Annexure-III
SH 1/3

Pro-forma for furnishing Actual annual performance/operational data for the Hydro Electric generating stations for the 5-year period from 2017-18 to 2021-22

Sl. No.	Particulars	Units	2017-18	2018-19	2019-20	2020-21	2021-22
1	Name of Company		THDC India Ltd.				
2	Name of Station		Tehri HPP				
3	Installed Capacity and Configuration	(MW)	1000 (4X250 MW)				
3.1	Date of Commercial Operation - Unit Wise		Unit-IV 22-09-2006	Unit-III 09-11-2006	Unit-II 30-03-2007	Unit-I 09-07-2007	
3.2	Effective COD		09-07-2007				
4	Station Location	Under ground or Surface	Under ground				
	Stage						
5	Type of Excitation System		Static Excitation System				
6	Live Storage Capacity	(Million Cubic Metres)	2615				
7	Rated Head	Metres	188				
8	Head at Full Reservoir Level (FRL)	Metres	230.1				
9	Head at Minimum Draw down Level (MDDL)	Metres	122.6				
10	MW Capability at FRL	MW	1060	1060	1060	1060	1072
11	MW Capability at MDDL	MW	480	480	480	480	480
12	**Cost of spares :**						
12.1	Cost of spares capitalized in books of accounts	(Rs. Lakhs)	87.45	165.23	36.24	6.58	42.77

12.2	Cost of spares included in the capital cost for the purpose of tariff	(Rs. Lakhs)	87.45	165.23	36.24	6.58	42.77
	Period						
13	**Generation :**						
13.1	Actual Gross Generation at Generator Terminals	(MU)	3080.91	3172.17	3041.73	3042.24	3098.11
13.2	Actual Net Generation Ex-bus including free power	(MU)	3073.22	3164.46	3034.44	3034.36	3088.89
13.3	Scheduled generation Ex-bus including free power	(MU)	3040.07	3134.19	3025.10	3022.33	3073.71
14	Actual Auxiliary Energy Consumption excluding colony consumption	(MU)	14.99	14.86	14.95	14.86	15.59
15	Actual Energy supplied to Colony from the station	(MU)	0.00	0.00	0.00	0.00	0.00
16	Average Declared Capacity (DC) during the year	(MW)					
	Actual Declared Capacity	(MW)	285913.82	304800.00	299163.58	310170.25	301940.67
	Deemed Declared Capacity	(MW)	-	-	-	-	-
	Actual energy supplied to beneficiaries	(MU)	3040.07	3134.19	3025.10	3022.33	3073.71
	Actual energy supplied in DSM	(MU)	33.15	30.27	9.34	12.03	15.18
	Actual energy supplied in exchange	(MU)	0.00	0.00	0.00	0.00	0.00
17	Weighted Average duration of outages **(Unit-wise details)**						

17.1	Scheduled outages	(Days)	113.0	61.0	94.6	38.9	81.5
17.2	Forced outages	(Days)					
	Within the control of generator	(Days)	0.28	1.87	1.42	0.51	0.27
	Beyond the control of generator	(Days)	-	-	-	-	-
	Shortfall in energy claimed / allowed		-	-	-	-	-
18	Cost of spares actually consumed	(Rs. Lakhs)	835.02	507.48	624.20	406.69	571.85
19	Average stock of spares	(Rs. Lakhs)	3756.94	3589.02	3647.78	3714.19	3730.88

Month wise Design Energy (Existing) Annexure-III contd. SH 2/3

Month	Period	Design Energy as approved by CEA (MU)	Month	Period	Design Energy as approved by CEA (MU)
April	1-10	64.77	October	1-10	65.48
	11-20	65.54		11-20	54.79
	21-30	73.71		21-31	42.68
May	1-10	82.21	November	1-10	54.87
	11-20	72.00		11-20	55.91
	21-31	80.92		21-30	57.70
June	1-10	70.97	December	1-10	92.75
	11-20	70.07		11-20	94.60
	21-30	21.86		21-31	103.11
July	1-10	23.95	January	1-10	96.33
	11-20	25.23		11-20	99.08
	21-31	40.35		21-31	108.97

