Expected recovery of Capacity Charges including Incentive (2010-11 (Apr-Sep))	Expected recovery of Capacity Charges including Incentive (Oct-Mar)	Expected Return on Equity @ 17.48% (2010-11)	Expected recovery of Incentive (2010-11)	Expected Revenue of Open Access Charges (2010-11)	Expected Revenue from other Sources (Telecom, etc.) (2010-11)
				%	₹ Cr.	₹ Cr.	₹ Cr.	₹ Cr.	₹ Cr.	₹ Cr.	₹ Cr.	₹ Cr.	₹ Cr.	₹ Cr.	₹ Cr.
<b>A. Eastern Region</b>															
1	ER	Kolkata Region	1-Jan-2008	99.83%	466.96	1665.71	411.79	30.36	1481.23	591.26	899.97	600.61	35.16	0.00	0.00
Combined asset of Ck-I and Ck-II of 400 KV D/C Teesta (stage-V)-Siliguri Transmission line and 315MVA, 400/220KV ICT-II at Barpada Sub-Station															
2	ER	ERSS	1-Feb-2008	99.83%	51.00	18.50	18.50	0.93	50.95	25.47	25.47	18.50	0.93		
3	ER	FRANKA	1-Apr-2007	99.83%	58.34	16.77	16.77	1.07	57.96	28.98	28.98	16.77	1.07		
4	ER	FRANKA	1-Apr-1992	99.83%	51.06	0.27	0.27	0.94	48.76	24.38	24.38	0.03	0.94		
5	ER	Kshaligait	1-Oct-1994	99.83%	34.14	17.00	17.00	0.63	32.53	16.26	16.26	17.00	0.63		
Combined asset of Tala - Siliguri Transmission System (DOCO-10.1.10.2005) (Asset-I) and Remaining part of Tala-Siliguri Transmission System (DOCO-10.1.05.2006) (Asset-II)															
6	ER		1-May-2006	99.83%	48.60	12.84	12.84	0.89	48.34	24.17	24.17	12.84	0.89		
400KV Jeypore-Talcher transmission system															
7	ER	CHURHA	1-Aug-1995	99.83%	20.45	10.52	10.52	0.37	19.71	9.66	9.66	10.52	0.37		
8	ER	CHURHA	1-Oct-1960	99.83%	36.52	12.05	12.05	0.67	33.94	16.97	16.97	12.05	0.67		
9	ER	Rangit Transmission System	1-Dec-1988	99.83%	6.44	3.69	3.69	0.12	7.77	3.88	3.88	3.69	0.12		
LLO of Kolaghat- Rangit- 400KV S/C line at Barpada and establishment of new 400/220/132KV Sub-station at Barpada															
10	ER	BIHARSHARIFF TRANSMISSION LINE	1-Jul-2005	99.83%	11.38	2.79	2.79	0.21	11.11	5.56	5.56	2.79	0.21		
11	ER	2nd 315 (GX)05) MVA, 400/220 KV transformer at Indrayan (OHPC) switchyard	1-Dec-2004	99.83%	19.87	5.99	5.99	0.36	19.87	9.93	9.93	5.99	0.36		
12	ER	63 MVAR line Reactor on 400 KV Kolaghat - Rangit line at Rangit Sub station	1-May-2006	99.83%	3.22	0.71	0.71	0.05	3.14	1.57	1.57	0.71	0.05		
13	ER	400 KV S/C Meramundali-Jeypore Transmission Line along with extension of Meramundali and Jeypore Sub-station	1-Jun-2004	99.83%	25.52	6.02	6.02	0.47	25.36	12.68	12.68	6.02	0.47		
14	ER	30 MVA Auto Transformer at Malda Sub-Station	1-Sep-1995	99.83%	1.07	0.23	0.23	0.02	1.01	0.50	0.50	0.23	0.02		
15	ER	400 KV S/C Jamshedpur - Rourkela (CR II) Transmission line	1-Jan-2003	99.83%	9.50	1.80	1.80	0.17	9.50	4.75	4.75	1.80	0.17		
16	ER	LLO of one circuit of 132 KV D/C Siliguri - Rangit line at Gaugtok	1-Oct-2005	99.83%	10.11	2.24	2.24	0.19	9.86	4.93	4.93	2.24	0.19		
17	ER	LLO of Rangit-Gaugtok section of 132 KV Rangit-Siliguri transmission line at Meli	1-Oct-2005	99.83%	1.09	0.16	0.16	0.02	1.05	0.52	0.52	0.16	0.02		
18	ER	400KV Talcher transmission system	1-Dec-2003	99.83%	17.46	1.03	1.03	0.32	16.83	8.45	8.45	1.03	0.32		
19	ER	Dohri- Karamnasa transmission System	1-Jun-1999	99.83%	2.07	0.66	0.66	0.04	2.03	1.01	1.01	0.66	0.04		



21/2/2011

S. No.	Region	PARTICULARS	DOCO	Expected Availability	Auxiliary Energy Consumption	Expected recovery of Capacity Charges including Incentive (2011-12)	Expected recovery of Return on Equity @ 17.481% (2011-12)	Expected recovery of Incentive (2011-12)	Expected recovery of Capacity Charges including Incentive (2010-11)	Expected recovery of Capacity Charges including Incentive (2010-11 (Apr-Sep))	Expected recovery of Capacity Charges including Incentive (Oct-Mar)	Expected recovery of Return on Equity @ 17.481% (2010-11)	Expected recovery of Incentive (2010-11)	Expected Revenue of Open Access Charges 2011-12	Expected Revenue from other Sources (Telecom, etc.) (2011-12)	Expected Revenue from other Sources (Telecom, etc.) (2010-11)
21	ER	Hathidah River Crossing section of 220 KV D/C Biharsharif- Begusarai Transmission Line	1-Mar-2007	99.83%	1.08	0.36	0.02	1.11	0.56	0.56	0.56	0.36	0.02			
22	ER	Combined asset of L1LO of 1st Ckt (DOCO-01.06.2007) (Asset-1) and 2nd Ckt (DOCO-01.09.2007) (Asset-2) of Patna-Hajia-Chandoli 220KV D/C line at Ranchi Sub-Station	1-Sep-2007	99.83%	1.67	0.52	0.03	1.59	0.85	0.85	0.85	0.52	0.03			
23	ER	400/220 KV 315 MVA Transformer at Jeyepore along with associated bays	1-Oct-2002	99.83%	1.85	0.17	0.03	1.79	0.89	0.89	0.89	0.17	0.03			
24	ER	L1LO of Purnia-Dalkola 132KV S/C line and extension at Purnia sub-station	1-Nov-2003	99.83%	2.06	0.20	0.04	1.97	0.99	0.99	0.99	0.20	0.04			
25	ER	Combined asset of 400/220 KV, 1 No. 315 MVA, transformer and associated bays at Biharsharif sub-station (Asset-1) and all other assets covered under Bihar grid strengthening scheme except extension of Biharsharif sub-station with 400/220 KV, 1 No. 315	1-Nov-2004	99.83%	26.55	4.16	0.49	26.03	13.01	13.01	13.01	4.16	0.49			
26	ER	400KV D/C Talcher - Meramundali Transmission Line	1-Dec-2003	99.83%	5.15	1.03	0.09	5.24	2.62	2.62	2.62	1.03	0.09			
