

Ref /Greenko/ CERC/ 18-19/01

Date 13th September, 2018

Secretary  
Central Electricity Regulatory Commission.  
Chandra Lok Building, Connaught Place,  
New Delhi

Sub: observations on the Seventh Amendment Regulation 2018 in Grant of connectivity, long term Access and Medium term open Access in Interstate transmission and related matters.

Respected Sir,

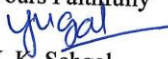
CERC recently circulated draft Seventh Amendment on the connectivity regulation. All the provisions included in this amendment are very suitable for the present development of Indian power system when a large quantum of Renewable generation is being integrated. Appreciating the need to optimize the transmission infrastructure while transferring Power from renewable energy sources as well as to reduce the variability in renewable power generation, various provisions have been kept. These provisions will help in development of Hybrid RE generation and also development of various storage options.

We have few of the observations which are mainly supplement in nature to the provisions already covered by CERC based on our experience as RE developer. Our comments being highlighted in green color in hard copy are enclosed herewith. We are also forwarding the soft copy in which our comments are in red color.

Put up for your kind consideration please.

Thanking you

Yours Faithfully



Y. K. Sehgal  
Greenko Group

  
सत्यमेव जयते

# भारत का राजपत्र The Gazette of India

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NEW DELHI

No. L-1/(3)/2009-CERC

Dated: 7<sup>th</sup> July, 2009

## NOTIFICATION

In exercise of powers conferred by Section 178 of the Electricity Act, 2003 and all other powers enabling it in this behalf and after previous publication, the Central Electricity Regulatory Commission, hereby makes the following regulations, namely –

### CHAPTER 1 PRELIMINARY

#### 1. Short Title and Commencement

(1) These regulations may be called the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009.

(2) These regulations shall come into force on such date as the Commission may notify:<sup>1</sup>

Provided that the date for the coming into force of these regulations shall be after the 'detailed procedure' of the Central Transmission Utility has been approved by the Commission.

## 2. Definitions

(1) In these regulations, unless the context otherwise requires:

(a) —Act means the Electricity Act, 2003 (36 of 2003);

[(b) —Applicant means

(i) The following in respect grant of connectivity:

(1.0) A generating station other than Renewable Energy Generating station, with installed capacity of 250 MW and above, including a captive generating plant of exportable capacity of 250 MW and above, or;

( 2 . 0 ) A Renewable Energy generating station/ Renewable power developer/Renewable power park developer with installed capacity of 50 MW and above.

Renewable Energy Generating Station shall mean a generating station based on any renewable source of energy, and shall include Renewable Hybrid Generating Station

Renewable Hybrid Generating Station shall mean a generating station based on hybrid of any renewable source(s) with or without storage;

Renewable Hybrid Power Park shall mean the Power Park based on hybrid of any renewable source(s) with or without storage;

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Renewable Power Developer shall mean a Solar Power Developer or Wind Power Developer or Renewable Hybrid Power Developer which shall be

responsible for developing the Renewable Energy Generating Station;

Renewable Power Park Developers shall mean a Solar Power Park Developer or Wind Power Park Developer or Renewable Hybrid Power Park Developer;

(3.0) A Hydro Generating station or **stand alone storage projects** of installed capacity of 50 MW and above

(4.0) A Project Developer based on standalone storage source(s) of installed capacity 50 MW or above;

(5.0) One of the Hydro Generating stations or standalone storage project~~generating stations using renewable sources of energy~~, individually having less than 50 MW installed capacity, but collectively having an aggregate installed capacity of 50 MW and above, and acting on behalf of all these generating stations/**stand alone storage projects**, and seeking connection from CTU at a single connection point at the pooling sub-station under CTU, termed as the lead generator, or;

Storage means energy storage system utilizing methods and Technologies like, chemical Batteries, Flow Batteries, Pumped Storage hydro-power, Compressed Air, or any other technology, to store various forms of energy;

(6.0) Renewable Energy generating station/ Renewable power developer individually having less than 50 MW installed

capacity, but collectively having an aggregate installed capacity of 50 MW and above, and acting on behalf of all these generating stations, and seeking connection from CTU at a single connection point at the pooling sub-station under CTU, termed as the lead generator.;

(7.0) Renewable power park developer individually having less than 50 MW installed capacity , but collectively having an aggregate installed capacity of 50 MW and above, and acting on behalf of all these renewable power park developers and seeking connection from CTU at a single connection point at the pooling sub-station under CTU, termed as the lead renewable power park developer;

(8.0) Stand alone park developer individually having less than 50 MW installed capacity , but collectively having an aggregate installed capacity of 50 MW and above, and acting on behalf of all stand alone storage park developers and seeking connection from CTU at a single connection point at the pooling sub-station under CTU, termed as the lead stand alone storage park developer;

(9.0 ) Implementing Agencyll means a company or entity designated by the Central Government or the State Government for selection of Renewable Power Developer and to act as Intermediary Procurer who shall buy power from these developers and sell the same to one or more distribution licensees in accordance with the Guidelines issued from time to time by the Ministry of Power, Government of India or the Ministry of New and Renewable Energy, Government of India or the State Government;

(10.0) Bulk consumerll means in respect of connectivity, any consumer who intends to avail supply of

a minimum load of 100 MW from the Inter-State Transmission System;

(11.0) Any renewable energy generating station of 5 MW capacity and above ~~but less than 50 MW capacity~~ developed by a generating company in its existing generating station of the description referred to in sub-clauses (b)(i)(a) to (cc) of this clause and seeking connectivity to the existing connection point with inter-State Transmission System through the electrical system of the generating station subject to availability of Connectivity capacity in existing station as assessed by CTU.<sup>3</sup>

(12.0) Any company or entity authorised by the Central Government or State Government as RenewableSolar Power Park Developer/~~stand alone storage park Developer~~

(13.0) Any company or entity designated by the Central Government or State Government as Implementing Agency on behalf of the Renewable Power Developers who are eligible for grant of connectivity under Clause 2(1)(b)

(C) A generating station including a captive generating plant, a Consumer, an Electricity Trader or a distribution licensee or Applicant covered under Clause 2(1)(b), in respect of long-term access or medium-term open access, as the case may be;

(d) Commission means the Central Electricity Regulatory Commission referred to in sub-section (1) of Section 76 of the Act;

(e)Connectivity for a generating station, including a captive generating plant, a bulk consumer or an applicant qualified under clause 2. an inter-State Transmission licensee means the state of getting connected to the inter-State Transmission system;

(f) Consumer means any consumer eligible to avail open access As specified by the State Commission under sub-section (2) of Section 42 of the Act;

