

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION

NEW DELHI

IN THE MATTER OF : Submission of details in compliance with the Central Electricity Regulatory Commission 'Procedures for calculating the expected revenue from tariff and charges' Regulations, 2010

AND

IN THE MATTER OF : NTPC Limited
NTPC Bhawan, SCOPE Complex, Core-6 (4th Floor)
7, Institutional Area, Lodhi road, New Delhi - 110003



AFFIDAVIT

I, Rohit Chhabra, son of Shri S.M. Chhabra, aged about 47 years, residing at K-3004, Royale Garden Estate, Sector-61, Noida, do solemnly affirm and say as follows:

- 1.0 That I am working as Additional General Manager (Commercial) with NTPC Limited and am duly authorized by the said Company to make this affidavit.
- 2.0 That the Hon'ble Commission vide its notification dated 12.04.2010 has issued Central Electricity Regulation Commission (Procedure for Calculating the expected revenue from tariff and charges) Regulations, 2010.
- 3.0 That in accordance with the above Regulations NTPC is required to submit information in the prescribed formats in respect of expected revenue from tariffs and charges as determined by the Hon'ble Commission. The formats are required to be submitted annually, on or before 30th November of each year.

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4.0 That, the information in the prescribed formats, in respect of NTPC's following 35 generating Stations, is being submitted as Annexure-A.

Sl.No	Station	Sl. No	Station
1	Anta Gas Power Station	19	Ramagundam STPS, Stage-I & II
2	Auraiya Gas Power Station	20	Ramagundam STPS, Stage-III
3	Badarpur Thermal Power Station	21	RGCCPS, Kayankulam
4	Dadri Gas Power Station	22	Rihand STPS, Stage-I
5	Farakka STPS	23	Rihand STPS, Stage-II
6	Farakka Stage-III	24	Simhadri STPS, Stage-I
7	Faridabad Gas Power Station	25	Simhadri STPS, Stage-II
8	Feroze Gandhi Unchahar TPS-I	26	Singrauli STPS
9	Feroze Gandhi Super Thermal Power Station Stage-II	27	Sipat STPS, Stage-I
10	Feroze Gandhi Unchahar Thermal Power Station Stage-III	28	Sipat STPS, Stage-II
11	Jhanor Gandhar Gas Power Station	29	Talcher TPS
12	Kahalgaon STPS Stage-I	30	Talcher STPS-I
13	Kahalgaon STPS Stage-II	31	Talcher STPS-II
14	Kawas Gas Power Station	32	Tanda TPS
15	Korba STPS	33	Vindhyachal STPS, Stage-I
16	Korba STPS Stage-III	34	Vindhyachal STPS, Stage-II
17	NCTPS, Dadri Stage-I	35	Vindhyachal STPS, Stage-III
18	NCTPS, Dadri Stage-II		

Electronic Copy in the form of a CD of above data, is also being submitted.

(DEPONENT)

VERIFICATION

Solemnly affirm at New Delhi this 29th day of November 2012 that the contents of the above affidavit are based on the official records maintained in the normal course of business and are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified on 29th November, 2012
at New Delhi

(DEPONENT)



Solemnly affirmed and sworn to and read over & explained to the deponent

Notary Public, New Delhi

29 NOV 2012

Form No : 1 Thermal

Name of Utility: NTPC Ltd

(A) Name of Plant: ANTA GAS POWER PROJECT (419.33 MW)

Stage:

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	94.09	89.34	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	2.04	2.68	3.00	3.00
2a	Actual/Expected Recovery of capacity charges including incentive	Rs Cr	224.48	109.28	103.40	211.43
2b	Actual/Expected recovery of Return on Equity (pre-tax)	Rs Cr	77.15	38.81	38.60	77.41
2c	Actual/Expected recovery of Incentive	Rs Cr	19.88	4.68		
3	Actual/Expected Scheduled generation	MU	2,579.04	1,169.14	1,510.18	3,028.66
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh (Gas) Ps/KWh (Liquid) Ps/KWh (RLNG)	323.33	375.69	277.22 812.33 630.13	277.22 812.33 630.13
5a	Actual/Expected recovery of Energy Charges	Rs Cr	833.87	439.24	418.65	839.59
5b	Actual/Expected Fuel/price considered	a) Gas Rs/000SCM b) RLNG Rs/000SCM c) Liquid Rs/KL	13,250.96 30,952.32	15,869.03	11,716.08 26,673.73 43,180.09	11,716.08 26,673.73 43,180.09
6a	Actual UI generation	MU	58.55	16.33		
6b	Actual UI rate	Ps/KWh (Gas)	535.02	876.33		
6c	Actual revenue from UI	Rs Cr	31.33	14.31		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**(A) Name of Plant: **AURAIYA GAS POWER PROJECT (663.36 MW)**

Stage:

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	92.47	83.97	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	2.66	2.93	3.00	3.00
2a	Actual/Expected Recovery of capacity charges including incentive	Rs Cr	260.29	125.65	126.49	290.48
2b	Actual/Expected recovery of Return on Equity (pre-tax)	Rs Cr	85.54	44.42	43.93	97.27
2c	Actual/Expected recovery of Incentive	Rs Cr	19.02	-2.22		
3	Actual/Expected Scheduled generation	MU	3,768.44	1,550.88	2,389.04	4,791.20
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh (Gas) Ps/KWh (Liquid) Ps/KWh (RLNG)	369.45	487.74	283.18 989.33 763.03	283.18 989.33 763.03
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,392.26	756.43	676.53	1,356.78
5b	Actual/Expected Fuel/price considered	a) Gas Rs/000SCM b) RLNG Rs/000SCM c) Liquid Rs/KL	13,640.00 35,350.67	17,245.35	11,896.84 26,673.73 52,275.73	11,896.84 26,673.73 32,086.33
6a	Actual UI generation	MU	7.21	-5.91		
6b	Actual UI rate	Ps/KWh	988.89	-482.17		
6c	Actual revenue from UI	Rs Cr	7.13	2.85		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**