27	ER	L1LO of 400 KV Bongaigon - Malda transmission line at Purnea	1-Nov-2003	99.83%	13.48	2.10	0.25	13.33	6.67	6.67	6.67	2.10	0.25			
28	ER	L1LO of Bangaigon Malda at Srigur	1-Aug-2003	99.83%	9.47	0.92	0.17	9.20	4.60	4.60	4.60	0.92	0.17			
29	ER	Farakka Malda line & ICT at Malda	1-May-2002	99.83%	2.64	0.15	0.05	2.53	1.26	1.26	1.26	0.15	0.05			
30	ER	HVDC Sasaram	1-Dec-2002	99.99%	27.59	4.22	0.55	27.54	13.77	13.77	13.77	4.22	0.55			
31	ER	Biharsharif- Sasaram	1-Jul-2001	99.83%	21.64	5.79	0.40	21.59	10.80	10.80	10.80	5.79	0.40			
32	ER	400KV D/C Ranchi - Rourkela	1-Dec-2010	99.83%	26.07	7.46	0.48	25.60	0.00	0.00	25.60	14.91	0.96			
33	ER	400KV D/C Janshedpur - Barpada	1-Feb-2011	99.83%	31.35	8.97	0.87	5.13	0.00	0.00	5.13	17.94	1.15			
34	ER	Ext. 220/132KV Barpada S/Sin	1-Mar-2011	99.83%	6.11	1.75	0.11	0.90	0.00	0.00	0.50	3.48	0.22			
35	ER	400KV D/C Rourkela - Raigarh	1-Mar-2011	99.83%	35.65	10.19	0.65	2.92	0.00	0.00	2.92	20.39	1.31			
36	ER	Ext. 400/220KV Barpada S/S	1-Apr-2011	99.83%	1.32	0.38	0.02	0.00	0.00	0.00	0.00	0.00	0.00			
37	ER	Ext. 400/220KV Mendhasat S/S GRIDCO	1-Apr-2011	99.83%	0.99	0.28	0.02	0.00	0.00	0.00	0.00	0.00	0.00			
38	ER	400KV D/C Barpada - Mendhasat	1-Apr-2011	99.83%	47.69	13.64	0.87	0.00	0.00	0.00	0.00	0.00	0.00			
39	ER	400KV D/C Durgapur - Manihon line FSC at Raipur on Raigarh -Raipur 400 KV D/c (2nd)	1-Apr-2011	99.83%	22.28	6.37	0.41	0.00	0.00	0.00	0.00	0.00	0.00			
40	ER	400KV D/C Manihon RB - Ranchi (PG) line	1-Apr-2011	99.83%	0.00	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
41	ER	L1LO of One Ckt (Ckt-1) of 400 KV D/C Manihon-Janshedpur line at Manihon B. T.P.S.(DOCO-01.02.10)	1-Jul-2011	99.83%	23.52	8.97	0.43	0.00	0.00	0.00	0.00	0.00	0.00			
42	ER	L1LO of Kahalgodi (PGCL) - Patna (PGCL) 400 KV D/C (Quad) line at Buhil (PGCL)(DOCO-01.11.2009)	1-Feb-2010	99.83%	10.39	3.14	0.19	10.18	5.09	5.09	5.09	3.08	0.19			
43	ER		1-Nov-2009	99.83%	30.86	9.43	0.57	30.93	15.47	15.47	15.47	9.43	0.57			



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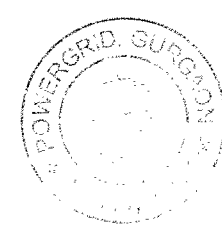
S. No.	Region	PARTICULARS	DOCO	Expected Availability	Auxiliary Energy Consumption	Expected recovery of Capacity Charges Including Incentive (2011-12)	Expected Return on Equity @ 17.481% (2011-12)	Expected recovery of Incentive (2011-12)	Expected Capacity Charges Incentive (2010-11)	Expected recovery of Capacity Charges Including Incentive 2010-11 (Apr-Sep)	Expected recovery of Capacity Charges Including Incentive 2010-11 (Oct-Mar)	Expected Return on Equity @ 17.481% (2010-11)	Expected recovery of Incentive (2010-11)	Expected Revenue from Access Charges (2010-11)	Expected Revenue from Access Charges (2011-12)	Expected Revenue from other Sources (Telecommunication) (2010-11)
44	ER	Bark-Balaha 400KV D/C(Quad) Transmission line(DOCO: 01.07.2010)	1-Jul-2010	99.83%		124.60	37.09	2.29	93.65	31.22	62.43	49.23	3.05			
45	ER	Polc - I of +/- 500 kv, 2x80 MW	1-Sep-2010	99.83%		304.92	123.52	5.59	298.70	42.67	256.03	203.01	9.58			
46	ER	ULDC			14.65				14.65	7.33	7.33	0.00	0.00			
<b>B Northern Region</b>																
1	NR	Kishampur - Moga	1-Feb-2001	99.68%		2743.68	914.99	48.74	2389.23	1000.77	1288.47	888.89	47.70	0.00	0.00	0.00
2	NR	Rihand TS	1-Apr-1982	99.68%		81.50	23.10	1.54	92.71	46.35	46.35	23.10	1.54			
3	NR	TALA TS	1-Jun-2007	99.68%		185.68	48.76	3.13	179.36	89.68	89.68	48.76	3.13			
4	NR	Dulabh	1-Jun-2007	99.68%		148.11	9.78	2.50	143.59	71.79	71.79	9.78	2.50			
5	NR	NRSS-I (Combined)	1-Jun-2008	99.68%		72.96	23.25	1.22	73.02	36.51	36.51	23.25	1.22			
6	NR	Rihand - II	1-Jun-2006	99.68%		66.21	17.70	1.12	65.39	32.70	32.70	17.70	1.12			
7	NR	NRSS-III	1-Jun-2008	99.68%		181.34	46.84	2.72	160.06	80.03	80.03	46.84	2.72			
8	NR	Kou-Merta TL	1-Feb-2009	99.68%		62.61	11.65	1.06	61.14	30.57	30.57	11.65	1.06			
9	NR	Singrauli TS	30-Nov-1986	99.68%		54.32	16.10	0.93	55.05	27.53	27.53	16.10	0.93			
10	NR	NORTHERN REGION SYSTEM				47.37	0.20	0.80	46.00	22.50	22.50	0.00	0.80			
11	NR	STRENGTHENING-II	1-Apr-2008	99.68%		42.42	12.67	0.71	41.96	20.98	20.98	12.67	0.71			
12	NR	Dhauliga TS	1-Aug-2005	99.68%		25.38	7.89	0.43	25.05	12.52	12.52	7.89	0.43			
13	NR	Tala Supplementary	1-Nov-2006	99.68%		31.81	8.03	0.54	31.44	15.72	15.72	8.03	0.54			
14	NR	Chamera I - Kishampur TL	1-Oct-1997	99.68%		12.39	8.45	0.21	12.09	6.05	6.05	8.45	0.21			
15	NR	Utt. Transmission System	4-Jan-1997	99.68%		27.21	16.20	0.46	26.58	13.29	13.29	16.20	0.46			
16	NR	Auravart Add cap to be claimed- original position)														
17	NR	MBTL	3-Jul-1990	99.68%		17.61	8.88	0.30	16.84	8.42	8.42	8.88	0.30			
18	NR	Chamera Stage-I	1-May-2003	99.68%		26.75	0.35	0.45	25.77	12.89	12.89	0.35	0.45			
19	NR	RAPP - B	1-May-1994	99.68%		31.02	21.06	0.52	30.27	15.13	15.13	21.06	0.52			
20	NR	JCT at Kishampur	1-Aug-2000	99.68%		12.69	3.65	0.21	12.43	6.21	6.21	3.65	0.21			
21	NR	Uncharhar III	1-Oct-1997	99.68%		9.03	5.24	0.15	8.73	4.37	4.37	5.24	0.15			
22	NR	LULO Singrauli Kamrup at Allahabad	1-Nov-2007	99.68%		12.28	3.03	0.21	11.87	5.99	5.99	3.03	0.21			
23	NR	Augmentation of Transformer capacity at Moga and Amritsar S/S	1-Feb-2003	99.68%		15.52	3.19	0.26	15.33	7.67	7.67	3.19	0.26			
