



MADHYA PRADESH POWER TRANSMISSION COMPANY LTD
Registered Office: "Shakti Bhawan", Rampur, JABALPUR - 482008,
Corporate Identity Number (CIN) : U40109MP2001SGC014880
Telephone No. : (0761) 2661234 Fax No. : (0761) 2664141
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No. 04-01/CRA Cell/F-13/ 4662

Dated: 20 JUL 2018

To,

→ The Secretary,
Central Electricity Regulatory Commission,
3rd & 4th Floor, Chandralok Building,
36, Janpath, NEW DELHI - 110 001.

Sub: CERC Terms & Conditions of Tariff for the Tariff period starting from 01.04.2019 to 31.03.2024.

Ref: (i). The CERC letter dated 7th March 2018 with reference to CERC order dated 01.4.2017
(ii). The MPERC letter No. 909 dated 25.6.2018

Apropos to Hon'ble CERC letter cited under reference at Sr. No. (i) vide which certain information has been desired by Hon'ble CERC in respect of formulation of Terms and Conditions of Tariff Regulations for the Control period commencing from 01.4.2019. In line to Hon'ble CERC's letter Hon'ble MPERC vide letter dated 25.6.2018 cited under reference at Sr. No.(ii) has also instructed to submit the same latest by 20th July 2018. In the above context the desired information related to MPPTCL in prescribed format is submitted herewith.

Encl: As above.

20/7/18
Executive Director (CRA)
MPPTCL: JABALPUR.

Copy to -

The Commission Secretary,
MP Electricity Regulatory Commission,
5th Floor, Metro Plaza,
E-5, Arera Colony, Bittan Market,
BHOPAL - 462016.

Details of Capital Cost of Sub-station

S. No	Year	Configuration	MVA Capacity	No. of Bays	Total Cost	Cost/MVA	Cost/Bays
1	2006	400 KV	3885	57	73318.75	2.18	38.50
		220 KV	8850	264			
		132 KV	10419	993			
2	2007	400 KV	3885	58	77311.50	2.15	37.99
		220 KV	9650	284			
		132 KV	11316	1062			
3	2008	400 KV	3885	58	83538.50	2.22	39.37
		220 KV	10230	312			
		132 KV	11880	1094			
4	2009	400 KV	3885	60	89399.75	2.12	40.21
		220 KV	11970	330			
		132 KV	13203	1144			
5	2010	400 KV	3885	61	113615.03	2.45	147.86
		220 KV	13610	403			
		132 KV	14525	1311			
6	2011	400 KV	4515	67	126147.93	2.45	152.33
		220 KV	14350	446			
		132 KV	15347	1400			
7	2012	400 KV	4515	70	132747.62	2.58	152.79
		220 KV	15110	462			
		132 KV	15919	1475			
8	2013	400 KV	5460	78	140415.42	2.57	157.84
		220 KV	15750	477			
		132 KV	16520	1500			
9	2014	400 KV	5775	90	157410.81	2.64	166.57
		220 KV	16710	500			
		132 KV	18657.50	1593			
10	2015	400 KV	6720	106	173219.94	2.63	167.56
		220 KV	18470	541			
		132 KV	20247	1741			
11	2016	400 KV	7350	119	206957.56	2.89	183.03
		220 KV	20010	590			
		132 KV	21969	1903			
12	2017	400 KV	7350	122	220945.14	2.86	182.28
		220 KV	21990	620			
		132 KV	24056	2058			

Note Cost/bay and Cost/MVA has been determined on the basis of average in respect of Bay and MVA.