(A) Name of Plant: **BADARPUR THERMAL POWER STATION (705 MW)**

Stage: I

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability (DC-Declared Capability)	%	87.89	86.58	82.00	82.00
1b	Actual/Expected Auxiliary Energy Consumption	%	9.00	9.11	9.50	9.50
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	378.66	196.82	192.25	411.44
2b	Actual /Expected recovery of Return on Equity (Pre-tax)	Rs Cr	31.86	18.72	18.62	44.85
2c	Actual/Expected recovery of Incentive	Rs Cr	12.47	3.60		
3	Actual/Expected Scheduled generation	MU	4298.44	2110.40	2285.25	4583.06
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	324.68	387.64	373.28	373.28
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,395.63	818.08	853.03	1,710.75
5b	Actual/Expected Fuel/price considered	Rs/MT	3,232.48	4,106.88	3,683.35	3,683.35
6a	Actual UI generation	MU	63.31	-25.79		
6b	Actual UI rate	Ps/KWh	454.55	-23.27		
6c	Actual revenue from UI	Rs Cr	28.78	0.60		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**

(A) Name of Plant: **Dadri Gas Power Station (829.78 MW)**

Stage:

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	94.81	92.77	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	2.40	2.45	3.00	3.00
2a	Actual/Expected Recovery of capacity charges including incentive	Rs Cr	354.95	196.86	179.40	403.90
2b	Actual/Expected recovery of Return on Equity (Pre-tax)	Rs Cr	104.30	57.17	56.86	123.76
2c	Actual/Expected recovery of Incentive	Rs Cr	34.27	15.64		
3	Actual/Expected Scheduled generation	MU	5,298.91	2,514.32	2,988.38	5,993.19
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh (Gas) Ps/KWh (Liquid) Ps/KWh (RLNG)	343.43	408.08	284.05 795.22 755.74	284.05 795.22 755.74
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,819.78	1,026.05	848.84	1,702.34
5b	Actual/Expected Fuel/price considered	a) Gas Rs/000SCM b) RLNG Rs/000SCM c) Liquid Rs/KL	14,807.69 33,189.79	17,453.12 33,605.54	12,859.88 34,296.61 33,605.54	12,859.88 34,296.61 33,605.54
6a	Actual UI generation	MU	-51.85	-27.05		
6b	Actual UI rate	Ps/KWh	193.26	119.23		
6c	Actual revenue from UI	Rs Cr	-10.02	-3.23		

- Note:
1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
 2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION
 3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

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Form No : 1 Thermal

Name of Utility: **NTPC Ltd**

(A) Name of Plant: **FARAKKA SUPER THERMAL POWER STATION (1600 MW)**

Stage: **I & II**

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-March)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Declared Generation(%)	%	82.56	70.31	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	6.90	7.50	6.94	6.94
2a	Actual/Expected Recovery of capacity charges	Rs Cr	827.68	365.18	439.06	941.72
2b	Actual/Expected recovery of Return on Equity (Pre Tax)	Rs Cr	350.64	149.82	180.13	369.75
2c	Actual/Expected Recovery of Incentive	Rs Cr	-24.48	-76.29		
3	Actual/Expected Scheduled generation	MU	9,540.03	4,087.31	5,528.36	11,087.09
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	326.57	298.76	296.90	296.90
5a	Actual/Expected recovery of Energy Charges	Rs Cr	3,115.47	1,221.11	1,641.35	3,291.71
5b	Actual/Expected Fuel/price considered	Rs/MT	4,339.73	3,780.95	3,184.02	3,184.02
6a	Actual UI generation	MU	-262.45	-60.92	0.00	0.00
6b	Actual UI rate	Ps/KWh	243.48	123.45		
6c	Actual revenue from UI	Rs Cr	-63.90	-7.52		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

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Form No : 1 Thermal

Name of Utility: NTPC Ltd

(A) Name of Plant: FARAKKA SUPER THERMAL POWER STATION STAGE III (500 MW)

Stage: III (1000 MW)

S.No	Particular	Unit	Previous Year	Current Year (4.4.12 to 30.9.12)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	-	64.25	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	-	5.81	6.50	6.50
2a	Actual/Expected Recovery of capacity charges	Rs Cr		235.08	270.73	564.06
2b	Actual/Expected recovery of Return on Equity (Pre Tax)	Rs Cr		66.12	76.15	163.05
2c	Actual/Expected recovery of incentive	Rs Cr		-32.68		
3	Actual/Expected Scheduled Generation	MU		1,212.65	1,735.73	3,481.01
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh		296.88	248.44	248.44
5a	Actual/Expected recovery of Energy Charges	Rs Cr		360.01	431.22	864.80
5b	Actual/Expected Fuel/price considered	Rs/MT		3,780.95	3,184.02	3,184.02
6a	Actual UI generation	MU		-79.32	0.00	0.00
6b	Actual UI rate	Ps/KWh		205.44		
6c	Actual revenue from UI	Rs Cr		-16.30		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**(A) Name of Plant: **Faridabad Gas Power Project (431.586 MW)**

Stage:

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	89.01	88.63	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	2.29	2.51	3.00	3.00
2a	Actual/Expected Recovery of capacity charges	Rs Cr	281.52	128.05	121.20	245.32
2b	Actual/Expected recovery of Return on Equity (Pre-tax)	Rs Cr	108.25	54.28	53.98	108.25
2c	Actual/Expected recovery of Incentive	Rs Cr	12.69	5.25		
3	Actual/Expected Scheduled generation	MU	3,037.87	1,409.97	1,554.32	3,117.18
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh (Gas) Ps/KWh (Liquid) Ps/KWh (RLNG)	340.51	425.52	242.87 766.92 601.30	242.87 766.92 601.30
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,034.43	599.97	377.50	757.07
5b	Actual/Expected Fuel/price Considered	a) Gas	14,868.96	18,759.67	10,666.24	10,666.24
		Rs/000SCM				
		b) RLNG	30,535.44		26,420.75	26,420.75
		Rs/000SCM				
		c) Liquid				
		Rs/KL			30,718.22	30,718.22
6a	Actual UI generation	MU	-35.05	-15.48		
6b	Actual UI rate	Ps/KWh	298.59	289.29		
6c	Actual revenue from UI	Rs Cr	-10.47	-4.48		

- Note:
1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
 2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)
 3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.