24	NR	Salai - II	1-Mar-2008	99.68%		10.24	2.06	0.17	9.76	4.88	4.88	2.06	0.17			
25	NR	ONE ADDL CONVERTER (TRANSFORMER(SPARE) FOR RIHAND-DADRI HVDC BI-POLE Salai - I	1-Apr-1996	99.68%		16.07	8.87	0.27	15.55	7.77	7.77	8.87	0.27			
26	NR	Series Capacitors on 220 KV KISHENPUR-PAMPORE	1-Oct-2000	99.32%		4.34	3.22	0.06	4.28	2.14	2.14	3.22	0.06			
27	NR	Series Compensation on PANKI-MURADNAGAR 400 KV S/C line of UPPL	1-Apr-1987	99.68%		8.56	2.67	0.14	8.13	4.06	4.06	2.67	0.14			
28	NR	FACT at Ballabgarh	1-Jun-1999	99.68%		1.66	0.32	0.03	1.63	0.81	0.81	0.32	0.03			
29	NR	Series Compensation on PANKI-MURADNAGAR 400 KV S/C line of UPPL	1-Feb-2002	99.68%		2.34	0.64	0.04	2.32	1.16	1.16	0.64	0.04			
30	NR	FACT at Ballabgarh	1-Jul-2002	99.68%		1.89	0.31	0.03	1.83	0.91	0.91	0.31	0.03			
31	NR	Singrauli-Vandhyachal corridor	1-May-2007	99.68%		2.62	0.65	0.04	2.63	1.32	1.32	0.65	0.04			
32	NR	LULO of 400 KV Chamera - I - Kishampur TL at Chamera - II under Chamera HEP S/S-II	1-Aug-2003	99.68%		4.20	0.99	0.07	4.14	2.07	2.07	0.99	0.07			
33	NR	220 KV S/C Man-Balaha line in UP	1-May-2003	99.68%		6.56	2.09	0.11	6.64	3.32	3.32	2.09	0.11			
34	NR	System Strengthening Scheme Barasati	1-Jun-2004	99.68%		1.00	0.35	0.02	1.01	0.50	0.50	0.35	0.02			
35	NR		1-Apr-1990	99.68%		3.53	1.05	0.06	3.57	1.79	1.79	1.05	0.06			
36	NR					1.90	0.55	0.03	1.80	0.90	0.90	0.55	0.03			



S. No.	Region	PARTICULARS	DOCO	Expected Availability	Auxiliary Energy Consumption	Expected recovery of Capacity Charges including Incentive (2011-12)	Expected Return on Equity @ 17.481% (2011-12)	Expected recovery of Incentive (2011-12)	Expected Capacity recovery including Incentive (2010-11)	Expected Capacity recovery including Incentive (2010-11) (Apr-Sep)	Expected Capacity recovery including Incentive (2010-11) (Oct-Mar)	Expected Return on Equity @ 17.481% (2010-11)	Expected recovery of Incentive (2010-11)	Expected Revenue from Open Access Charges (2010-11)	Expected Revenue from other Sources (Telecommunication) (2010-11)
36	NR	Fardabad	1-Feb-2000	99.68%		2.99	1.23	0.05	2.89	1.45	1.45	1.28	0.05		
36	NR	Agrin - Ayra	1-Jul-2003	99.68%		6.92	1.08	0.12	6.83	3.42	3.42	1.08	0.12		
37	NR	LIFO of 220KV S/C Panki-Naubasta transmission line	1-Oct-2003	99.68%		2.51	1.10	0.04	2.43	1.21	1.21	1.10	0.04		
38	NR	LIFO of Ballabgarh-Bassi at Bhiwadi	1-Mar-2003	99.68%		15.80	3.48	0.27	15.63	7.82	7.82	3.48	0.27		
39	NR	Sem in NR	1-May-2002	99.68%		1.44	0.77	0.02	1.39	0.70	0.70	0.70	0.02		
40	NR	Tankpur	1-Apr-1992	99.68%		3.46	1.83	0.06	3.34	1.67	1.67	1.83	0.06		
41	NR	RAPP-3.6	1-Apr-2009	99.68%		111.38	110.00	1.68	109.77	54.88	54.88	105.89	1.89		
42	NR	Special Protection Scheme	1-Aug-2008	99.68%		0.61	0.14	0.01	0.51	0.26	0.26	0.14	0.01		
43	NR	Anna Transmission System	1-Apr-1991	99.68%		9.84	5.03	0.17	9.50	4.75	4.75	5.03	0.17		
44	NR	Jalandhar-Hampur	1-Sep-2001	99.68%		6.01	0.75	0.10	5.96	2.98	2.98	0.75	0.10		
45	NR	Unshahar TS	1-Dec-2000	99.68%		15.77	0.85	0.27	15.43	7.72	7.72	0.85	0.27		
46	NR	400KV D/C Mathon RB - Mathon	1-Oct-2010	99.68%		11.98	3.02	0.22	10.49	0.00	10.49	6.04	0.44		
47	NR	400KV D/C Gorakhpur - Lucknow	1-Oct-2010	99.68%		65.07	12.32	1.10	51.15	0.00	51.15	24.64	2.19		
48	NR	400 KV D/C Bahadurgarh - Sonapat	1-Oct-2010	99.68%		18.14	4.72	0.31	16.94	0.00	16.94	9.44	0.61		
49	NR	Ext. 400/220KV Kona S/Sin	1-Nov-2010	99.68%		1.75	0.42	0.03	1.91	0.00	1.91	0.04	0.06		
50	NR	New S/S at Sonapat	1-Nov-2010	99.68%		15.51	3.87	0.26	13.80	0.00	13.80	7.74	0.52		
51	NR	400KV D/C Kanpur - Ballabgarh line	1-Nov-2010	99.68%		50.92	14.69	0.86	50.06	0.00	50.06	29.17	1.72		
52	NR	1x500 ICT 3&4 at Maharanibagh-Part	1-Dec-2010	99.68%		12.65	1.07	0.21	10.45	0.00	10.45	2.14	0.43		
53	NR	220/132 KV Pithonegarh S/S (balance portion)	1-Dec-2010	99.68%		6.26	1.79	0.11	6.16	0.00	6.16	3.59	0.21		
54	NR	Ext. 400/220 KV at Bahadurgarh & Lucknow S/Sin	1-Jan-2011	99.68%		12.60	3.61	0.21	3.10	0.00	3.10	7.22	0.42		
55	NR	400KV D/C Mjia - Mathon line	1-Feb-2011	99.68%		18.29	5.24	0.31	3.00	0.00	3.00	10.48	0.62		
56	NR	400KV D/C Abadapur - Sonapat line	1-Feb-2011	99.68%		38.06	10.80	0.64	6.24	0.00	6.24	21.81	1.28		
57	NR	Ext. of 400/220KV Bhiwadi S/Sin	1-Feb-2011	99.68%		1.46	0.42	0.02	0.24	0.00	0.24	0.84	0.05		
58	NR	Extension Fardabad	1-Feb-2011	99.68%		0.82	0.24	0.01	0.14	0.00	0.14	0.47	0.03		
59	NR	400KV D/C Koderna - Bharanariff (Q)	1-Mar-2011	99.68%		33.28	9.53	0.66	2.73	0.00	2.73	18.07	1.12		
60	NR	400KV D/C Koleswar - Tehri Pooling Point D/C line	1-Mar-2011	99.68%		13.11	3.75	0.22	1.07	0.00	1.07	7.51	0.44		
61	NR	LIFO of 765KV D/C Tehri - Meenat line at Tehri Pooling Point	1-Mar-2011	99.68%		1.23	0.35	0.02	0.10	0.00	0.10	0.70	0.04		
62	NR	Ext. of 400/220KV Wagora S/Sin	1-Mar-2011	99.68%		6.26	1.79	0.11	0.51	0.00	0.51	3.59	0.21		
63	NR	40% Series Compensation on Kanpur - Ballabgarh line	1-Mar-2011	99.68%		4.58	1.31	0.08	0.38	0.00	0.38	2.92	0.15		
64	NR	220KV Chamera-III - Pooling Station Near Chamera-II HEP	1-Apr-2011	99.68%		1.98	0.57	0.03	0.00	0.00	0.00	0.00	0.00		