5

(g) ~~day~~ means the day starting at 00.00 hours and ending at 24.00 hours;

(h) ~~detailed procedure~~ means the procedure issued by the Central Transmission Utility as referred to in Regulation 6 hereof;

(i) ~~Grid Code~~ means the Grid Code specified by the Commission under Clause (h) of sub-section (1) of Section 79 of the Act;

(j) ~~intra-State entity~~ means a person whose metering and energy Accounting are done by the State Load Despatch Centre or by any other authorized State utility;

(k) ~~'interface meters'~~ means interface meters installed in accordance with the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, specified by the Central Electricity Authority and amended from time to time;

(l) ~~long-term Access~~ means the right to use the inter-State Transmission system for a period exceeding 7 years;

(m) ~~long-term customer~~ means a person who has been granted long-term access and includes a person who has been allocated central sector generation that is electricity supply from a generating station owned or controlled by the Central Government;

(n) —Medium-Term Open Access means the right to use the inter-State Transmission system for a period equal to or exceeding 3 months but not exceeding 5 years;

(o) —medium-term customer<sup>ll</sup> means a person who has been granted medium-term open access;

(p) month means a calendar month as per the British calendar;

(q) nodal agency means the Central Transmission Utility referred to in Regulation 4 hereof ;

(r) Regional entity means a person whose metering and energy Accounting are done at the regional level;

(s) Short-term open access<sup>ll</sup> has the meaning ascribed thereto in the Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2008;

(t) State Commission<sup>ll</sup> means the State Electricity Regulatory Commission constituted under Section 82 of the Act and includes the Joint Commission constituted under Section 83 thereof;

(u) —State network<sup>ll</sup> means the intra-State Transmission system owned by the State Transmission Utility, transmission licensee or the network of any other person who has been granted licence by the State Commission to establish or operate distribution lines within the State;

(v) =Stranded transmission capacity' means the transmission capacity in the inter-State Transmission system which is likely to remain unutilized due to relinquishment of access rights by a long-term customer in accordance with Regulation 16.



(2) Words and expressions used in these regulations and not defined herein but defined in the Act or the Grid Code or any other regulations specified by the Commission shall, unless the context otherwise requires, have the meanings assigned to them under the Act or the Grid Code or other regulations specified by the Commission, as the case may be.

## **CHAPTER 2 GENERAL PROVISIONS**

### **3. Scope**

These regulations, after they come into force, shall apply to the grant of connectivity, long-term access and medium-term open access, in respect of inter-State transmission system:

Provided that a generating station, including captive generating plant or a bulk consumer **or applicant covered under clause 2.0 b eligible for connectivity** cannot apply for long-term access or medium-term open access without applying for connectivity:

Provided further that a person may apply for connectivity and long-term access or medium-term open access simultaneously.

### **4. Nodal Agency**

The nodal agency for grant of connectivity, long-term access and medium-term open access to the inter-State transmission system shall be the Central Transmission Utility.

### **5. Filing of Application**

Applications for grant of connectivity or long-term access or medium-term open access shall be made to the nodal agency:

Provided that an application for connectivity is not required to be made by any transmission licensee, ~~since transmission system planning is carried out in a coordinated manner by the Central Transmission Utility and the Central Electricity Authority;~~

Provided, however, that an inter-State transmission licensee other than Central Transmission Utility, nevertheless, shall sign a connection agreement with the Central Transmission Utility, as provided for in Clause (5) of regulation 8 of these Regulations.

## 6. Application fee

The application referred to in regulation 5 shall be accompanied by a non-Refundable application fee specified hereunder, payable in the name and in

the manner to be laid down by the Central Transmission Utility in the detailed procedure:–

S.No	Quantum of Power to be injected/off taken into/from ISTS	Application fee (Rs. in lakh)		
		For Connectivity	Long-term access	Medium-term open access
1.	Up to 100 MW	2	2	1
2	More than 100 MW and up to 500 MW	3	3	2
3	More than 500 MW and up to 1000 MW	6	6	3
4	More than 1000 MW	9	9	4

## 7. Timeframe for processing of application

The application shall be processed by the nodal agency within the time limits Specified hereunder:–

Nature of Application	Time limit for processing beginning the last day of the month in which application was received by the nodal agency
Connectivity	60 days

Long-term access		120 days where augmentation of transmission system is not required 180 days, where augmentation of transmission system is required
Medium-term access	open	40 days

### CHAPTER 3 CONNECTIVITY

#### 8. Grant of Connectivity

(1) [The application for connectivity shall contain details such as, proposed geographical location of the applicant, quantum of power to be interchanged that is the quantum of power to be injected in the case of a generating station including a captive generating plant and quantum of power to be drawn in the case of a bulk consumer, with the inter-State transmission system and such other details as may be laid down by the Central Transmission Utility in the detailed procedure:

Provided that where after filing of an application, there has been any material change in the location of the applicant or change in the quantum of power to be interchanged with the inter-state transmission system, by more than 100 MW in the case of applicant defined under sub-clauses (b)(i)(a) of Clause (1) of Regulation 2~~Regulation 2 (1) (b) (i) (a)~~ and 100MW or 40% of the installed capacity, -whichever is less, in the case of applicant defined under sub-clauses (b)(i)(aa), (b)(i)(b), and (b)(i)(h) of Clause (1) of Regulation 2~~Regulation 2 (1) (b) (i) (b)~~ and 100MW or 40% of the aggregate installed capacity, whichever is less, in the case of applicant defined under sub-clauses (b)(i)(c) and (b)(i)(cc) of Clause (1) of Regulation 2~~Regulation 2 (1) (b) (i) (c)~~, such an applicant shall make a fresh application, which shall be considered in accordance with these regulations.

*Above para need to change to include new provisions proposed for stand alone storage and hybrid projects*

Provided that an applicant connected with the grid or granted Connectivity( stage1 or stage2) for a specific configuration/ technology of the project can, with prior approval of CTU, utilize the same Connectivity for different configuration/ technology or additional generation capacity (like interchangeability between solar and wind or between solar/ wind to hybrid of wind and solar with any type of storage options/ stand alone storage), subject to the condition that net injection at any point of time does not exceed the quantum of total Connectivity granted ( stage1 and stage2) earlier. For such changes in the configuration or technology options or generation capacity addition, applicant granted connectivity earlier shall undertake all operational and commercial responsibilities for such changes in following the provisions of the Indian Electricity Grid Code and all other regulations of the Commission, such as grid security, scheduling and dispatch, collection and payment/adjustment of Transmission charges, UI charges, congestion and other charges etc., and submit an undertaking in this regard to the CTU, with copy to the respective RLDC in whose control area it is located;

In case, applicant applies for connectivity with some configuration of Solar / wind or Hybrid of Solar & wind with any type of storage and even if the application is in process, it can change its configuration like quantum of wind or solar generation or change to Hybrid of wind/ solar with storage or wind + solar Hybrid or stand alone storage so long the quantum of power to be exchange with ISTS grid remain same.or change in quantum of power is maximum to 100 MW or 40 % of earlier applied connectivity( whichever is less) . For this it can inform through letter to CTU for such changes. For this no new application is required

In case of Hybrid generation projects of wind & solar or Wind + solar with storage or Wind with storage or solar with storage , applicant may apply connectivity and long term access for the quantum it desires depending upon his technical and commercial arrangement. However at any situation while in operation , it need to ensure that power transfer to ISTS grid will never be

more than connectivity applied to CTU. For this applicant need to submit undertaking to CTU.