Form No : 1 Thermal

Name of Utility: **NTPC Ltd**(A) Name of Plant: **FEROZE GANDHI UNCHAHAR THERMAL POWER STATION STAGE-I (420 MW)**
Stage I

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability (DC-Declared Capability)	%	94.45	93.28	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	7.99	8.15	9.00	9.00
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	265.16	134.65	122.02	250.07
2b	Actual /Expected recovery of Return on Equity (Pre-tax)	Rs Cr	110.73	55.65	55.34	110.99
2c	Actual/Expected recovery of Incentive	Rs Cr	23.93	10.99		
3	Actual/Expected Scheduled generation	MU	2,998.64	1,504.03	1,419.03	2,845.86
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	224.07	263.25	254.87	254.87
5a	Actual/Expected recovery of Energy Charges	Rs Cr	671.91	395.93	361.67	725.33
5b	Actual/Expected Fuel/price considered	Rs/MT	2,746.19	3,371.67	3,100.82	3,100.82
6a	Actual UI generation	MU	18.89	-3.82		
6b	Actual UI rate	Ps/KWh	471.03	-447.95		
6c	Actual revenue from UI	Rs Cr	8.90	1.71		

Note:

1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION
3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**(A) Name of Plant: **FEROZE GANDHI UNCHAHAHAR THERMAL POWER STATION STAGE-II (420 MW)**Stage: **II**

S.No	Particular	Unit	Previous Year 2011-12	Current Year (Apr-Sep) 2012-13	Current Year (Oct-Mar) 2012-13	Ensuing Year 2013-14
1a	Actual/Expected Availability (DC-Declared Capability)	%	92.96	94.68	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	9.18	9.40	9.00	9.00
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	314.26	162.44	145.04	258.60
2b	Actual /Expected recovery of Return on Equity (Pre-tax)	Rs Cr	91.26	45.76	45.51	91.26
2c	Actual/Expected recovery of Incentive	Rs Cr	24.76	15.94		
3	Actual/Expected Scheduled generation	MU	2,887.22	1,490.96	1,419.03	2,845.86
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	222.29	265.76	254.57	254.57
5a	Actual/Expected recovery of Energy Charges	Rs Cr	641.80	396.23	361.24	724.46
5b	Actual/Expected Fuel/price considered	Rs/MT	2,746.19	3,371.67	3,100.82	3,100.82
6a	Actual UI generation	MU	53.45	0.49		
6b	Actual UI rate	Ps/KWh	461.49	5,995.41		
6c	Actual revenue from UI	Rs Cr	24.67	2.96		

Note:

1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)
3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: NTPC Ltd

(A) Name of Plant: FEROZE GANDHI UNCHAHAR THERMAL POWER STATION STAGE-III (210 MW)

Stage: III

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability (DC-Declared Capability)	%	101.66	99.69	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	7.60	7.69	9.00	9.00
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	219.40	108.37	99.20	198.12
2b	Actual /Expected recovery of Return on Equity (Pre-tax)	Rs Cr.	60.04	30.17	30.01	60.27
2c	Actual/Expected recovery of Incentive	Rs Cr	18.18	8.18		
3	Actual/Expected Scheduled generation	MU	1,598.56	790.44	709.52	1,422.93
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	222.45	263.91	254.41	254.41
5a	Actual/Expected recovery of Energy Charges	Rs Cr	355.60	208.60	180.51	362.01
5b	Actual/Expected Fuel/price considered	Rs/MT	2,746.19	3,371.67	3,100.82	3,100.82
6a	Actual UI generation	MU	21.86	5.30		
6b	Actual UI rate	Ps/KWh	0.00	545.36		
6c	Actual revenue from UI	Rs Cr	0.00	2.89		

- Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)
3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**(A) Name of Plant: **Jhanor -Gandhar Gas Power Project (657.39)**

Stage:

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	94.06	93.98	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	1.77	1.80	3.00	3.00
2a	Actual/Expected recovery of Capacity charges including Incentive	Rs Cr	536.49	286.30	257.53	529.81
2b	Actual/Expected recovery of Return on Equity (Pre-tax)	Rs Cr	282.98	144.11	143.33	288.90
2c	Actual/Expected recovery of Incentive	Rs Cr	51.65	27.36		
3	Actual/Expected Scheduled generation	MU	3,263.97	1,707.02	2,367.53	4,748.08
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh (RLNG) Ps/KWh (Gas)	233.91	232.06	758.79 234.48	758.79 234.48
5a	Actual/Expected recovery of Energy Charges	Rs Cr	763.48	396.13	1,796.46	3,602.78
5b	Actual/Expected Fuel/price considered	a) Gas/RLNG Rs/000SCM b) LIQUID Rs/KL	10613.18	10,824.28	10,807.81 33,503.29	10,807.81 33,503.29
6a	Actual UI generation	MU	354.92	122.27		
6b	Actual UI rate	Ps/KWh	321.34	340.99		
6c	Actual revenue from UI	Rs Cr	114.05	41.69		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**

(A) Name of Plant: **KAHALGAON SUPER THERMAL POWER STATION STAGE-I(840 MW)**

Stage: **I (840 MW)**

S.No	Particular	Unit	Previous Year 2011-12	Current Year (Apr-Sep) 2012-13	Current Year (Oct-Mar) 2012-13	Ensuing Year 2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	80.19	80.16	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	9.77	9.93	9.00	9.00
2a	Actual/Expected recovery of Capacitycharges including incentive	Rs Cr	498.01	258.17	272.27	558.37
2b	Actual/Expected recovery of Return on Equity (Pre-Tax)	Rs Cr	226.18	114.82	121.10	243.47
2c	Actual/Expected recovery of Incentive	Rs Cr	-29.85	-15.60		
3	Actual/Expected Scheduled generation	MU	5,179.77	2,564.96	2,838.06	5,691.72
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	274.99	236.87	228.65	228.65
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,424.41	607.57	648.92	1301.40
5b	Actual/Expected Fuel/price considered	Rs/MT	2,796.25	2,391.84	2,081.46	2,081.46
6a	Actual UI generation	MU	-179.25	-87.42	0.00	0.00
6b	Actual UI rate	Ps/KWh	191.86	154.76		
6c	Actual revenue from UI	Rs Cr	-34.39	-13.53		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**(A) Name of Plant: **KAHALGAON SUPER THERMAL POWER STATION STAGE-II (2000 MW)**