65	NR	Chamera Pooling Station - Chamera-II HEP 60KV S/C line (Part-I)	1-Apr-2011	99.68%		0.16	0.05	0.00	0.00	0.00	0.00	0.00	0.00		
66	NR	400/220KV Pooling Station (GIS) at Chamera-II	1-Apr-2011	99.68%		31.80	9.11	0.54	0.00	0.00	0.00	0.00	0.00		

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S. No.	Region	PARTICULARS	DOCO	Expected Availability	Auxiliary Energy Consumption	Expected recovery of Capacity Charges including incentive (2011-12)	Expected Return on Equity @ 17.48% (2011-12)	Expected recovery of incentive (2011-12)	Expected Capacity Charges including incentive (2010-11)	Expected recovery of Capacity Charges including incentive (2010-11)	Expected recovery of Capacity Charges including incentive (2010-11) (Apr-Sep)	Expected recovery of Capacity Charges including incentive (2010-11) (Oct-Mar)	Expected Return on Equity @ 17.48% (2010-11)	Expected recovery of incentive (2010-11)	Expected Revenue from other Sources (2010-11)	Expected Revenue from other Sources (2011-12)	Expected Revenue from other Sources (Telecommunication) (2010-11)
67	NR	400KV D/C Farakka - Kahalgaon line (2nd line) 50% Senes Compensation at Tehri-Meerut line at Meerut Sub station.	1-Apr-2011	99.68%		16.97	4.86	0.29	0.00	0.00			0.00	0.00			
68	NR	400KV D/C Mundra - Bachchau - Ranchpura line (Triple snowbard)	1-Apr-2011	99.68%		6.59	1.89	0.11	0.00	0.00			0.00	0.00			
69	NR	400KV D/C Mundra - Bachchau - Ranchpura line (Triple snowbard)	1-Apr-2011	99.68%		61.59	17.64	1.04	0.00	0.00			0.00	0.00			
70	NR	400/220 KV Bachchau S/Sm.	1-Apr-2011	99.68%		9.15	2.62	0.15	0.00	0.00			0.00	0.00			
71	NR	One ICT at Bachchau	1-Apr-2011	99.68%		1.83	0.52	0.03	0.00	0.00			0.00	0.00			
72	NR	400KV Un-I - Un-II S/C line and 400KV Un-I - Wagona S/C line	1-Jun-2011	99.68%		33.09	11.37	0.56	0.00	0.00			0.00	0.00			
73	NR	400KV D/C Pooling Station near Chamega-III HEP, Julandhar line	1-Sep-2011	99.68%		31.72	15.58	0.53	0.00	0.00			0.00	0.00			
74	NR	Lilo of line Cki of Nalagarh-Kaithal 400 KV at Patiala with Ext. at Patiala, Malerkotla	1-Sep-2011	99.68%		14.12	6.93	0.24	0.00	0.00			0.00	0.00			
75	NR	2nd ICT - Gurgaon	1-Oct-2011	99.68%		1.24	0.71	0.02	0.00	0.00			0.00	0.00			
76	NR	Extn. 400/220KV Kaithal S/Sm	1-Dec-2011	99.68%		0.44	0.38	0.01	0.00	0.00			0.00	0.00			
77	NR	400KV D/C Patiala - Ludhiana line	1-Dec-2011	99.68%		5.57	4.79	0.09	0.00	0.00			0.00	0.00			
78	NR	LILO of 400KV (Tripl Snowbard) Patiala - Hisar line at Kaithal	1-Dec-2011	99.68%		2.54	2.18	0.04	0.00	0.00			0.00	0.00			
79	NR	Extn. 400/220KV Patiala S/Sm.	1-Dec-2011	99.68%		0.44	0.38	0.01	0.00	0.00			0.00	0.00			
80	NR	Extn. 400/220KV Ludhiana S/Sm.	1-Dec-2011	99.68%		0.44	0.38	0.01	0.00	0.00			0.00	0.00			
81	NR	HVDC Pole-II	1-Jan-2012	99.68%		24.72	28.32	0.42	0.00	0.00			0.00	0.00			
82	NR	400KV D/C Mundra - Lumbdi line (Triple snowbard)	1-Jan-2012	99.68%		16.76	19.21	0.28	0.00	0.00			0.00	0.00			
83	NR	400KV D/C Bonggaon TPS - Bonggaon line	1-Jan-2012	99.68%		0.15	0.18	0.00	0.00	0.00			0.00	0.00			
84	NR	New 400 KV Parbati Pooling Point Gas Insulated S/Sm.	1-Jan-2012	99.68%		2.88	3.30	0.05	0.00	0.00			0.00	0.00			
85	NR	LILO of Parbati-II - Koldam/Nalagarh 400 KV Line at Parbati Pooling Point (Quad)	1-Jan-2012	99.68%		0.54	0.61	0.01	0.00	0.00			0.00	0.00			

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S. No.	Region	PARTICULARS	DOCO	Expected Availability	Auxiliary Energy Consumption	Expected recovery of Capacity including Incentive (2011-12)	Expected Return on Equity @ 17.48% (2011-12)	Expected recovery of Capacity including Incentive (2010-11)	Expected recovery of Capacity including Incentive (2010-11) (Apr. - Sep)	Expected recovery of Capacity including Incentive (Oct. - Mar)	Expected Return on Equity @ 17.48% (2010-11)	Expected Revenue of Access Charges 2011-12	Expected Revenue from other Sources (Telecom, etc.) (2011-12)	Expected Revenue from other Sources (Telecom, etc.) (2010-11)
86	NR	LILO of one 400 KV circuit of Parbat-II - Parbat Pooling Point line created as per form no. (ii) at Parbat-II HEP(Quad)	1-Jan-2012	99.68%		0.19	0.21	0.00	0.00	0.00	0.00			
87	NR	Parbat Pooling Point - Anarisa-416 KV D/C Line (ACSR, Moose Conductor)	1-Jan-2012	99.68%										
88	NR	400KV D/C Bhabhariff - Sivaram Line (Quad)	1-Jan-2012	99.68%										
89	NR	Augmentation of 400/220KV Bhabhariff S.Sin.	1-Mar-2012	99.68%	13.82	15.83	0.23	0.00	0.00	0.00	0.00			
90	NR	Aug of 220/132 KV Transformation capacity at Raebareilly (PG)	1-Mar-2012	99.68%	3.94	13.55	0.07	0.00	0.00	0.00	0.00			
91	NR	ICT-II at Sirganj under Sys Str in Utaranchal	1-Mar-2012	99.68%		0.11	0.38	0.00	0.00	0.00	0.00			
92	NR	NRSS-VII (ICT at Ludhiana)	1-Apr-2010	99.68%		0.16	0.55	0.00	0.00	0.00	0.00			
93	NR	SEWA II (132KV System) (DOCO)	1-Sep-2009	99.68%	5.07	1.20	0.09	4.87	2.43	0.00	0.00			
94	NR	System Str in Roadkise	1-Apr-2010	99.68%	5.09	1.33	0.10	3.51	2.76	1.20	0.09			
95	NR	System Str in Roadkise	1-Sep-2009	99.68%	10.45	2.99	0.18	10.20	5.10	2.99	0.18			
96	NR	Polymer Insulators in NR (Damped)	1-Apr-2010	99.68%	4.92	2.05	0.08	4.78	2.39	2.05	0.08			
