Procedures for calculating the expected revenue from tariffs and charges Regulations, 2010
Form No. 3: Transmission
Name of Company: Powerlinks Transmission Limited
(A) Name of Plant: Associated with Tala Hydro Electric Power, East – North Interconnector and Northern Region Transmission System
Stage:
Revenue from Actual Tariffs & Other Charges in Previous Year 2009-10

Sl. No.	Particulars	DOCO	Actual Availability	Auxiliary Energy Consumption	Actual recovery of Capacity Charge Including Incentive	Actual recovery of Return on Equity	Actual recovery of Incentive (April to March)	Actual revenue of Open Access charges	Actual revenue from other sources e.g. Telecommunication
	Unit		%	%	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
A	REGION- Northern Region								
1	400 KV Double circuit Gorakhpur-Lucknow Transmission Line	01.08.2006	99.80%	-	39.05	11.11	0.69	-	-
2	400 KV Double circuit Bareilly-Mandola Transmission Line	1.05.2006	99.80%	-	38.60	11.01	0.68	-	-
3	400 KV Double circuit Muzaffarpur-Gorakhpur Transmission Line	01.09.2006	99.86%	-	76.71	21.94	1.41	-	-
SUB TOTAL(A)					154.36	44.07	2.79	-	-
B	REGION								
1	400 KV Double circuit Silliguri-Purnea Transmission Line,400 KV Double Circuit Purnea-Muzaffarpur Transmission Line,220 KV Double Circuit Muzaffarpur(PGCIL)-Muzaffarpur(BSEB) Transmission Line,	01.09.2006	99.94%	-	129.72	37.17	2.39	-	-
SUB TOTAL(B)					129.72	37.17	2.39	-	-
TOTAL (A+B)					284.08	81.23	5.18	-	-

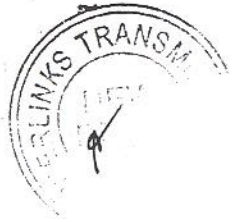
POWERLINKS TRANSMISSION LTD. NEW DELHI

Revenue from Actual Tariffs & Other Charges in Current Year (Apr 10-Sep 10)

Sl. No.	Particulars	DOCO	Actual Availability	Auxiliary Energy Consumption	Actual recovery of Capacity Charge Including Incentive	Actual recovery of Return on Equity	Actual recovery of Incentive (April to Sep)	Actual revenue of Open Access charges	Actual revenue from other sources e.g. Telecommunication
	Unit		%	%	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
A	REGION- Northern Region								
1	400 KV Double circuit Gorakhpur-Lucknow Transmission Line	01.08.2006	99.99%	-	19.62	5.62	0.39	-	-
2	400 KV Double circuit Bareilly-Mandola Transmission Line	1.05.2006	99.99%	-	19.40	5.54	0.39	-	-
3	400 KV Double circuit Muzaffarpur-Gorakhpur Transmission Line	01.09.2006	100.00%	-	38.52	11.00	0.77	-	-
SUB TOTAL(A)					77.54	22.17	1.54	-	-
B	REGION								
1	400 KV Double circuit Silliguri-Purnea Transmission Line,400 KV Double Circuit Purnea-Muzaffarpur Transmission Line,220 KV Double Circuit Muzaffarpur(PGCIL)-Muzaffarpur(BSEB) Transmission Line,	01.09.2006	97.60%	-	63.56	18.67	0.84	-	-
SUB TOTAL(B)					63.56	18.67	0.84	-	-
TOTAL (A+B)					141.10	40.84	2.39	-	-

Revenue from Actual Tariffs & Other Charges in Current Year (Oct 10-Mar 11)

Sl. No.	Particulars	DOCO	Actual Availability	Auxiliary Energy Consumption	Actual recovery of Capacity Charge including incentive	Actual recovery of Return on Equity	Actual recovery of Incentive (Oct to March)	Actual revenue of Open Access charges	Actual revenue from other sources e.g. Telecommunication
	Unit		%	%	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
A	REGION- Northern Region								
1	400 KV Double circuit Gorakhpur-Lucknow Transmission Line	01.08.2006	99.14%	-	19.35	5.59	0.31	-	-
2	400 KV Double circuit Bareilly-Mandola Transmission Line	1.05.2006	99.14%	-	19.12	5.51	0.30	-	-
3	400 KV Double circuit Muzaffarpur-Gorakhpur Transmission Line	01.09.2006	99.97%	-	37.82	10.94	0.75	-	-
SUB TOTAL(A)					76.29	22.05	1.37	-	-
B	REGION								
1	400 KV Double circuit Silliguri-Purnea Transmission Line,400 KV Double Circuit Purnea-Muzaffarpur Transmission Line,220 KV Double Circuit Muzaffarpur(PGCIL)-Muzaffarpur(BSEB) Transmission Line,	01.09.2006	99.65%	-	64.55	18.57	1.06	-	-
SUB TOTAL(B)					64.55	18.57	1.06	-	-
TOTAL (A+B)					140.84	40.62	2.43	-	-



Revenue from Proposed Tariffs & Other Charges in Ensuing Year 2011-12

Sl. No.	Particulars	DOCO	Expected Availability	Auxiliary Energy Consumption	Expected recovery of Capacity Charge including incentive	Expected recovery of Return on Equity	Expected recovery of Incentive (April to March)	Expected revenue of Open Access charges	Expected revenue from other sources e.g. Telecommunication
	Unit		%	%	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
A	REGION- Northern Region								
1	400 KV Double circuit Gorakhpur-Lucknow Transmission Line	01.08.2006	99.50%	-	39.21	12.43	0.58	-	-
2	400 KV Double circuit Bareilly-Mandola Transmission Line	1.05.2006	99.50%	-	38.46	12.25	0.57	-	-
3	400 KV Double circuit Muzaffarpur-Gorakhpur Transmission Line	01.09.2006	99.50%	-	75.96	24.32	1.13	-	-
SUB TOTAL(A)					153.64	49.01	2.28	-	-
B	REGION								
1	400 KV Double circuit Silliguri-Purnea Transmission Line,400 KV Double Circuit Purnea-Muzaffarpur Transmission Line,220 KV Double Circuit Muzaffarpur(PGCIL)-Muzaffarpur(BSEB) Transmission Line,	01.09.2006	99.50%	-	128.62	41.28	1.91	-	-
SUB TOTAL(B)					128.62	41.28	1.91	-	-
TOTAL (A+B)					282.26	90.29	4.19	-	-

POWERLINKS TRANSMISSION LTD. NEW DELHI

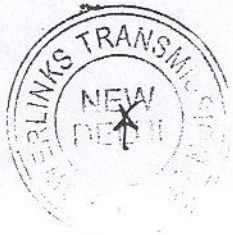
Instructions for the Utility:

1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished

2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

3) Transmission licensee shall furnish the detailed justification for the estimation of expected availability, expected Open access charges and expected revenue from other sources i.e. Telecommunication.

4) The applicant shall provide full details supporting the forecast, including but not limited to details of past performance, proposed initiatives for achieving efficiency or productivity gains, technical studies, contractual arrangements and / or secondary research, to enable the Commission to assess the reasonableness of the forecast.

5) Information furnished for the previous year and April to September of the current year shall be on actual basis and for ensuing year and October to March of the current year shall be on estimated basis.

6) The responsibility of the auditor certifying the provisional/estimated information shall be to the extent of validation of arithmetical accuracy and the assumptions considered for estimation.