Stage:II

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-March)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability (DC-Declared Capability)	%	64.77	72.50	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	6.93	6.71	6.50	6.50
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	1,000.72	573.23	615.33	1,262.18
2b	Actual/Expected recovery of Return on Equity (Pre Tax)	Rs Cr	304.78	176.02	188.94	388.38
2c	Actual/Expected recovery of Incentive	Rs Cr	-185.47	-43.79		
3	Actual/Expected Scheduled generation	MU	7,425.55	4,087.86	5207.202	10,443.02
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	254.16	224.45	215.83	215.83
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,887.29	917.51	2,410.63	2,253.94
5b	Actual/Expected Fuel/price considered	Rs/MT	2,727.24	2,413.61	2,081.46	2,081.46
6a	Actual UI generation	MU	-78.01	-64.22		
6b	Actual UI rate	Ps/KWh	192.42	117.89		
6c	Actual revenue from UI	Rs Cr	-15.01	-7.57		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**(A) Name of Plant: **KAWAS GAS POWER PROJECT (656.20 MW)**

Stage:

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	96.44	96.37	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	1.88	1.90	3.00	3.00
2a	Actual/Expected Recovery of capacity charges	RS Cr	428.04	238.99	209.65	449.92
2b	Actual/Expected recovery of Return on Equity (Pre-tax)	RS Cr	181.50	94.82	94.31	194.32
2c	Actual/Expected recovery of Incentive	Rs Cr	50.76	28.19		
3	Actual/Expected Scheduled generation	MU	3,212.65	1,448.79	2,363.25	4,739.48
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh (Gas) Ps/KWh (Liquid) Ps/KWh (RLNG)	250.94	239.42	231.94 949.24 752.01	231.94 949.24 752.01
5a	Actual/Expected recovery of Energy Charges	Rs Cr	806.18	346.87	548.12	1,099.26
5b	Actual/Expected Fuel/price Considered	a) Gas	11,152.29	10,389.42	10,611.76	10,611.76
		Rs/000SCM				
		b) RLNG				
		Rs/000SCM			33,873.90	34,296.61
		c) Liquid	25,851	26,305	48,500.31	33,605.54
		Rs/KL				
6a	Actual UI generation	MU	327.91	160.82		
6b	Actual UI rate	Ps/KWh	378.84	334.81		
6c	Actual revenue from UI	Rs Cr	124.23	53.85		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**

(A) Name of Plant: **KORBA SUPER THERMAL POWER STATION (2100 MW)**

Stage: I

S.No	Particular	Unit	Previous Year 2011-12	Current Year (Apr-Sep) 2012-13	Current Year (Oct-Mar) 2012-13	Ensuing Year 2013-14
1a	Actual/Expected Availability (DC-Declared Capability)	%	79.76	85.59	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	6.55	6.62	7.21	7.21
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	689.47	393.37	388.51	806.45
2b	Actual /Expected recovery of Return on Equity (Pre-tax)	Rs Cr	188.15	101.44	100.88	203.98
2c	Actual/Expected recovery of Incentive	Rs Cr	-45.31	2.72		
3	Actual/Expected Scheduled generation	MU	13638.08	7318.41	7234.72	14509.20
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	86.46	101.66	129.36	129.36
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,179.14	744.02	935.85	1,876.84
5b	Actual/Expected Fuel/price considered	Rs/MT	1,074.22	1,193.30	1,562.75	1,562.75
6a	Actual UI generation	MU	99.91	27.77		
6b	Actual UI rate	Ps/KWh	304.93	498.64		
6c	Actual revenue from UI	Rs Cr	30.47	13.85		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)
3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

Signature

Form No : 1 Thermal

Name of Utility: NTPC Ltd

(A) Name of Plant: KORBA SUPER THERMAL POWER STATION STAGE-III (500MW)

Stage:III

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-March)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actua/Expected Availability (DC-Declared Capability)	%	76.76	96.25	85.00	85.00
1b	Actua/Expected Auxiliary Energy Consumption	%	5.11	5.47	6.50	6.50
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	485.25	285.21	266.04	549.34
2b	Actual /Expected recovery of Return on Equity (Pre-tax)	Rs Cr	143.31	81.10	80.66	170.28
2c	Actual/Expected recovery of Incentive	Rs Cr	-24.73	17.71		
3	Actual/Expected Scheduled schedule generation	MU	3,120.78	1,974.91	1,735.73	3,481.01
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	78.52	100.23	129.85	129.85
5a	Actual/Expected recovery of Energy Charges	Rs Cr	245.03	197.94	225.38	452.01
5b	Actual/Expected Fuel/price considered	Rs/MT	1,074.22	1,193.30	1,572.93	1,572.93
6a	Actual UI generation	MU	38.18	10.10		
6b	Actual UI rate	Ps/KWh	232.16	328.67		
6c	Actual revenue from UI	Rs Cr	8.87	3.32		

Note:

1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.