97	NR	DOCO 01 (01.2010)	1-Jan-2010	99.68%	15.96	4.02	0.27	15.32	7.66	3.95	0.27			
98	NR	North West Transmission Corridor	1-Sep-2009	99.68%	23.77	7.50	0.40	19.16	9.58	7.50	0.40			
99	NR	NRSS-V	1-Apr-2010	99.68%	28.61	5.10	0.45	26.55	13.27	5.10	0.45			
100	NR	SEWA II (132KV System) (DOCO) (11.07.2010)	1-Jul-2010	99.68%	72.74	10.41	1.23	71.62	35.81	10.41	1.23			
101	NR	Kankaris-Jodhpur (Sys Str Sw. Parr-B)	1-Jul-2010	99.68%	95.45	35.11	1.91	80.97	45.48	35.81	1.91			
102	NR	NRSS-XI (Merut/Kaithal)	1-Aug-2010	99.68%	12.22	3.41	0.21	8.91	2.97	5.84	4.24			
103	NR	Nagha - Jaikri	1-Apr-2010	99.68%	28.02	7.47	0.44	16.90	4.22	12.67	19.94			
104	NR	Thir - Meerut	1-Nov-2010	99.68%	55.91	15.71	0.94	54.97	0.00	54.97	30.58			
			1-Feb-2007	99.68%	130.12	44.23	2.15	125.78	62.89	62.89	44.23			
105	NR	System Str of utaranchal 220/132KV, along with associated bays ( DOCO, 01.06.2010) (Asset-ID) LILO of one bays at Dhauligaon, Bareilly at Phitorgarh with associated bays (DOCO-01.06.2010) (Asset- III) LILO of Ballikrishn - Bhiwadi at Gurgaon under NRSS VI	1-Sep-2010	99.68%										
106	NR	LULDC	1-Jul-2010	99.68%	13.08	2.32	0.22	13.08	1.87	11.21	3.98			
107	NR		1-Jul-2010	99.68%	34.84	32.41	0.59	31.59	10.53	21.06	43.21			
					24.97		24.97	12.46	12.46	0.00	0.00			

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S. No.	Region	PARTICULARS	DOCO	Expected Availability	Auxiliary Energy Consumption	Expected recovery of Capacity Charges including incentive (2011-12)	Expected Return on Equity @ 17.481% (2011-12)	Expected recovery of Incentive (2011-12)	Expected recovery of Capacity Charges including Incentive (2010-11)	Expected recovery of Capacity Charges including Incentive (2010-11 (Apr-Sep))	Expected recovery of Capacity Charges including Incentive (2010-11 (Oct-Mar))	Expected Return on Equity @ 17.481% (2010-11)	Expected recovery of Incentive (2010-11)	Expected Revenue of Open Access Charges (2010-11)	Expected Revenue from other Sources (Telecom, etc.) (2010-11)
<b>C North Eastern Region.</b>															
		Transmission System associated with Kailashgiri Gas based Combined Cycle Project in North Eastern Region and Eastern Region for the period from 1-Aug-1995 to 31.3.2014.	1-Aug-1995	99.24%		163.95	7.18	2.05	163.89	81.85	81.85	7.18	2.05		
1	NER	ATS of Rangemadh HEP in North Eastern Region for the period from 1.4.2009 to 31.3.2014.	1-Jan-2003	99.24%		26.03	13.13	0.33	26.04	13.02	13.02	13.13	0.33		
2	NER	Transmission system associated with Loktak HEP in North Eastern Region for the period from 01.4.2009 to 31.3.2014.	4-Jan-1997	99.24%		1.53	0.74	0.02	1.48	0.74	0.74	0.74	0.02		
3	NER	Transmission System associated with Kopli Hydroelectric Stage-I Extension Project ( 2 x 50 MW ) in North Eastern Region for the period from 1.4.2009 to 31.3.2014.	1-Feb-2000	99.24%		3.07	0.50	0.04	3.04	1.52	1.52	0.50	0.04		
4	NER	Transmission tariff for the transmission system associated with Aganaita GBPP in North Eastern Region for the period from 01.4.2009 to 31.3.2014.	1-Apr-1998	99.24%		4.08	0.35	0.05	4.06	2.03	2.03	0.35	0.05		
5	NER	132 KV S/C Rangauldi-Ziro Transmission System in North Eastern Region, for tariff block 2009-14 period.	1-Apr-2004	99.24%		4.18	0.93	0.05	4.01	2.00	2.00	0.93	0.05		
6	NER	Transmission System associated with Doyang HEP (Combined Element) in North Eastern Region for the period from 01.4.2009 to 31.3.2014.	1-Apr-1997	99.24%		18.53	7.06	0.23	18.10	9.05	9.05	7.06	0.23		
7	NER	ATGI	1-Jun-1991	99.24%		17.31	4.81	0.22	16.50	8.15	8.15	4.81	0.22		
8	NER	132 KV S/C NER Augmentation Transmission System in North Eastern Region, for tariff block 2009-14 period.	1-Feb-2000	99.24%		21.04	4.26	0.26	20.90	10.45	10.45	4.26	0.26		
9	NER	Combined Kopli - Khandong & bays & ICT at Kopli.	1-Nov-2010	99.24%		8.33	2.20	0.10	7.73	0.00	7.73	2.20	0.10		
10	NER														

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S. No.	Region	PARTICULARS	DOCO	Expected Availability	Auxiliary Energy Consumption	Expected recovery of Capacity Including Incentive (2011-12)	Expected Return on Equity @ (2011-12)	Expected recovery of Capacity Charges Including Incentive (2011-12)	Expected recovery of Capacity Charges Including Incentive (2010-11)	Expected recovery of Capacity Charges Including Incentive (2010-11 (Apr-Sep))	Expected recovery of Capacity Charges Including Incentive (Oct-Mar)	Expected Return on Equity @ (2010-11)	Expected recovery of Incentive (2010-11)	Expected Revenue of Open Access 2011-12	Expected Revenue from other Sources (Telecom etc) (2010-11)
11	NER	LILO of 132KV Dimapur - Kohima at Dimapur (PG)	1-Mar-2011	99.24%	0.66	0.19	0.01	0.05	0.00	0.00	0.05	0.38	0.02		
12	NER	2nd ICT of 400/220KV Misa S/Sin	1-Oct-2011	99.24%	1.23	0.71	0.02	0.00				0.00	0.00		
13	NER	ULDC			7.27			7.27			3.63	0.00	0.00		
<b>D Southern Region</b>															
					<b>1654.85</b>	<b>531.71</b>	<b>23.60</b>	<b>1534.96</b>	<b>759.17</b>	<b>775.80</b>	<b>513.88</b>	<b>22.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
1	SR	Kaiga - 3&4 TS (Narendra - Devangiri, LILO at Kalmandapattu)	1-Jun-2008	99.84%	68.82	14.66	1.27	56.42	34.21	34.21	34.21	14.65	1.27		