In case of storage plant including pump storage hydro plant, it will apply for connectivity for the quantum of maximum injection or maximum drawl whichever is higher and sign separate agreement for both injection and drawl of power.

Provided further that the application by the applicant defined under Regulation 2 (1) (b) (i) (c) and Regulation 2(1)(b)(i)(cc), shall be considered by CTU only if all the generators, whose aggregate capacity is connected at the single connection point, formalize a written agreement among themselves that the lead generator shall act on behalf of all the generators to undertake all operational and commercial responsibilities for all the collective generators connected at that point in following the provisions of the Indian Electricity Grid Code and all other Regulations of the Commission, such as grid security, scheduling and dispatch, collection and payment/ adjustment of transmission charges, UI charges, congestion and other charges, etc., and submit a copy of the agreement to the CTU, with the application of connectivity, along with a copy to the respective RLDC in whose control areas it is located

*Here this agreement may be submitted later on but before physical connectivity such agreement shall be in place*

[Provided further that the application by the applicant defined under Regulation 2(1) (b)(i) (e) shall be considered by CTU only if the existing generating station agrees to act as the "Principal Generator" on behalf of the renewable energy generating station(s) seeking connectivity through the electrical system of the generating station and formalizes a written agreement/arrangement among them to undertake all operational and commercial responsibilities for the renewable energy generating station(s) in following the provisions of the Indian Electricity Grid Code and all other regulations of the Commission, such as grid security, scheduling and dispatch, collection and payment/adjustment of Transmission charges, UI charges, congestion and other charges etc., and submit a copy of the agreement to the CTU, along with the application for connectivity, with copy to the respective RLDC in whose control area it is located.]<sup>6</sup>

~~[Provided also that the application by the applicant defined under Regulation 2(1) (b) (i) (f) shall be considered by CTU only if the Solar Renewable~~ Power Park Developer/**stand alone storage** developer is authorised by the central Government or the State

Government to undertake infrastructural activities including arrangement for connectivity on behalf of the solar-Renewable power generators.]<sup>7</sup>

Provided further that the CTU shall suitably incorporate the requirement of formal agreement amongst such generators in the detailed procedure and Connection Agreement signed with such lead generator.]<sup>8</sup> .

*In case of Renewable park developer or Stand alone storage park developer, Park developer may apply for connectivity and subsequently add different developers in phase manner. But while adding any developer, a agreement will be signed between Park developer, renewable/ storage developer and submit it to CTU. Once stage 2 connectivity is granted to park developer for a capacity, it need to submit progress of development of park and also progress of renewable developer to be connected to park quarterly and also make pooling staion and dedicated line in 24 months. Otherwise connectivity granted to the applicant shall be terminated.*

(2) On receipt of the application, the nodal agency shall, in consultation and through coordination with other agencies involved in inter-State Transmission system to be used, including State Transmission Utility, if the State network is likely to be used, process the application and carry out the necessary inter-connection study as specified in the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007.

—(2A) Applications for grant of Connectivity made by applicants covered under sub-clauses (aa), (cc), (e), (f), (g) and (h) of Clause (1)(b)(i) of Regulation 2 shall be processed in two stages:

(a) Stage-I Connectivity

(b) Stage-II Connectivity

Above numbering may  
be changed

(2B) Grant of Stage-I and Stage-II Connectivity shall be as per the Detailed Procedure issued from time to time.

Provided that the Detailed Procedure for grant of Connectivity to Projects based on Renewable Sources to inter-State transmission system issued vide order dated 15.5.2018 in File No. L-1/(3)/2009-CERC shall be deemed to have been issued under these Regulations.

(2C) In case of applicants covered under sub-clause (b)(i)(g) of clause (1) of Regulation 2, the connectivity granted to such applicants may be transferred or assigned, in part or full, in favour of the Renewable Power Developers selected by the said applicants after award of the project. On transfer or assignment of connectivity, such developers shall enter into Connectivity Agreement with CTU and accept all responsibilities and liabilities for connectivity as required under these Regulations and Detailed Procedure.

(3). While granting connectivity, the nodal agency shall specify the name of the sub-station or pooling station or switchyard where connectivity is to be granted except applicants indicated in Clause 3A below. In case connectivity is to be granted by looping-in and looping-out of an existing or proposed line, the nodal agency shall specify the point of connection and name of the line at which connectivity is to be granted. The nodal agency shall indicate the broad design features of the dedicated transmission line and the timeframe for completion of the dedicated transmission line.

(3A) For applicants covered under sub-clauses, (aa), (cc), (e), (f), (g) and (h) of clause (1)(b)(i) of Regulation 2, CTU shall grant Stage-I Connectivity by indicating two locations - one Primary and other alternate location.

Query:

Will the same be included to Renewable power park developer and also to stand alone storage developer

In RE procedure earlier notified, following may be clarified

In case some developer get eligible for stage 2 either by winning a bid from central/state agency or get eligible by purchasing the land and capex inclusion, will there be time line to be given by CTU to ensure connectivity. This aspect is very important particularly looking into the provision that after grant of stage 2 connectivity, the applicant need to develop pooling station

and connectivity line in 24 months and also the developer has deposited BG.  
How this aspect to be covered.

(4) The applicant and all inter-State Transmission Licensees including the Central Transmission Utility shall comply with the provisions of Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007.

(5) The applicant or inter-State Transmission Licensee, as the case may be, shall sign a connection agreement with the Central Transmission Utility or inter-State Transmission licensee owning the sub-station or pooling station or switchyard or the transmission line as identified by the nodal agency where connectivity is being granted:

Provided that in case connectivity of a generating station, including captive generating plant or bulk consumer is granted to the inter-State transmission system of an inter-State Transmission Licensee other than the Central Transmission Utility, a tripartite agreement as provided in the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 shall be signed between the applicant, the Central Transmission Utility and such inter-State Transmission Licensee.