Form No : 1 Thermal

Name of Utility: NTPC Ltd

(A) Name of Plant: NATIONAL CAPITAL POWER STATION, DADRI STAGE-I (840 MW)

Stage: I

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability (DC-Declared Capability)	%	96.60	92.41	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	7.58	7.69	8.50	8.50
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	560.43	274.31	250.95	514.83
2b	Actual /Expected recovery of Return on Equity (Pre-tax)	Rs Cr	197.19	98.86	98.32	197.19
2c	Actual/Expected recovery of Incentive	Rs Cr	62.69	20.37		
3	Actual/Expected Scheduled generation	MU	5,798.95	2,782.52	2,853.66	5,723.00
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	295.99	294.89	277.84	277.84
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,716.42	820.54	792.85	1,590.05
5b	Actual/Expected Fuel/price considered	Rs/MT	3,882.47	4,067.75	3,477.77	3,477.77
6a	Actual UI generation	MU	34.85	-20.40		
6b	Actual UI rate	Ps/KWh	598.22	-222.42		
6c	Actual revenue from UI	Rs Cr	20.85	4.54		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

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FORM NO: 1 THERMAL

(A) Name of Plant: NATIONALCAPITAL POWER STATION,DADRI STAGE-II (2x490MW)

Stage: II

Sl.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability	%	100.31	89.22	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	5.58	5.94	6.00	6.00
2a	Actual /Expected recovery of capacity chargesincluding incentive	RS Cr	1158.55	559.81	543.26	1089.12
2b	Actual/Expected recovery of Return onEquity (Pre-tax)	Rs Cr	331.18	173.54	172.59	350.65
2c	Actual/Expected recovery of Incentive	Rs Cr	87.97	11.00		
3	Actual/Expected Scheduled generation	MU	7554.72	3265.51	3420.23	6859.26
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Paise/K/Wh	269.60	280.69	255.87	255.87
5a	Actual/Expected recovery of Energy Charges	RS Cr	2036.75	916.60	875.12	1755.06
5b	Actual/Expected Fuel/price considered	RS/MT	4305.58	3842.13	3477.77	3477.77
6a	Actual UI generation	MU	-86.89	-45.74		
6b	Actual UI rate	Paise/K/Wh	76.4	23.1		
6c	Actual revenue from UI	Rs Cr	-6.64	-1.057		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDEREDFOR EXPECTED FUEL PRICE FOR2012-13(Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: NTPC Ltd

(A) Name of Plant: RAMAGUNDAM SUPER THERMAL POWER STATION STAGE I & II (2100 MW)

Stage: I & II (2100 MW)

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Declared Generation(%)	%	94.34	92.48	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	6.26	6.36	7.21	7.21
2a	Actual/Expected Recovery of capacity charges	Rs Cr	892.25	459.08	419.62	863.94
2b	Actual/Expected recovery of Return on Equity (Pre Tax)	Rs Cr	265.26	133.93	133.20	267.45
2c	Actual/Expected Recovery of Incentive	Rs Cr	88.37	37.15		
3	Actual/Expected Scheduled generation	MU	16,050.53	7,906.37	7,234.72	14,509.20
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	157.02	151.94	137.19	137.19
5a	Actual/Expected recovery of Energy Charges	Rs Cr	2,520.21	1,201.28	992.53	1,990.52
5b	Actual/Expected Fuel/price considered	Rs/MT	2,402.93	2,316.14	2,134.99	2,134.99
6a	Actual UI generation	MU	104.52	50.32		
6b	Actual UI rate	Ps/KWh	363.96	376.77		
6c	Actual revenue from UI	Rs Cr	38.04	18.96		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

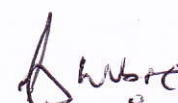
3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**(A) Name of Plant: **RAMAGUNDAM SUPER THERMAL POWER PROJECT STAGE III**Stage: **III (500MW)**

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Declared Generation(%)	%	94.85	74.10	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	5.30	5.29	6.50	6.50
2a	Actual/Expected Recovery of capacity charges	Rs Cr	356.73	157.34	167.20	333.86
2b	Actual/Expected recovery of Return on Equity (Pre Tax)	Rs Cr	108.12	50.76	53.94	108.28
2c	Actual/Expected recovery of incentive	Rs Cr	19.51	-10.78		
3	Actual/Expected Scheduled generation	MU	3,794.14	1,517.66	1,735.73	3,481.01
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	183.86	183.36	168.41	168.41
5a	Actual/Expected recovery of Energy Charges	Rs Cr	697.58	278.28	292.31	586.22
5b	Actual/Expected Fuel/price considered	Rs/MT	2,560.29	2,544.83	2,439.33	2,439.33
6a	Actual UI generation	MU	32.23	-0.33	0.00	0.00
6b	Actual UI rate	Ps/KWh	372.80	-10,869.89		
6c	Actual revenue from UI	Rs Cr	12.02	3.63		

- Note:
1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
 2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)
 3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.



Form No : 1 Thermal

Name of Utility: **NTPC Ltd**(A) Name of Plant: **Rajiv Gandhi Combined Cycle Power Project , Kayamkulam (359.58 MW)**

Stage: III (1000 MW)

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	93.15	93.64	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	3.49	3.06	3.00	3.00
2a	Actual/Expected Recovery of capacity charges	Rs Cr	286.23	120.66	109.22	221.84
2b	Actual/Expected recovery of Return on Equity (Pre Tax)	Rs Cr	86.42	43.34	43.10	86.44
2c	Actual/Expected recovery of incentive	Rs Cr	25.03	10.84		
3	Actual/Expected Scheduled generation	MU	691.56	482.07	1,295.00	2,597.11
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWH	1,001.65	1,112.64	1,163.42	1,163.42
5a	Actual/Expected recovery of Energy Charges	Rs Cr	692.71	536.36	1,506.63	3,021.54
5b	Actual/Expected Fuel/price considered	Naphtha Rs/SCM	60,754.67	64,251.38	64,251.38	
6a	Actual UI generation	MU	-10.08	-5.30		
6b	Actual UI rate	Ps/KWH	371.65	429.16		
6c	Actual revenue from UI	Rs Cr	-3.75	-2.28		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**

(A) Name of Plant: **RIHAND SUPER THERMAL POWER STATION STAGE-I (1000 MW)**

Stage: **I**

S.No	Particular	Unit	Previous Year	Current (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability (DC-Declared Capability)	%	97.17	78.80	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	7.37	7.71	8.50	8.50
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	614.74	254.37	272.88	566.47
2b	Actual /Expected recovery of Return on Equity (Pre-tax)	Rs Cr	276.19	127.32	137.82	281.29
2c	Actual/Expected recovery of Incentive	Rs Cr	70.52	-22.49		
3	Actual/Expected Scheduled generation	MU	7,499.13	3,050.94	3,397.21	6,813.09
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	144.06	121.96	121.34	121.34
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,080.33	372.10	412.20	826.67
5b	Actual/Expected Fuel/price considered	Rs/MT	1,964.56	1,578.66	1,712.69	1,712.69
6a	Actual UI generation	MU	86.56	18.70		
6b	Actual UI rate	Ps/KWh	309.09	445.10		
6c	Actual revenue from UI	Rs Cr	26.76	8.32		