2	SR	Garawaka HVDC back to back project (01/09/1999)	1-Sep-1999	99.41%	53.35	8.21	0.90	63.65	31.83	31.83	31.83	8.21	0.90		
3	SR	Ramagundam Transmission System including ICT at Khanaman and Reactor at Garawaka (RSTPPI & I)	1-Apr-1992	99.84%	70.30	30.48	1.30	62.97	31.49	31.49	31.49	30.63	1.30		
4	SR	NLC - II	1-Aug-2009	99.84%	63.12	2.46	1.16	60.95	30.47	30.47	30.47	2.44	1.16		
5	SR	CTP - I (revised)	1-Apr-1992	99.84%	46.23	23.11	0.85	44.12	22.06	22.06	22.06	23.11	0.85		
6	SR	Ramagundam Stage-III TS	1-May-2005	99.84%	45.39	11.38	0.84	44.66	22.33	22.33	22.33	11.38	0.84		
7	SR	Kayankulam TS	1-Dec-1999	99.84%	14.56	3.11	0.27	14.78	7.39	7.39	7.39	3.11	0.27		
8	SR	SS-V (ICT at Cuddapah, Gazavaka, Khanaman, Munirabad, Coor, Kolar Nellore & Switching arrangement at Somanahally)	1-Feb-2008	99.84%	29.77	6.68	0.56	29.36	14.68	14.68	14.68	6.66	0.56		
9	SR	SR SS - II (Additional Bays at Kolar and Hosur for 2nd Circuit of Kolar-Hosur Line including 315 MVA ICT & LILO of Davangiri - Hoody Line at Hiriyur)	1-Feb-2004	99.84%	11.82	2.29	0.22	11.51	5.75	5.75	5.75	2.29	0.22		
10	SR	Madurai - Tiruvandrum TL	1-Aug-2005	99.84%	43.80	12.64	0.81	43.78	21.89	21.89	21.89	12.64	0.81		
11	SR	CTP - (Augmentation)	1-Apr-1997	99.84%	3.02	1.21	0.06	2.94	1.47	1.47	1.47	1.21	0.06		
12	SR	Nedimangla - Mysore 400 KV D/C TL	1-May-2006	99.84%	28.71	7.04	0.53	28.34	14.17	14.17	14.17	7.04	0.53		
13	SR	SR SS - III (N-S & G-R)	1-May-2007	99.84%	40.96	13.73	0.75	39.94	19.97	19.97	19.97	13.73	0.75		
14	SR	Neyveli - Bahoor 230 KV S/C Line	1-Jul-2001	99.84%	2.22	0.81	0.04	2.22	1.11	1.11	1.11	0.81	0.04		
15	SR	LILO of one circuit of Neyveli-Trichy SS in SR (400 KV S/C Vijayada-Nellore - Srirampurudur Line)	1-Feb-2002	99.84%	1.26	0.29	0.02	1.26	0.64	0.64	0.64	0.29	0.02		
16	SR	SR SS - IV (LILO of N'Sagar - Raichur 400 KV S/C at Melibboonagar & LILO of Nellore - Srirampurudur 400 KV D/C at Alananti)	1-Mar-2003	99.84%	52.53	10.12	0.97	52.88	26.44	26.44	26.44	10.12	0.97		
17	SR	SR SS - V (LILO of N'Sagar - Raichur 400 KV S/C at Melibboonagar & LILO of Nellore - Srirampurudur 400 KV D/C at Alananti)	1-Jun-2006	99.84%	18.59	4.83	0.34	18.41	9.21	9.21	9.21	4.83	0.34		
18	SR	SS - VI (LILO at Vemagiri)	1-Apr-2008	99.84%	22.02	5.55	0.41	22.12	11.06	11.06	11.06	5.55	0.41		
19	SR	Kaiga - Narendra Transmission System (400 KV S/C Kaiga -Narendra Transmission Line & Narendra S/S)	1-Sep-2006	99.84%	37.07	11.08	0.68	36.92	18.46	18.46	18.46	11.08	0.68		

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S. No.	Region	PARTICULARS	DOCO	Expected Availability	Auxiliary Energy Consumption	Expected recovery of Capacity Charges including Incentive (2011-12)	Expected recovery of Return on Equity @ 17.481% (2011-12)	Expected recovery of Capacity Charges including Incentive (2010-11)	Expected recovery of Capacity Charges including Incentive (2010-11) (Apr-Sep)	Expected recovery of Capacity Charges including Incentive (Oct-Mar)	Expected Return on Equity @ 17.481% (2010-11)	Expected recovery of Incentive (2011-12)	Expected recovery of Capacity Charges including Incentive (2010-11)	Expected Revenue of Open Access Charges (2011-12)	Expected Revenue from other Sources (Telecommunication) (2011-12)	Expected Revenue from other Sources (Telecommunication) (2010-11)
20	SR	Kanva Stage-I Transmission System (400 kV, SCKKangi - Sriraj)	1-Dec-1999	99.84%	8.16	10.04	0.15	3.95	3.99	3.99	10.04	0.15				
21	SR	Rahagundam-Chandrapur	1-Jan-1991	99.84%	9.17	4.24	0.17	4.40	4.40	4.40	4.24	0.17				
22	SR	Gazuvaka 2nd HVDC Aug	1-Mar-2005	99.84%	98.90	17.81	1.40	98.44	49.22	49.22	17.81	1.40				
23	SR	NLC - I (revised)	1-May-1998	99.84%	11.60	7.08	0.21	11.23	5.62	5.62	7.08	0.21				
24	SR	Fixed Series Comp. on 400 kV lines in SR	1-May-2005	99.84%	10.01	2.42	0.18	9.94	4.97	4.97	2.42	0.18				
25	SR	ICT-III at Nagarjunasagar 315 MVA	1-Aug-1999	99.84%	1.74	0.62	0.03	1.69	0.95	0.85	0.62	0.03				
26	SR	Special Energy Meters in SR	1-Apr-1998	99.84%	0.48	0.46	0.01	0.47	0.23	0.23	0.46	0.01				
27	SR	Spare Converter Transformer for Kolar & Talcher Kolar	1-Mar-2011	99.84%	5.78	1.65	0.11	0.47	0.00	0.47	3.30	0.21				
28	SR	L.I.O of Alimathy - Srirangambur 400kV D/C line at North Chennai	1-Apr-2011	99.84%	23.11	5.61	0.43	0.00	0.00	0.00	0.00	0.00				
29	SR	L.I.O of 400 kV D/C Vinaygar - Gazuvaka at Simadhani-II	1-Aug-2011	99.84%	2.86	1.23	0.05	0.00			0.00	0.00				
30	SR	Muvampuzha (PG) - North Trichur (PG) D/C (Quad) line	1-Oct-2011	99.84%	8.31	4.76	0.15	0.00			0.00	0.00				
31	SR	400 kV D/C Mysore-Hassan line	1-Mar-2012	99.84%	1.84	6.33	0.03	0.00			0.00	0.00				
32	SR	400 kV D/C Tipton JV-Madurai (Q) line including Ext. 400/220 kV at Madurai	1-Mar-2012	99.84%	5.40	18.64	0.10	0.00			0.00	0.00				
33	SR	Ext. 400 kV North Trichur (PG) b) 3rd 315 MVA Transformer at Uthmalpet S/S b) 315 MVA 400/220 kV ICT-III at Tiruvendur S/S under Kudankulam TS	1-Mar-2012	99.84%	0.11	0.38	0.00	0.00			0.00	0.00				
34	SR	SS - VII Combined (L.I.O at Karakudi & L.I.O at Hassan)	1-Apr-2009	99.84%	48.39	54.79	0.69	43.77	21.89	21.89	54.69	0.69				