(6) The grant of connectivity shall not entitle an applicant to interchange any power with the grid unless it obtains long-term access, medium-term open access or short-term open access.

[(7) Notwithstanding anything contained in Clause (6) of this Regulation and any provision with regard to sale of infirm power in the Power Purchase Agreement, a unit of a generating station including a captive generating plant which has been granted connectivity to the inter-State Transmission System in accordance with these regulations shall be allowed to inter-change infirm power with the grid during the commissioning period, including testing and full load testing before the COD, after obtaining prior permission of the concerned Regional Load Despatch Centre for the periods mentioned as under:-

(a) Drawal of Start-up power shall not exceed 15 months prior to the expected date of first synchronization and 6 months after the date of first synchronization.



- (b) Injection of infirm power shall not exceed six months from the date of first synchronization.

Provided that drawal of Start-up power shall be subject to payment of transmission charges and the generator shall have to open a Revolving and Irrevocable Letter of Credit issued by a Scheduled Bank equivalent to 2 months transmission charges prior to drawal of Start-up power.

Provided further that the Start-up power shall not be used by the generating station for the construction activities;

Provided further that RLDC shall stop the drawl of the Start-up Power in the following events:

- (a) In case, it is established that the Start-up power has been used by the Generating Station for construction activity.
- (b) In case of default by the Generating Station in payment of monthly transmission charges to the transmission licensee for the drawal of Start-up power, on the request of the transmission licensee.

Provided that the Commission may in exceptional circumstances, allow extension of the period for inter-change of power beyond the period as prescribed in this clause, on an application made by the generating station at least two months in advance of completion of the prescribed period:

Provided further that the concerned Regional Load Despatch Centre while granting such permission shall keep the grid security in view:

Provided also that the onus of proving that the interchange of infirm power from the unit(s) of the generating station is for the purpose of commissioning activities, testing and commissioning, shall lie with the generating company and the respective RLDC shall seek such information on each occasion of interchange of power before COD. For this, the generating station shall provide RLDC sufficient details of the specific commissioning

activity, testing and full load testing, its duration and intended period of interchange, etc:

Provided also that the infirm power so interchanged by the unit(s) of the generating plant shall be treated as deviation and the generator shall be 3 paid/charged for such injection/drawal of infirm power in accordance with the provisions of the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time or subsequent re-enactment thereof.]<sup>9</sup>

(8) The dedicated transmission line from generating station of the generating company to the pooling station of the transmission licensee (including deemed transmission licensee) shall be developed, owned and operated by the applicant generating Company. The specifications for dedicated transmission lines may be indicated by CTU while granting Connectivity or Long term Access or Medium term Open Access :

Provided that in case of a thermal generating station of 500 MW and above ~~and or~~ a hydro generating station or a renewable energy generating station or a project based on standalone storage source(s)~~a generating station using renewable sources of energy~~ of capacity of 250 MW and above, CTU shall plan the system such that maximum length of dedicated transmission line ~~shall does~~ not exceed 100 km from switchyard of the generating station till the nearest pooling substation of transmission licensee.

This may be generic reference, but should not restrict to applicant to make dedicated line upto CTU grid station in the situation it is found that CTU do not have pooling point within 100 km and time line of generation is less compare to make new CTU pooling within 100 km. Under this situation applicant can have a choice to make dedicated line beyond 100 Km also.

Provided that where the dedicated transmission lines have already been constructed/are under construction by CTU under coordinated transmission planning, the following shall apply :

(a) The transmission charges for such dedicated transmission lines shall be payable by the concerned generating company to the transmission licensee (including deemed transmission licensee) from the date of COD of the

dedicated line till operationalisation of LTA of the generating station of the generating company:

(b) After operationalisation of the LTA, the dedicated transmission line shall be included in the POC pool and payment of transmission charges for the said dedicated transmission line shall be governed as per the CERC (Sharing of inter-state transmission charges and losses) Regulations, 2010 as amended from time to time.

#### **8A. Transfer of Connectivity and LTA**

A person shall not transfer, assign or pledge its connectivity or LTA and the associated rights and obligations to any other person.

Provided that the above provision shall not be applicable to applicants defined under Regulation 2(1)(b)(i)(g).

Provided further that 100% subsidiary companies shall be allowed to utilize the connectivity granted to the parent company and vice versa.

In case capacity of pooling station and dedicated transmission line have capacity to accommodate more power transfer/ connectivity space, this can be allocated to new applicant by CTU. The new applicant shall pay proportional transmission charges to the first applicant who developed the dedicated line and pooling station.. This sharing of transmission charges will be considering the benchmark of the cost determined by CERC for different components of such dedicated system.

## **CHAPTER 4**

### **LONG-TERM AND MEDIUM-TERM OPEN ACCESS**

#### **9. Criteria for granting long-term access or medium-term open access**

(1) Before ~~awarding~~ granting long-term access, the Central Transmission Utility shall have due regard to the augmentation of inter-State transmission system proposed under the plans made by the Central Electricity Authority.

(2) Medium-term open access shall be granted if the resultant power flow can be accommodated in the existing transmission system or the transmission system expected to be commissioned within next 6 month as per the status reported to CEA :

Provided that no augmentation shall be carried out to the transmission system for the sole purpose of granting medium-term open access:

Provided further that construction of a dedicated transmission line shall not be construed as augmentation of the transmission system for the purpose of this regulation.

## **10. Relative priority**

(1) Applications for long-term access or medium-term open access shall be processed on first-come-first-served basis separately for each of the aforesaid types of access:

Provided that applications received during a month shall be construed to have arrived concurrently;

Provided further that while processing applications for medium-term open access received during a month, the application seeking access for a longer term shall have higher priority;

Here it is not clear if LTA and MTOA both are received in same month and capacity is limited, then whether LTA will get priority.

Provided also that in the case of applications for long-term access requiring planning or augmentation of transmission system, such planning or augmentation, as the case may be, shall be considered on 30<sup>th</sup> of June and 31<sup>st</sup> of December in each year in order to develop a coordinated transmission plan, in accordance with the perspective transmission plans developed by the Central Electricity Authority under Section 73 of the Act;

Provided also that if an intra-State entity is applying for long-term access or medium-term open access, concurrence of the State Load Despatch Centre shall be obtained in advance and submitted along with the application to the nodal agency. The concurrence of the State Load Despatch Centre shall be in such form as may be provided in the detailed procedure.

(2) Where necessary infrastructure required for energy metering and time-block-wise accounting already exists and required transmission capacity in the State network is available, the State Load Despatch Centre shall convey its concurrence to the applicant within ten working days of receipt of the application.

