

## **CENTRAL ELECTRICITY REGULATORY COMMISSION**

4th Floor, Chanderlok Building 36, Janpath, New Delhi- 110001

Ph: 23753942, Fax-23753923

### **Petition No. 148/TT/2020**

Date: 20.3.2020

To

Shri S.S. Raju  
Senior General Manager (Commercial),  
Power Grid Corporation of India  
Limited, Saudamini, Plot No. 2,  
Sector-29, Gurgaon-122001

Subject: Approval under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 and CERC (Terms and Conditions of Tariff) Regulations, 2019 for revision of transmission tariff for 2004-09 and 2009-14 periods, truing up of transmission tariff for 2014-19 period and determination of transmission tariff for 2019-24 period for Asset-I (220 kV Dimapur-Misa TL, LILLO 220 kV D/C Kopili-Samaguri TL and LILLO 132kV D/C Mariani-Dimapur TL) and Asset-II (132 kV D/C Doyang-Dimapur TL, 132 kV S/C Dimapur-Imphal TL with associated bays) for transmission System associated with Doyang HEP in North Eastern Region

Sir,

With reference to your petition mentioned above, I am directed to request you to furnish the following information under Regulation 87(2) of the Central Electricity Regulatory Commission(Conduct of Business) Regulations, 1999, on an affidavit, with an advance copy to the respondents/ beneficiaries, latest by 20.4.2020:-

#### **2004-09 Period**

- a) Soft copy (linked Excel workbook with formulas) for the computation of maintenance spares
- b) Soft copy (linked Excel workbook with formulas) for the computation of revised AFC

#### **2009-14 Period**

- c) Soft copy (linked Excel workbook with formulas) for the computation of revised AFC

### **2014-19 Period**

- d) Vendor-wise details of add-cap amounting to 34.46 lakh and 2.72 lakh during 2015-16 and 2016-17 respectively towards balance and retention payment
- e) Detailed justification of de-cap amounting to 9.54 lakh during 2018-19
- f) Undertaking on affidavit giving details of actual equity infused for the additional capitalisation during 2014-19 for the given transmission asset(s).

### **2019-24 Period**

- g) Details of add-cap amounting to 445.47 lakh during 2021-22
- h) Detailed justification of de-cap of 211.42 lakh during 2021-22
- i) Confirmation, if there is any Additional Capitalisation expected on account of undischarged liability/balance retention payment for the assets covered in the instant petition.

### **Forms**

- j) Provide flow of liabilities statement as per Annexure . I attached herewith.
2. Confirm whether all the assets under the instant Transmission Scheme have been completed and whether they are covered under the instant petition.
  3. In case the above said information is not filed within the specified date, the petition shall be disposed on the basis of the information already on record.

Yours faithfully,

Sd/-  
(Kamal Kishor)  
Assistant Chief (Legal)

Annexure - I (B)

Liability Flow Statement

Name of Petitioner

Project Name

Asset No.	Headwise /Partywise	Particulars #	Year of Actual Capitalisation	Outstanding Liability as on COD/31st March 2014*	Discharge						Reversal						Additional Liability Recognized^						Outstanding Liability as on 31.3.2019	
					2014-15	2015-16	2016-17	2017-18	2018-19	Total (14-19)	2014-15	2015-16	2016-17	2017-18	2018-19	Total (14-19)	2014-15	2015-16	2016-17	2017-18	2018-19	Total (14-19)		
Asset - 1	Party - A									-						-							-	-
Asset - 1	Party - B									-						-							-	-

# TL/SS/Communication Systems etc.

^Works deferred for execution, contract amendment - please specify

\*Whichever is later

This table is for computation that should match with Add Cap as per Petition for each Asset