35	SR	SS - VII Combined (L.I.O at Karakudi & L.I.O at Hassan)	1-Aug-2009	99.84%	29.97	5.08	0.98	29.42	15.93	21.39	5.07	0.55				
36	SR	SS Scheme - VII Pet 310/2110	1-Jun-2010	99.84%	53.33	11.73	0.55	34.89	17.23	17.85	14.95	1.18				
37	SR	400 kV Kudankulam - Trinaveli D/C (Quad) Line under Kudankulam TS	1-Apr-2009	99.84%	55.96	53.55	1.02	56.29	28.14	28.14	53.41	1.02				
38	SR	Trinaveli-Edmon 400 kV D/C Line (Initially to be operated at 220 kV) under Kudankulam TS	1-Jul-2010	99.84%	42.90	49.28	0.79	30.96	10.29	20.57	65.47	1.05				
39	SR	SS Scheme - VIII (Reactors at Trichy and Madurai, Salem and Hosur, 6S MVAR Bus reactor at Srirangambur and Hyderabad, Kolar & Munirabad)	1-Dec-2009	99.84%	19.34	0.61	0.36	15.70	7.85	7.85	0.61	0.36				
40	SR	NLC-II Expansion	1-Aug-2009	99.84%	146.57	2.37	2.70	90.64	45.32	45.32	2.33	2.10				
42	SR	Talcher-Kolar HVDC line (Pole-I), including the bipole line HVDC terminal station (Pole-II) at Talcher and Kolar and the Earth Electrode Lines	1-Dec-2002	99.03%	252.19	64.39	0.08	274.06	137.03	137.03	64.39	0.08				
43	SR	400kV HOSUR-SALEM S/C LINE with 315 MVA Auto Transformer at Hosur with associated Bays and 220 kV Switchyard at Hosur	1-Dec-2002	99.84%	12.31	2.88	0.23	12.26	6.13	6.13	2.68	0.23				

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44	SR	LILLO OF 400 KV S/C CUDDAPAH-BANGALORE LINE AT KOLAR INCLUDING ASSOCIATED BAYS AND COMMON FACILITIES AT KOLAR AND 400 KV S/C KOLAR-MADRAS LINE ALONGWITH ASSOCIATED BAYS	1-Dec-2002	99.84%	17.84	4.15	0.33	18.11	9.06	9.06	9.06	4.15	0.33				
45	SR	Transformer-2 at HOSUR with Associated Bays	1-Feb-2003	99.84%	2.75	0.25	0.05	2.75	1.37	1.37	1.37	0.25	0.05				
46	SR	500 MVA 400/220 KV Auto-transformer (comprising of 4x167 MVA single phase units) associated bays and 220 KV switchyard at Kolar and 400 KV D/C Kolar-Hoodi line along with associated bays	1-Feb-2003	99.84%	15.74	2.59	0.29	15.70	7.85	7.85	7.85	2.59	0.29				
47	SR	HVDC Terminal station at Talcher and Kolar related with pole-II	1-Mar-2003	98.03%	71.73	23.62	0.02	78.55	39.28	39.28	39.28	23.62	0.02				
48	SR	400 KV D/C Kolar Hosur Transmission Line alongwith associated bays at Kolar and Hosur	1-Apr-2003	99.84%	8.30	2.27	0.15	9.37	4.19	4.19	4.19	2.27	0.15				
49	SR	400KV S/C Salem-Udumalpet Line along with associated Bay Exits at Salem and Udumalpet under East-South Interconnector-II	1-Jun-2003	99.84%	9.12	2.61	0.17	9.22	4.61	4.61	4.61	2.61	0.17				
50	SR	LILD/C			18.19			18.19	9.10	9.10	9.10	0.00	0.00				

E		Western Region																
		2076.20	723.03	36.11	1777.78	827.28	850.53	615.15	35.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1	WR	Sipat I TS	369.62	115.76	6.45	366.67	183.34	183.34	6.45									
2	WR	Sipat II TS	137.10	39.13	2.39	135.34	67.67	67.67	2.39									
3	WR	Vindhyachal III	120.35	33.99	2.10	119.50	59.75	59.75	2.10									
4	WR	Kalahandi I Ph II	97.11	28.90	1.69	97.32	48.66	48.66	1.69									
5	WR	Vindhyachal - Korba TL	31.04	9.80	0.54	31.11	15.56	15.56	0.54									
6	WR	Raipur-Chandrapur TL	40.21	11.20	0.70	40.21	20.11	20.11	0.70									
7	WR	Kolhapur -Mapusa	23.80	5.57	0.42	23.35	11.68	11.68	0.42									
8	WR	Bhadrawati-Chandrapur	8.31	1.94	0.14	8.18	4.09	4.09	0.14									
9	WR	Khandwa S/S	18.95	4.25	0.33	18.63	9.32	9.32	0.33									
10	WR	TICSC on Raipur-Rourkela Chandrapur reactor	19.98	5.52	0.33	19.04	9.52	9.52	0.33									
11	WR	Chandrapur reactor	1.19	0.36	0.02	1.15	0.57	0.57	0.02									
12	WR	Bina-Nagda	61.10	16.45	1.07	61.28	30.64	30.64	1.07									
13	WR	Korba-Budipadar TL	3.79	1.16	0.07	3.82	1.91	1.91	0.07									
14	WR	C pur HVDC	40.82	10.10	0.19	40.38	20.19	20.19	0.19									
15	WR	Korba TS	49.99	20.53	0.87	47.53	23.77	23.77	0.87									
16	WR	WRSS I	45.58	10.88	0.80	45.50	22.75	22.75	0.80									
17	WR	Vindhyachal I TS	44.30	23.59	0.77	42.67	21.33	21.33	0.77									
18	WR	Gandhar TS	31.25	8.43	0.55	34.57	17.28	17.28	0.55									
19	WR	Raipur - Rourkela TL	27.90	5.36	0.49	27.64	13.82	13.82	0.49									
20	WR	WRSS IV	18.51	2.11	0.32	17.70	8.85	8.85	0.32									
21	WR	Tarapur	49.59	10.91	0.87	48.98	24.49	24.49	0.87									
22	WR	WRSS III	10.19	2.45	0.18	9.42	4.71	4.71	0.18									
23	WR	Kakrapur TS	8.90	4.34	0.16	8.57	4.28	4.28	0.16									

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24	WR	Kawas TS	12-Jan-1992	99.74%		6.61	2.74	0.12	6.33	3.16	3.16	2.74	0.12				
25	WR	Vindhyachal Addl	11-Jul-1989	99.74%		56.34	9.31	0.98	54.56	27.28	27.28	9.31	0.98				
26	WR	Vindhyachal HVDC	6-Jun-1989	99.74%		23.02	30.96	0.18	22.55	11.28	11.28	30.96	0.18				
27	WR	Vindhyachal II	1-Apr-2000	99.74%		72.90	8.93	1.27	72.91	36.45	36.45	8.93	1.27				
28	WR	VAPI KHADOLI 220 KV D/C TL	1-Oct-2010	99.74%		7.23	1.24	0.13	6.60	0.00	0.00	2.49	0.25				
29	WR	Ext. 400/220KV Dehgam & Khandwa S/Sm. (420KV 125 MVAR BR)	1-Nov-2010	99.74%		4.15	0.42	0.07	3.99	0.00	0.00	0.84	0.14				
30	WR	Combined Bina-Gwalior 763KV. Damoh-Bhopal Barsinghpur (MPGENCO) - Damoh (PGCIL) 400KV D/C line. Bus reactor at Gwalior	1-Dec-2010	99.74%		107.15	13.96	1.87	102.01	0.00	0.00	27.92	3.74				