(3) In case SLDC decides not to give concurrence, the same shall be communicated to the applicant in writing, giving the reason for refusal within the above stipulated period.

## **11. Interface Meters**

(1) Interface meters shall be installed –

(a) by the Central Transmission Utility for and at the cost of the regional entities; and

(b) by the State Transmission Utility for and at the cost of the State entities.

(2) Interface meters for the regional entities shall be open for inspection by any person authorized by the Central Transmission Utility and the Regional Load Despatch Centre.

(3) Interface meters for the intra-State entities shall be open for inspection by any person authorized by the State Transmission Utility or the State Load Despatch Centre.

## **CHAPTER 5**

### **LONG-TERM ACCESS**

#### **12. Application for long-term access**

(1) The application for grant of long-term access shall contain details such as name of the entity or entities to whom electricity is proposed to be supplied or from whom electricity is proposed to be procured along with the quantum of

power and such other details as may be laid down by the Central Transmission Utility in the detailed procedure:

Provided that in the case where augmentation of transmission system is required for granting open access, if the quantum of power has not been firmed up in respect of the person to whom electricity is to be supplied or the source from which electricity is to be procured, the applicant shall indicate the quantum of power along with name of the region(s) in which this electricity is proposed to be interchanged using the inter-State Transmission system;

Provided further that in case augmentation of transmission system is required, the applicant shall have to bear the transmission charges for the same as per these regulations, even if the source of supply or off-take is not identified;

[Provided also that [except in cases involving Renewable Energy generating Station\(s\), the construction of](#) such augmentation of the transmission system may be taken up by the CTU or the transmission licensee in phases corresponding to the capacity which is likely to be commissioned in a given time frame after ensuring that the generating company has released the advance for the main plant packages i.e. Turbine island and steam generator island or the EPC contract in case of thermal generating station and major civil work packages or the EPC contract in case of hydro generating stations for the corresponding capacity of the phase or the phases to be commissioned, subject to a minimum of 10% of the sum of such contract values:]<sup>10</sup>

**What will be approach in case of Renewable generation**

[Provided that a generating company after firming up the beneficiaries through signing of long term Power Purchase Agreement(s) shall be required to notify the same to the nodal agency along with the copy of the PPA.]<sup>11</sup>

~~Provided also that~~ in cases where there is any material change in location of the applicant or change by more than 100 MW [or 40%, as the case may be as per first proviso to Regulation 8\(1\)](#) in the quantum of power to be interchanged using the inter-State Transmission system or change in the

region from which electricity is to be procured or to which supplied, a fresh application shall be made, which shall be considered in accordance with these regulations.

(1A) Notwithstanding anything contained in Clause 2A of Regulation 8, Stage-II Connectivity shall not be a pre-requisite for applying for LTA for applicants under Regulation 2(1)(b)(i)(e) and 2(1)(b)(i)(g).

Does it mean, renewable generation applicant can apply for LTA without stage 2 connectivity granted.

(2) The applicant shall submit any other information sought by the nodal agency including the basis for assessment of power to be interchanged using the inter-State Transmission system and power to be transmitted to or from

<sup>10</sup> Substituted vide Second Amendment Regulations, 2012, w.e.f. 22.03.2012.

<sup>11</sup> Inserted vide Second Amendment Regulations, 2012, w.e.f. 22.03.2012.

various entities or regions to enable the nodal agency to plan the inter-State transmission system in a holistic manner.

(3) The application shall be accompanied by a bank guarantee of Rs 10,000/- (ten thousand) per MW of the total power to be transmitted. The bank guarantee shall be in favour of the nodal agency, in the manner laid down under the detailed procedure.

(4) The bank guarantee of Rs. 10,000 /- (ten thousand) per MW shall be kept valid and subsisting till the execution of the long-term access agreement, in the case when augmentation of transmission system is required, and till operationalization of long-term access when augmentation of transmission system is not required.

(5) The bank guarantee may be encashed by the nodal agency, if the application is withdrawn by the applicant or the long-term access rights are relinquished prior to the operationalization of such rights when augmentation of transmission system is not required.

(6) The aforesaid bank guarantee will stand discharged with the submission of bank guarantee required to be given by the applicant to the Central Transmission Utility during construction phase when augmentation of transmission system is required, in accordance with the provisions in the detailed procedure.

### **13. System Studies by the Nodal Agency**

(1) On receipt of the application, the nodal agency shall, in consultation and through coordination with other agencies involved in inter-State Transmission system to be used, including State Transmission Utility, if the State network is likely to be used, process the application and carry out the necessary system studies as expeditiously as possible so as to ensure that the decision to grant long-term access is arrived at within the timeframe specified in Regulation 7:



~~Provided that in case the nodal agency faces any difficulty in the process of consultation or coordination, it may approach the Commission for appropriate directions.~~

(2) Based on the system studies, the nodal agency shall specify the inter-State transmission system that would be required to give long-term access. In case augmentation to the existing inter-State Transmission system is required, the same will be intimated to the applicant.

~~(3) The Empowered Committee established in accordance with the 'Tariff based Competitive bidding Guidelines for Transmission Service' issued by the Central Government, may identify one or more elements needed for augmentation of inter-State Transmission system to be developed through tariff based competitive bidding:~~

~~Provided that the agency identified to construct one or more elements needed for augmentation of the inter-State Transmission system for long-term access shall be eligible for grant of transmission licence in accordance with the regulations specified by the Commission from time to time and the guidelines for competitive bidding for transmission issued by the Central Government.~~

#### **14. Communication of Estimate of Transmission Charges, etc.**

While granting long-term access, the nodal agency shall communicate to the applicant, the date from which long-term access shall be granted and an estimate of the transmission charges likely to be payable based on the prevailing costs, prices and methodology of sharing of transmission charges specified by the Commission.

#### **15. Execution of Long-term Access Agreement**

(1) The applicant shall sign an agreement for long-term access with the Central Transmission Utility in case long-term access is granted by the Central Transmission Utility, in accordance with the provision as may be made in the detailed procedure.

(2) While seeking long-term access to an inter-State Transmission licensee, other than the Central Transmission Utility, the applicant shall sign a tripartite long-term access agreement with the Central Transmission Utility and the inter-State Transmission licensee.

(3) The long-term access agreement shall contain the date of commencement of long-term access, the point of injection of power into the grid and point of drawal from the grid and the details of dedicated transmission lines, if any, required.

(4) In case augmentation of transmission system is required, the long-term access agreement shall contain the time line for construction of the facilities of the applicant and the transmission licensee, the bank guarantee required to be given by the applicant and other details in accordance with the detailed procedure.