- Note:
1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
 2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)
 3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

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Form No : 1 Thermal

Name of Utility: NTPC Ltd

(A) Name of Plant: RIHAND SUPER THERMAL POWER STATION STAGE-II (1000 MW)

Stage: II

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability (DC-Declared Capability)	%	92.20	99.13	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	5.71	6.07	6.50	6.50
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	684.19	354.76	325.75	650.90
2b	Actual /Expected recovery of Return on Equity (Pre-tax)	Rs Cr	201.51	101.12	100.56	201.68
2c	Actual/Expected recovery of Incentive	Rs Cr	23.09	25.75		
3	Actual/Expected Scheduled generation	MU	7,382.58	3,869.37	3,471.47	6,962.01
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/Kwh	142.51	122.74	124.90	124.90
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,052.10	474.93	433.59	869.56
5b	Actual/Expected Fuel/price considered	Rs/MT	1,919.45	1,575.59	1,712.69	1,712.69
6a	Actual UI generation	MU	91.92	30.588		
6b	Actual UI rate	Ps/Kwh	305.37	461.56		
6c	Actual revenue from UI	Rs Cr	28.07	14.12		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
 2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY
 3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**

(A) Name of Plant: **SIMAHADRI SUPER THERMAL POWER STATION STAGE-I (1000MW)**

Stage: **I (1000 MW)**

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Declared Generation(%)	%	93.79	86.83	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	5.65	6.03	6.00	6.00
2a	Actual/Expected Recovery of capacity charges	Rs Cr	737.78	360.75	354.96	724.82
2b	Actual/Expected recovery of Return on Equity (Pre Tax)	Rs Cr	241.12	122.69	122.02	248.49
2c	Actual/Expected Recovery of Incentive	Rs Cr	36.27	3.84		
3	Actual/Expected Scheduled generation	MU	7,523.39	3,543.41	3,452.90	6,924.78
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	222.13	191.96	187.19	187.19
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,671.17	680.18	646.35	1296.24
5b	Actual/Expected Fuel/price considered	Rs/MT	2,816.81	2,360.43	2,401.94	2,401.94
6a	Actual UI generation	MU	161.31	39.72		
6b	Actual UI rate	Ps/KWh	305.03	374.74		
6c	Actual revenue from UI	Rs Cr	49.21	14.88		

- Note:
1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
 2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)
 3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: NTPC Ltd

(A) Name of Plant: SIMHADRI SUPER THERMAL POWER STATION STAGE-II (2000 MW)

Stage:II

S.No	Particular	Unit	Previous Year 2011-12	Current Year (Apr-Sep) 2012-13	Current Year (Oct-March) 2012-13	Ensuing Year 2013-14
1a	Actual/Expected Availability (DC-Declared Capability)	%	89.79	85.00	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	5.45	5.84	6.00	6.00
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	318.92	476.53	561.01	1,167.77
2b	Actual/Expected recovery of Return on Equity (Pre Tax)	Rs Cr	89.07	82.76	160.47	341.97
2c	Actual/Expected recovery of Incentive	Rs Cr	8.43			
3	Actual/Expected Scheduled generation	MU	1,992.91	1,571.28	6,980.06	13,998.48
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	221.31	189.85	188.57	188.57
5a	Actual/Expected recovery of Energy Charges	Rs Cr	441.06	298.31	1,316.20	2,639.62
5b	Actual/Expected Fuel/price considered	Rs/MT	2,698.66	2,336.14	2,401.94	2,401.94
6a	Actual UI generation	MU	22.65	18.63	0.00	0.00
6b	Actual UI rate	Ps/KWh	336.85	329.90		
6c	Actual revenue from UI	Rs Cr	7.63	6.15		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**(A) Name of Plant: **SINGRAULI SUPER THERMAL POWER STATION (2000 MW)**

Stage:

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-March)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability (DC-Declared Capability)	%	89.55	88.10	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	7.17	7.47	7.25	7.25
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	699.40	360.42	345.85	749.79
2b	Actual /Expected recovery of Return on Equity (Pre-tax)	Rs Cr	142.00	72.71	72.31	146.11
2c	Actual/Expected recovery of Incentive	Rs Cr	32.18	11.92		
3	Actual/Expected Scheduled generation	MU	14,336.46	7,042.11	6,887.24	13,812.33
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	131.83	122.59	128.37	129.37
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,890.03	863.29	884.12	1,786.90
5b	Actual/Expected Fuel/price considered	Rs/MT	1,659.52	1,554.04	1,677.79	1,677.79
6a	Actual UI generation	MU	131.34	26.56		
6b	Actual UI rate	Ps/KWh	283.78	481.22		
6c	Actual revenue from UI	Rs Cr	37.27	12.78		

- Note:
1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
 2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)
 3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

FORM NO:1 THERMAL

(A) Name of Plant: SIPAT SUPER THERMAL POWER PROJECT STAGE -I

Stage: I

S,No	Particular	Unit	Previous Year 1.10.11 to 31.3.12	Current Year (Apr-Sep)	Current Year (Oct-March)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actua/Expected Availiability	%	71.00	79.37	85.00	85.00
1b	Actua/Expected Auxiliary Energy Consumption	%	5.77	6.28	6	6
2a	Actual /Expected recovery of capacity charges including incentive	Rs Cr	288.63	594.20	823.47	1697.89
2b	Actual/Expected recovery of Return on Equity (Pre Tax)	Rs Cr	117.67	177.53	261.12	537.08
2c	Actual/Expected recovery of Incentive	Rs Cr	-110.85	-29.42		
3	Actual/Expected Scheduled generation	MU	1923.41	4161.09	6701.4	13402.8
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWH	94.82	147.40	178.749	178.749
5a	Actual/Expected recovery of Energy Charges	Rs Cr	182.374	613.353	1197.869	2395.737097
5b	Actual/Expected Fuel/price considered	Rs/MT	1492.25	2125.26	2500.85	2500.85
6a	Actual UI generation	MU	21.10	1.18		
6b	Actual UI rate	Ps/KWH	883.724338	-11600.225		
6c	Actual revenue from UI	Rs Cr	18.65	-13.668		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