31	WR	Limbdi (Chorana) 400/220 KV Substation (GEB) Extension	1-Jan-2011	99.74%		1.47	0.42	0.03	0.36	0.00	0.36	0.84	0.05				
32	WR	Ranchhodpura (Vadavi) 400/220 KV Substation (GEB) Extension	1-Jan-2011	99.74%		1.47	0.42	0.03	0.36	0.00	0.36	0.84	0.05				
33	WR	Zenda (Kansari) 400/220 KV Substation (GEB) Extension	1-Jan-2011	99.74%		1.47	0.42	0.03	0.36	0.00	0.36	0.84	0.05				
34	WR	400KV D/C Dehgam - Prana line	1-Jan-2011	99.74%		8.11	2.32	0.14	1.99	0.00	1.99	4.64	0.28				
35	WR	400/220KV Prana S/Sm. (2x315)	1-Jan-2011	99.74%		11.54	3.30	0.20	2.84	0.00	2.84	6.61	0.40				
36	WR	Kohapur 400/220 KV Substation (MSEB) Extension	1-Feb-2011	99.74%		2.06	0.59	0.04	0.34	0.00	0.34	1.18	0.07				
37	WR	400KV D/C Parli (MSEB) - Parli (PG) line	1-Mar-2011	99.74%		7.42	2.12	0.13	0.61	0.00	0.61	4.25	0.26				
38	WR	400 KV D/C Bhadravati (PG)-Parli (PG) line	1-Mar-2011	99.74%		51.61	14.77	0.90	4.23	0.00	4.23	29.55	1.80				
39	WR	Solapur (New) 400/220 KV Substation (PG)	1-Apr-2011	99.74%		13.35	3.82	0.23	0.00	0.00	0.00	0.00	0.00				
40	WR	400/220KV Pune S/Sm. (2x315MV/A)-2 Bays	1-Apr-2011	99.74%		5.34	1.53	0.09	0.00	0.00	0.00	0.00	0.00				
41	WR	Pune 400/220 KV (New) Substation (PG)	1-Apr-2011	99.74%		14.84	4.25	0.26	0.00	0.00	0.00	0.00	0.00				
42	WR	Aurangabad 400/220 KV Substation (MSEB) Extension	1-Apr-2011	99.74%		2.06	0.59	0.04	0.00	0.00	0.00	0.00	0.00				
43	WR	Rajgarh 400/220 KV Substation (PG) Extension alongwith 25% fixed series compensator	1-Apr-2011	99.74%		6.43	1.84	0.11	0.00	0.00	0.00	0.00	0.00				
44	WR	Kaarnasud 400/220 KV Substation (GEB) Extension	1-Apr-2011	99.74%		1.65	0.47	0.03	0.00	0.00	0.00	0.00	0.00				
45	WR	Parli 400 KV Substation (PG) Extension	1-Apr-2011	99.74%		1.24	0.35	0.02	0.00	0.00	0.00	0.00	0.00				
46	WR	400/220KV Pune S/Sm. (2x315MV/A)-Balance	1-Apr-2011	99.74%		12.46	3.57	0.22	0.00	0.00	0.00	0.00	0.00				
47	WR	400KV D/C Wardha (PG)-Parli (PG) (O)	1-Apr-2011	99.74%		35.61	10.19	0.62	0.00	0.00	0.00	0.00	0.00				
48	WR	Ext. 400/220KV Wardha (1x315), Pune (1x315), Gwalior (1x315), Rajpur (1x315), Bina (1x315 S/Sm. L/LO of 400KV D/C Bina - Nagda at Sujalpur	1-Apr-2011	99.74%		10.22	2.93	0.18	0.00	0.00	0.00	0.00	0.00				
49	WR	400/220KV Sujalpur S/Sm.	1-Apr-2011	99.74%		3.63	1.04	0.06	0.00	0.00	0.00	0.00	0.00				
50	WR	400/220KV Sujalpur S/Sm.	1-Apr-2011	99.74%		9.07	2.60	0.16	0.00	0.00	0.00	0.00	0.00				
51	WR	Korba (NTPC) - Barsinghpur (MPGENCO) 400KV D/C line	1-Jul-2011	99.74%		26.09	9.96	0.46	0.00	0.00	0.00	0.00	0.00				

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S. No.	Region	PARTICULARS	DOCO	Expected Availability	Auxiliary Energy Consumption	Expected recovery of Capacity Charges Including Incentive (2011-12)	Expected recovery of Return on Equity @ 17.481% (2011-12)	Expected recovery of Incentive (2011-12)	Expected recovery of Capacity Charges Including Incentive (2010-11)	Expected recovery of Capacity Charges Including Incentive 2010-11 (Apr-Sep)	Expected recovery of Capacity Charges Including Incentive (Oct-Mar)	Expected recovery of Return on Equity @ 17.481% (2010-11)	Expected recovery of Incentive (2010-11)	Expected Revenue from other Sources (2010-11)	Expected Revenue from Access Charges (2010-11)	Expected Revenue from other Sources (2010-11)	
52	WR	Wardha 400/220 kV Substation (PG) Extension along with 2.5% fixed series compensation	1-Oct-2011	99.74%		3.30	1.89	0.06	0.00			0.00	0.00				
53	WR	Split Bus at Raipur 400 kV D/C Raipur(PG)-Wardha(PG) line	1-Dec-2011	99.74%		0.94	0.81	0.02	0.00			0.00	0.00				
54	WR	765 kV 2nd S/C Seoni (PG)-Wardha (PG) line	1-Jan-2012	99.74%		19.00	21.76	0.33	0.00			0.00	0.00				
55	WR	765 kV 2nd S/C Seoni (PG)-Wardha (PG) line	1-Jan-2012	99.74%		16.14	18.48	0.28	0.00			0.00	0.00				
56	WR	Seoni 400/220 kV Substation (PG) Extension	1-Jan-2012	99.74%		0.33	0.38	0.01	0.00			0.00	0.00				
57	WR	Raipur 400/220 kV Substation (PG) Extension	1-Jan-2012	99.74%		0.31	0.35	0.01	0.00			0.00	0.00				
58	WR	Lilo of 765 kV S/c Sipat-Seoni line at WR pooling station near Sipat including the pooling station	1-Mar-2012	99.74%		10.15	34.87	0.18	0.00			0.00	0.00				
59	WR	Lilo of 765 kV S/c 2nd Sipat-Seoni line at WR pooling station near Sipat including the ext. of 765/400 kV pooling station	1-Mar-2012	99.74%		6.25	21.48	0.11	0.00			0.00	0.00				
60	WR	ICT II in Raigarh under Sipat II (DOCO:01.04.09)	1-Apr-2009	99.74%		3.52	0.78	0.06	3.46	1.73	1.73	0.78	0.06				
61	WR	Bina-Gwalior under WRSS II. (DOCO:01.03.09)	1-Mar-2010	99.74%		43.70	15.02	0.76	41.83	20.92	20.92	14.85	0.76				
62	WR	Seoni-Bina TL under Barh. (DOCO:01.04.2010)	1-Apr-2010	99.74%		57.86	21.26	1.01	55.75	27.89	27.89	21.16	1.01				
63	WR	Sipat II Supplementation TS (DOCO:01.04.09,01.04.09,01.12.09)	1-Dec-2009	99.74%		136.67	43.13	2.27	133.66	66.83	66.83	42.28	2.27				
64	WR	ULDC				14.90			14.90	7.45	7.45	0.00	0.00				
<b>Total (A+B+C+D+E)</b>						<b>6420.45</b>	<b>2823.59</b>	<b>138.18</b>	<b>7312.90</b>	<b>3310.90</b>	<b>4002.01</b>	<b>2834.99</b>	<b>144.34</b>	<b>217.67</b>	<b>183.25</b>	<b>207.63</b>	<b>178.23</b>

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