**[—15A Intimation regarding termination of Power Purchase Agreement:**

(1) Where the entire or part of the Power Purchase Agreement(PPA) of the long term access customer is terminated in accordance with the provisions of the said agreement or through determination by a court or tribunal or commission of competent jurisdiction, it shall be incumbent on the long term access customer to give intimation about such termination of PPA to the nodal agency immediately but not later than two weeks from the date of such termination;

Provided that in the event of mutual termination of PPA or non utilization of long term access by the long term access customer for a period exceeding one year from the scheduled date of commencement of long term access, the Central Transmission Utility or the transmission licensee, as the case may be, may ask such long term customer to surrender the long term access after being satisfied that because of such long term access, any other generation project, which has applied for long-term access, is likely to get stranded:

Provided further that Central Transmission Utility or the transmission license, as the case may be, may approach the Commission for appropriate directions in this regard:

Provided also that on termination of the Power Purchase Agreement or surrender of long term access in terms of the preceding two provisos, the long term access customer shall be liable to pay the transmission charges as required under Regulation 18 of these regulations.

(2) The nodal agency on receipt of intimation in accordance with clause (1) of this regulation may consider the applications of other applicants, if any, for grant of medium term open access for the whole or part of the same transmission corridor, as the case may be.]<sup>12</sup>

**15B. Firming up of Drawl or Injection by LTA Customers:**

(1) The Long Term Access Customer who has been granted long term access to a target region shall, after entering into power purchase agreement for supply of power to the same target region for a period of not less than one year, notify the Nodal Agency about the power purchase agreement along with copy of PPA for scheduling of power under LTA:

Provided that scheduling of power shall be contingent upon the availability of last mile transmission links in the target region:

Provided further that on receipt of the copy of the PPA, CTU shall advise concerned RLDC for scheduling of power at the earliest, but not later than a period of one month:

Provided also that if the capacity required for scheduling of power under LTA has already been allocated to any other person under MTOA or STOA, then MTOA or STOA shall be curtailed in accordance with Regulation 25 of these Regulations corresponding to the quantum and the period of the PPA:

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<sup>12</sup> Added vide Second Amendment Regulations, 2012, w.e.f. 22.03.2012.

Provided also that where capacities under existing MTOA are curtailed for considering scheduling of power under the PPA of the Long term Access Customer, such MTOA customer shall be permitted to relinquish its MTOA without any relinquishment charges.

(2) An LTA Customer who is availing MTOA on account of nonoperationalization of LTA granted to it, shall not be required to pay relinquishment charges towards relinquishment of MTOA if the LTA is operationalized during the subsistence of MTOA.

#### **16. Information to RLDC and SLDC**

Immediately after grant of long-term access, the nodal agency shall inform the Regional Load Despatch Centres and the State Load Despatch Centres concerned so that they can consider the same while processing requests for grant of short-term open access, received under Central Electricity Regulatory Commission (Open Access in inter-State transmission) Regulations, 2008 as amended from time to time.

[16A. On receiving the intimation regarding termination of Power Purchase Agreement, or surrender of long term access in accordance with the provisions of Regulation 15A of these regulations and after considering the applications for long-term access and medium-term open access, if any, as mentioned therein, the nodal agency shall inform the Regional Load Despatch Centre and State Despatch Centre concerned to consider the remaining capacity for processing the request for short term open access in accordance with the Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2008, as amended from time to time, till long term access or medium term open access is granted to some other applicant.]<sup>13</sup>

#### **16B. Underutilisation of Long term Access and Medium term Open Access:**

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<sup>13</sup> Added vide Second Amendment Regulations, 2012, w.e.f. 22.03.2012.

In case it is observed by RLDCs that the LTA or MTOA customer's request for scheduling is consistently (for more than 5 days) lower than the quantum of LTA or MTOA granted by the Nodal Agency (i.e.; CTU), RLDC may issue a notice to such LTA or MTOA customer asking the reasons for such under-utilization. The LTA or MTOA customer shall furnish the reasons for such under-utilization and will provide such details like the reduced requirement, likely period, etc. by the following day. The un-utilized transfer capability will then be released for scheduling of Medium term and Short-term open access transaction depending upon the period of such underutilization with a condition that such transaction shall be curtailed in the event original LTA or MTOA customer seeks to utilize its capacity:

Provided that where the capacity tied up under LTA is released under MTOA, the concerned generator shall not be liable to pay the LTA charges for such reallocated capacity.

#### **17. Renewal of Term for Long-term access**

On the expiry of the period of long-term access, the long-term access shall stand extended on a written request provided by the long-term customer in this regard to the Central Transmission Utility mentioning the period for extension that is required:

Provided that such a written request shall be submitted by the long-term customer to the Central Transmission Utility at least six months prior to the date of expiry of the long-term access;

Provided further that in case no written request is received from the long-term customer within the timeline specified above, the said long-term access shall stand withdrawn.

#### **18. Relinquishment of access rights**

(1) A long-term customer may relinquish the long-term access rights fully or partly before the expiry of the full term of long-term access, by making payment of compensation for stranded capacity as follows:-

(a) **Long-term customer who has availed access rights for at least 12 years**

(i) **Notice of one (1) year** – If such a customer submits an application to the Central Transmission Utility at least 1 (one) year prior to the date from which such customer desires to relinquish the access rights, there shall be no charges.

(ii) **Notice of less than one (1) year** – If such a customer submits an application to the Central Transmission Utility at any time lesser than a period of 1 (one) year prior to the date from which such customer desires to relinquish the access rights, such customer shall pay an amount equal to 66% of the estimated transmission charges (net present value) for the stranded transmission capacity for the period falling short of a notice period of one (1) year.

(b) **Long-term customer who has not availed access rights for at least 12 (twelve) years** – such customer shall pay an amount equal to 66% of the estimated transmission charges (net present value) for the stranded transmission capacity for the period falling short of 12 (twelve) years of access rights:

Provided that such a customer shall submit an application to the Central Transmission Utility at least 1 (one) year prior to the date from which such customer desires to relinquish the access rights;

Provided further that in case a customer submits an application for relinquishment of long-term access rights at any time at a notice period of less than one year, then such customer shall pay an amount equal to 66% of the estimated transmission charges (net present value) for the period falling short

of a notice period of one (1) year, in addition to 66% of the estimated transmission charges (net present value) for the stranded transmission capacity for the period falling short of 12 (twelve) years of access rights.

(2) The discount rate that shall be applicable for computing the net present value as referred to in sub-clause (a) and (b) of clause (1) above shall be the discount rate to be used for bid evaluation in the Commission's Notification issued from time to time in accordance with the Guidelines for Determination of Tariff by Bidding Process for Procurement of Power by Distribution Licensees issued by the Ministry of Power.