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Form No : 1 Thermal

Name of Utility: **NTPC Ltd**

(A) Name of Plant: **SIPAT SUPER THERMAL POWER PROJECT STAGE II (1000 MW)**

Stage: **II (1000 MW)**

S.No	Particular	Unit	Previous Year 2011-12	Current Year (Apr-Sep) 2012-13	Current Year (Oct-Mar) 2012-13	Ensuing Year 2013-14
1a	Actual/Expected Availibilty	%	98.79	89.77	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	5.84	6.32	6.50	6.50
2a	Actual Expected recovery of Capacity Charges Including Incentive	Rs Cr	928.97	445.74	431.22	864.40
2b	Actual/Expected recovery of ROE (Pre-tax)	RS Cr	288.72	145.82	145.02	290.83
2c	Actual/Expected recovery of incentive	Rs Cr	69.69	12.15		
3	Actual/Expected Scheduled generation	MU	8,107.04	3,567.86	3,471.47	6,962.01
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	92.42	119.78	136.97	136.97
5a	Actual/Expected recovery of Energy Charges	Rs Cr	749.22	427.37	475.50	953.61
5b	Actual/Expected Fuel/price considered	Rs/MT	1,348.49	1,825.82	1,866.81	1,866.81
6a	Actual UI generation	MU	70.87	21.31		
6b	Actual UI rate	Ps/KWh	349.36	971.44		
6c	Actual revenue from UI	Rs Cr	24.76	20.71		
<p>Note:</p> <ol style="list-style-type: none"> 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD 2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3) 3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDEREDFOR EXPECTED FUEL PRICE FOR2012-13(Oct-March) AND 2013-14. 						

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Form No : 1 Thermal

Name of Utility: **NTPC Ltd**

(A) Name of Plant: **TALCHER THERMAL POWER STATION (460 MW)**

Stage:

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	91.88	90.57	82.00	82.00
1b	Actual/Expected Auxiliary Energy Consumption)	%	10.64	10.68	10.50	10.50
2a	Actual/Expected recovery of Capacitycharges including incentive	Rs Cr	223.33	111.37	106.91	214.40
2b	Actual/Expected recovery of Return on Equity (Pre Tax)	Rs Cr	55.08	27.62	27.47	55.08
2c	Actual/Expected recovery of incentive	Rs Cr	8.93	3.88		
3	Actual/Expected Scheduled generation	MU	3322.55	1637.72	1474.61	2957.32
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	101.07	108.25	104.02	104.02
5a	Actual/Expected recovery of Energy Charges	Rs Cr	335.81	177.29	153.39	307.62
5b	Actual/Expected Fuel/price considered	Rs/MT	962.20	1032.97	954.21	954.21
6a	Actual UI generation	MU	20.85	9.05		
6b	Actual UI rate	Ps/KWh	259.46	291.08		
6c	Actual revenue from UI	Rs Cr	5.41	2.634		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

Signature

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**

(A) Name of Plant: **TALCHER SUPER THERMAL POWER PROJECT STAGE I (1000 MW)**

Stage: I

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	80.83	80.93	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	6.83	7.34	6.50	6.50
2a	Actual/Expected recovery of Capacity chages including incentive	Rs Cr	532.50	272.63	284.77	583.42
2b	Actual/Expected recovery of Return on Equity (Pre Tax)	Rs Cr	275.37	138.54	144.70	291.00
2c	Actual/Expected recovery of Incentive	Rs Cr	-27.47	-13.70		
3	Actual/Expected Scheduled generation	MU	6,499.72	3,268.02	3,471.47	6,962.01
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps./KWh	201.71	154.17	113.85	113.85
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,311.09	503.83	395.21	792.60
5b	Actual/Expected Fuel/price considered	Rs/MT	2,374.92	1,719.94	1225.62	1225.62
6a	Actual UI generation	MU	-68.11	8.59		
6b	Actual UI rate	Ps./KWh	82.22	568.66		
6c	Actual revenue from UI	Rs Cr	-5.60	4.88		

- Note:
1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
 2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)
 3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**(A) Name of Plant: **TALCHER SUPER THERMAL POWER STATION STAGE II (2000 MW)**

Stage: II

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	88.55	76.06	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption)	%	5.63	6.52	6.00	6.00
2a	Actual/Expected recovery of Capacity charges including incentive	Rs Cr	1,114.85	523.25	521.82	1,047.25
2b	Actual/Expected recovery of Return on Equity (Pre Tax)	Rs Cr	356.99	172.60	181.18	365.01
2c	Actual/Expected recovery of incentive	Rs Cr	22.84	-29.05		
3	Actual/Expected Scheduled generation	MU	14,181.37	6,215.59	4,752.38	9,530.88
4	Actual/Expected energy rate from Coal/Lignite/APM gas/RLNG/Liquid fuel as applicable	Ps/KWH	200.12	153.55	113.85	113.85
5a	Actual/Expected recovery of Energy Charges	Rs Cr	2,837.94	954.39	541.04	1,085.05
5b	Actual/Expected Fuel/price considered	Rs/MT	2,374.92	1,719.94	1,225.62	1,225.62
6a	Actual UI generation	MU	-77.43	-2.36		
6b	Actual UI rate	Ps/KWH	-124.20	-3,218.64		
6c	Actual revenue from UI	Rs Cr	9.62	7.60		

Note:

1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: NTPC Ltd

(A) Name of Plant: TANDA THERMAL POWER STATION (440 MW)

Stage:

S.No	Particular	Unit	Previous Year 2011-12	Current Year (Apr-Sep) 2012-13	Current Year (Oct-Mar) 2012-13	Ensuing Year 2013-14
1a	Actual/Expected Availability (DC-Declared Capability)	%	89.16	68.15	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	11.82	12.80	12.00	12.00
2a	Actual /Expected recovery of Capacity Charges including incentive	Rs Cr	325.58	126.79	156.90	324.44
2b	Actual /Expected recovery of Return on Equity (Pre-tax)	Rs Cr	74.78	31.36	38.92	79.24
2c	Actual/Expected recovery of Incentive	Rs Cr	13.43	-31.44		
3	Actual/Expected Scheduled generation	MU	2,982.13	1,145.82	1,437.60	2,883.09
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	284.68	249.35	209.66	209.66
5a	Actual/Expected recovery of Energy Charges	Rs Cr	848.95	285.71	301.40	604.46
5b	Actual/Expected Fuel/price considered	Rs/MT	2,798.58	2,472.89	2,138.75	2,138.75
6a	Actual UI generation	MU	19.18	3.85		
6b	Actual UI rate	Ps/KWh	296.21	270.71		
6c	Actual revenue from UI	Rs Cr	5.68	1.04		

- Note:
1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD
 2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)
 3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.

Signature

Form No : 1 Thermal

Name of Utility: NTPC Ltd

(A) Name of Plant: VINDHYANCHAL SUPER THERMAL POWER STATION STAGE I (1260 MW)

Stage: I

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	91.27	86.99	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	7.72	8.03	9.00	9.00
2a	Actual/Expected Recovery of capacity charges	Rs Cr	559.34	276.47	268.56	556.83
2b	Actual/Expected Recovery of Return on Equity (Pre-tax)	Rs Cr	169.11	85.03	84.56	170.00
2c	Actual/Expected recovery of incentive	Rs Cr	38.69	6.44		
3	Actual/Expected Scheduled generation	MU	9,004.68	4,150.85	4,257.10	8,537.58
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	161.19	156.70	158.84	158.84
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,451.43	650.44	676.18	1,356.08
5b	Actual/Expected Fuel/price considered	Rs/MT	1,937.26	1,818.64	1,856.75	1,856.75
6a	Actual UI generation	MU	70.59	22.59		
6b	Actual UI rate	Ps/KWh	283.95	311.20		
6c	Actual revenue from UI	Rs Cr	20.04	7.03		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.



Form No : 1 Thermal

Name of Utility: NTPC Ltd

(A) Name of Plant: VINDHYANCHAL SUPER THERMAL POWER STATION STAGE II (1000 MW)

Stage: II (1000 MW)

S.No	Particular	Unit	Previous Year	Current Year (Apr-Sep)	Current Year (Oct-Mar)	Ensuing Year
			2011-12	2012-13	2012-13	2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	89.65	87.65	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	5.93	6.16	6.50	6.50
2a	Actual/Expected Recovery of capacity charges	Rs Cr	543.09	268.52	258.98	453.65
2b	Actual/Expected Recovery of Return on Equity (Pre-tax)	Rs Cr	170.83	85.79	85.32	171.50
2c	Actual/Expected recovery of incentive	Rs Cr	28.16	8.12		
3	Actual/Expected Scheduled generation	MU	7,236.53	3,353.37	3,471.47	6,962.01
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	152.32	147.61	149.93	149.93
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,102.25	495.01	520.49	1,043.84
5b	Actual/Expected Fuel/price considered	Rs/MT	2,054.03	1,796.98	1,856.75	1,856.75
6a	Actual UI generation	MU	42.54	14.10		
6b	Actual UI rate	Ps/KWh	240.05	205.47		
6c	Actual revenue from UI	Rs Cr	10.21	2.90		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13(Oct-March) AND 2013-14.

Form No : 1 Thermal

Name of Utility: **NTPC Ltd**(A) Name of Plant: **VINDHYANCHAL SUPER THERMAL POWER STATION STAGE III (1000 MW)**Stage: **III (1000 MW)**

S.No	Particular	Unit	Previous Year 2011-12	Current Year (Apr-Sep) 2012-13	Current Year (Oct-Mar) 2012-13	Ensuing Year 2013-14
1a	Actual/Expected Availability(DC-Declared Capacity)	%	97.19	93.99	85.00	85.00
1b	Actual/Expected Auxiliary Energy Consumption	%	4.56	5.07	6.50	6.50
2a	Actual/Expected Recovery of capacity charges	Rs Cr	836.96	414.27	391.32	789.39
2b	Actual/Expected Recovery of Return on Equity (Pre-tax)	Rs Cr	243.87	124.24	123.56	251.82
2c	Actual/Expected recovery of incentive	Rs Cr	56.01	20.80		
3	Actual/Expected Scheduled Generation	MU	7,800.52	3,614.31	3,471.47	6,962.01
4	Actual/Expected energy rate from Coal/Lignite/APM gas/R LNG/Liquid fuel as applicable	Ps/KWh	153.43	147.38	149.93	149.93
5a	Actual/Expected recovery of Energy Charges	Rs Cr	1,196.82	532.69	520.49	1,043.84
5b	Actual/Expected Fuel/price considered	Rs/MT	2,087.78	1,793.46	1,856.75	1,856.75
6a	Actual UI generation	MU	53.94	14.93		
6b	Actual UI rate	Ps/KWh	298.96	284.94		
6c	Actual revenue from UI	Rs Cr	16.13	4.26		

Note: 1. UI RATE AT 6b IS DERIVED FROM 6a & 6c; ENERGY RATE AT 4 IS DERIVED FROM 3 & 5a, UI Gen(MU) & UI REVENUE ARE NET FIGURES FOR THE PERIOD

2. FOR 2012-13 (Apr-Sept) PERIOD AND FOR ENSUING YEAR (2013-14) EXPECTED RECOVERY OF ENERGY CHARGES(5a) IS DERIVED FROM EXPECTED ENERGY RATE (4) AND EXPECTED SCHEDULE GENERATION FIGURES(3)

3. FUEL PRICE OF SEPT 2012 HAS BEEN CONSIDERED FOR EXPECTED FUEL PRICE FOR 2012-13 (Oct-March) AND 2013-14.