(3) The compensation paid by the long-term customer for the stranded transmission capacity shall be used for reducing transmission charges payable by other long-term customers and medium-term customers in the year in which such compensation payment is due in the ratio of transmission charges payable for that year by such long-term customers and medium-term customers.

## **CHAPTER 6**

### **MEDIUM-TERM OPEN ACCESS**

#### **19. Application for Medium-term Open Access**

(1) The application for grant of medium-term open access shall contain such details as may be laid down under the detailed procedure and shall, in particular, include the point of injection into the grid, point of drawal from the grid and the quantum of power for which medium-term open access has been applied for.

(2) The start date of the medium-term open access shall not be earlier than 5 months and not later than 2 years from the last day of the month in which application has been made.

## **20. System Studies by the Nodal Agency**

On receipt of the application, the nodal agency shall, in consultation and through coordination with other agencies involved in inter-State transmission system to be used, including State Transmission Utility, if the State network is likely to be used, process the application and carry out the necessary system studies as expeditiously as possible so as to ensure that the decision to grant or refuse medium-term open access is made within the timeframe specified in regulation 7:

Provided that in case the nodal agency faces any difficulty in the process of consultation or coordination, it may approach the Commission for appropriate directions.

## **21. Grant of Medium-term Open Access**

(1) On being satisfied that the requirements specified under clause (2) of regulation 9 are met, the nodal agency shall grant medium-term open access for the period stated in the application:

Provided that for reasons to be stated in writing, the nodal agency may grant medium-term open access for a period less than that sought for by the applicant;

(1A) Provided further that the applicant shall sign an agreement for medium-term open access with the Central Transmission Utility in case medium-term open access is granted by the Central Transmission Utility, in accordance with the provision as may be made in the detailed procedure.

(1B) While seeking medium-term open access to an inter-State Transmission licensee, other than the Central Transmission Utility, the applicant shall sign a tripartite medium-term open access agreement with the Central Transmission Utility and the inter-State Transmission Licensee.



(1C) The medium-term open access agreement shall contain the date of commencement and end of medium-term open access, the point of injection of power into the grid and point of drawal from the grid, the details of dedicated transmission lines required, if any, the bank guarantee required to be given by the applicant and other details in accordance with the detailed procedure.

(2) Immediately after grant of medium-term open access, the nodal agency shall inform the Regional Load Despatch Centres and the State Load Despatch Centres concerned so that they can consider the same while processing requests for short-term open access received under Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2008 as amended from time to time.

## **22. Execution of Dedicated Transmission Line**

Medium-term customer may arrange for execution of the dedicated transmission line at its own risk and cost before the start date of the medium-term open access.

## **23. No overriding preference**

On the expiry of period of the medium-term open access, the medium-term customer shall not be entitled to any overriding preference for renewal of the term.

## **24. Exit option for medium-term customers**

A medium-term customer may relinquish rights, fully or partly, by giving at least 30 days prior notice to the nodal agency:

Provided that the medium-term customer relinquishing its rights shall pay applicable transmission charges for the period of relinquishment or 30 days whichever is lesser.

## CHAPTER 7

### CONDITIONS OF LONG-TERM ACCESS AND MEDIUM-TERM OPEN ACCESS

#### 25. Curtailment

(1) When for the reason of transmission constraints or in the interest of grid security, it becomes necessary to curtail power flow on a transmission corridor; the transactions already scheduled may be curtailed by the Regional Load Despatch Centre.

(2) Subject to provisions of the Grid Code and any other regulation specified by the Commission, the short-term customer shall be curtailed first followed by the medium-term customers, which shall be followed by the long-term customers and amongst the customers of a particular category, curtailment shall be carried out on *pro rata* basis.

#### 26. Transmission Charges

The transmission charges for use of the inter-State Transmission system shall be recovered from the long-term customers and the medium-term customers in accordance with terms and conditions of tariff specified by the Commission from time to time:

Provided that if the State network is also being used in the access as a part of inter-State Transmission system for the conveyance of electricity across the territory of an intervening State as well as conveyance within the State which is incidental to such inter-State Transmission of electricity, recovery of charges for such State network and terms and conditions thereof shall be in accordance with the regulation as may be specified by the Commission under Section 36 of the Act for intervening transmission facilities, if such charges and terms and conditions cannot be mutually agreed upon by the licensees;

Provided that any disagreement on transmission charges for such State network as specified above, shall not be the sole reason for denying access and either party may approach the Commission for determination of transmission charges for such State network.

## **27. Detailed Procedure**

(1) Subject to the provisions of these regulations, the Central Transmission Utility shall submit the detailed procedure to the Commission for approval within 60 days of notification of these regulations in the Official Gazette:

Provided that prior to submitting the detailed procedure to the Commission for approval, the Central Transmission Utility shall make the same available to the public and invite comments by putting the draft detailed procedure on its website and giving a period of one month to submit comments;

Provided further that while submitting the detailed procedure to the Commission, the Central Transmission Utility shall submit a statement indicating as to which of the comments of stakeholders have not been accepted by it along with reasons thereof.

(2) The detailed procedure submitted by the Central Transmission Utility shall, in particular, include—

(a) The proforma for the connection agreement, referred to in clause (5) of Regulation 8 above.

(b) The proforma for the long-term access agreement referred to in Regulation 15 above:

Provided that the Transmission Service Agreement issued by the Central Government as part of standard bid documents for competitive

bidding for transmission in accordance with Section 63 of the Act shall be a part of this Agreement along with necessary changes;

Provided further that in case transmission system augmentation is undertaken through the process of competitive bidding in accordance with section 63 of the Act, the Transmission Service Agreement enclosed as part of bid documents shall be used as a part of the proforma agreement to be entered into between the applicant and the Central Transmission Utility for long-term access.

(c) The time line for phasing of construction/modification of the transmission elements by the Central Transmission Utility/transmission licensee, as the case may be, and the coming up of generation facilities or facilities of bulk consumer, as the case may be, so as to match the completion times of the two;

Provided that the time period for construction of the transmission elements shall be consistent with the timeline for completion of projects ~~included as Annexure-II to the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009~~as specified in the relevant Tariff Regulations issued by the Commission from time to time.

(d) Aspects such as payment security mechanism and bank guarantee during the period of construction and operation:

Provided that the bank guarantee during construction phase shall not exceed Rs. 5 lakh per MW of the total power to be transmitted by that applicant through inter-State Transmission system.

(e) The proforma for the medium-term open access: agreement, referred to in the second proviso to clause (1) of Regulation 21 above.

(f) Provisions for collection of the transmission charges for inter-State transmission system from the long-term customers or medium-term customers, as the case may be, by the transmission licensee or the Central Transmission Utility as and when so designated in accordance with the first proviso to clause (1) of Regulation 29 hereof and disbursement to the Central Transmission Utility and/or the transmission licensees as the case may be.

**28. Fees and charges for the Regional Load Despatch Centre and the State Load Despatch Centre**

(1) The fees and charges for the Regional Load Despatch Centre including charges for the Unified Load Despatch and Communication Scheme shall be payable by the long-term customer and medium-term customer as may be specified by the Commission.

(2) The fees and charges for the State Load Despatch Centre shall be payable as applicable.

**~~29. Payment of transmission charges and Fees and Charges for the Regional Load Despatch Centre~~**

~~(1) The transmission charges in respect of the long-term customer and medium-term customer shall be payable directly to the transmission licensee:~~

~~— Provided that the Central Transmission Utility may be designated by the Commission as the agency for the purpose of collecting and disbursing the transmission charges for inter-State transmission system;~~

~~Provided further that when the Central Transmission Utility is so designated as the agency as aforesaid, the transmission charges shall be paid to it;~~

~~\_\_\_\_\_ Provided also that the Central Transmission Utility shall enter into agreements with the long-term customers and medium-term customers for collection of transmission charges and with the transmission licensees whose inter-State transmission system is being used, for disbursement of transmission charges as received, pro rata to the transmission charges payable to the transmission licensees and to the Central Transmission Utility;~~

~~\_\_\_\_\_ Provided also that the Central Transmission Utility shall be entitled to reimbursement of reasonable costs incurred by it in collecting the transmission charges of the other transmission licensees, as approved by the Commission.~~

~~\_\_\_\_\_ (2) The fees and charges for Regional Load Despatch Centres (including the charges for Unified Load Despatch Scheme) and State Load Despatch Centres shall be payable by the long-term customer and medium-term customer directly to the Regional Load Despatch Centre or the State Load Despatch Centre concerned.~~

### **30. Unscheduled Inter-change (UI) Charges**

(1) Scheduling of all transactions pursuant to grant of long-term access and medium-term open access shall be carried out on day-ahead basis in accordance with the Grid Code.

(2) Based on net metering on the periphery of each regional entity, composite accounts for Unscheduled Interchanges shall be issued for each regional entity on a weekly cycle:

Provided that Unscheduled Inter-changes accounting for intra-State entities shall not be carried out at the regional level.

(3) The State utility designated for the purpose of collection or disbursement of the Unscheduled Interchanges charges from or to the intra-State entities shall be responsible for timely payment of the State's composite dues to the regional Unscheduled Interchanges Pool Account Fund.

(4) Any mismatch between the scheduled and the actual drawal at drawal points and scheduled and the actual injection at injection points for the intra-State entities shall be determined by the concerned State Load Despatch Centre and covered in the intra-State Unscheduled Interchanges accounting scheme.

(5) Unless specified otherwise by the State Commission concerned, the Unscheduled Interchanges rate for intra-State entity shall be 105% (for over-drawals or under generation) and 95% (for under-drawals or over generation) of the Unscheduled Interchanges rate at the periphery of regional entity.

### **31. Transmission Losses**

The buyers of electricity shall bear apportioned losses in the transmission system as estimated by the Regional Power Committee.

### **32. Redressal Mechanism**

All disputes arising out of or under these regulations shall be decided by the Commission on an application made in this behalf by the person aggrieved.

## **CHAPTER 8 INFORMATION SYSTEM**

### **33. Information System**

The nodal agency shall post the following documents/information on its website in a separate web-page titled —Long-term access and Medium-term open access informationll:

- (a) These regulations;
- (b) Detailed procedure;
- (c) List of applications, separately, for long-term access and medium-term open access received by the nodal agency along with necessary details.

(d) Separate lists for long-term access and medium-term open access granted, indicating-

- (i) Name of customers;
- (ii) Period of the access granted (start date and end date);
- (iii) Point or points of injection;
- (iv) Point or points of drawal;
- (v) Transmission systems used (in terms of regions and States);
- (vi) Capacity (MW) for which access has been granted.

(e) List of applications where approval for connectivity or long-term access or medium-term open access, as the case may be, has not been granted along with reasons thereof.

Provided further that it shall be a constant endeavour of the nodal agency to take steps in accordance with the requirements herein to provide as much information suo moto to the public at regular intervals through various means of communications, including internet, so that information is disseminated widely and in such form and manner which is easily accessible to the public.

## **CHAPTER 9**

### **MISCELLANEOUS**

#### **33A. Power to Relax:**

The Commission, for reasons to be recorded in writing, may relax any of the provisions of these regulations on its own motion or on an application made before it by an affected person to remove the hardship arising out of the operation of Regulation, applicable to a class of persons.

#### **33B. Power to Remove Difficulty:**

If any difficulty arises in giving effect to the provisions of these regulations, the Commission may, on its own motion or on an application made before it by the nodal agency, by order, make such provision not inconsistent with the



provisions of the Act or provisions of other regulations specified by the Commission, as may appear to be necessary for removing the difficulty in giving effect to the objectives of these regulations.

#### **34. Repeal and Savings**

(1) On commencement of these regulations, Regulation Nos. 4(1)(a), 4(ii), 5(i), 6(i), 7, 8(i), 9, 10, 11, 12, 16(i), 18, as far as it applies to long-term customers, and 31(i) of the Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2004, shall stand repealed.

(2) Notwithstanding anything contained in clause (1), long-term access granted in accordance with the Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2004 shall continue to be valid till the expiry of the term of long-term access.

Sd/-  
(Alok Kumar)  
Secretary

**Note:** Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009 were published in Part III, Section 4, No. 140 of the Gazette of India (Extraordinary) dated 10.08.2009 and amended vide -

- (a) Amendment Regulations, 2010 which was published in Part III, Section 4, No. 225 of the Gazette of India (Extraordinary) dated 07.09.2010.
- (b) Second Amendment Regulations, 2012 which was published in Part III, Section 4, No. 72 of the Gazette of India (Extraordinary) dated 22.03.2012.
- (c) Third Amendment Regulations, 2013 which was published in Part III, Section 4, No. 86 of the Gazette of India (Extraordinary) dated 26. 03.2013

- (d) Fourth Amendment Regulations, 2014 which was published in Part III, Section 4, No. 245 of the Gazette of India (Extraordinary) dated 21.08.2014.
- (e) Fifth Amendment Regulations, 2015 which was published in Part III, Section 4, No. 171 of the Gazette of India (Extraordinary) dated 19.05.2015.