August	1-10	123.83	February	1-10	102.54
	11-20	129.50		11-20	81.36
	21-31	186.18		21-28	68.12
September	1-10	89.51	March	1-10	84.04
	11-20	94.82		11-20	82.31
	21-30	56.25		21-31	80.26
			Total		**2797.00**

Month	**Expected Avg. of daily 3-hour peaking capacity as approved by CEA**	**Actual monthly average of daily 3-hour peaking (MW) for the period 2017-18 to 2021-22**
April	749.33	529.98
May	635.63	505.73
June	516.00	499.95
July	708.27	668.11
August	978.18	990.75
September	999.99	1044.98
October	1000.00	1041.46
November	1000.00	1047.81
December	997.61	1042.73
January	996.93	986.66
February	949.12	878.33
March	846.57	634.43

Annexure III contd

SH 3/3

1 List of beneficiaries/customers along with allocation by GoI including (allocation of unallocated share) / capacity as contracted should also be furnished separately for each generating station.

2 Declared Capacity should be as per Regulation CERC Tariff Regulations including month wise information may be furnished.

3 Any relevant point or a specific fact having bearing on performance or operating parameters may also be highlighted or brought to the notice of the Commission.

Month wise Design Energy (Post R&M)-Not Applicable

Month	Period	Design Energy as approved by CEA (MU)	Month	Period	Design Energy as approved by CEA (MU)
April	1-10		October	1-10	
	11-20			11-20	
	21-30			21-31	
May	1-10		November	1-10	
	11-20			11-20	
	21-31			21-30	
June	1-10		December	1-10	
	11-20			11-20	
	21-30			21-31	
July	1-10		January	1-10	
	11-20			11-20	
	21-31			21-31	
August	1-10		February	1-10	
	11-20			11-20	
	21-31			21-28	
September	1-10		March	1-10	
	11-20			11-20	
	21-30			21-31	
			Total		

Annexure III
SH3/3

Point No.1 :

Allocation of Power by GoI from Tehri HPP (1000 MW)- As on 30-04-2023

Sl. No.	Name of Beneficiary	Allocation (MW)
1	Haryana	71
2	Jammu & Kashmir	48
3	Punjab	77
4	Rajasthan	75
5	Uttar Pradesh	374
6	Uttarakhand	147
7	Chandigarh	46
8	Delhi	63
9	Unallocated	99
	Total	**1000 MW**

Annexure –IV

PLANT AVAILABILITY/SCHEDULED PLANT LOAD FACTOR ACHIEVED
Generating company: THDC INDIA LIMITED
Name of Generating station: TEHRI HPP
Installed Capacity (MW) : 1000 MW
Normative Annual Plant Availability Factor (%) approved by Commission : 77%(for FY 2017-18 & 2018-19) and 80% (from FY 2019-20 onwards)

Plant Availability Factor Achieved (%)

Month	2017-18	2018-19	2019-20	2020-21	2021-22	Reasons for shortfall in PAF achieved vis-a-vis NAPAF
April	47.783	49.531	53.561	75.209	42.124	
May	38.349	52.746	44.929	70.021	49.892	
June	47.745	50.978	48.240	55.813	50.236	
July	75.780	69.410	63.535	71.764	57.620	
August	98.888	101.619	97.894	99.282	103.709	
September	100.729	105.543	107.287	107.287	107.989	
October	99.256	107.692	104.749	106.855	108.502	
November	99.498	107.692	107.287	107.287	108.502	
December	98.496	107.692	107.287	106.700	107.523	
January	96.694	101.508	102.284	98.015	100.823	
February	87.160	91.925	92.383	81.198	92.149	
March	61.102	67.846	63.916	53.244	75.643	
Annual	79.284	84.521	82.767	86.092	83.728	

Plant Load Factor Achieved (%) -Not Applicable

Month	2017-18	2018-19	2019-20	2020-21	2021-22	Reasons for shortfall in PLF achieved vis-a-vis Target PLF
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
Annual						

Annexure-VI (D)

DETAILS OF OPERATIONS AND MAINTENANCE EXPENSES

Name of the Company: THDC India Limited

Name of the Power Station : Tehri HPP(1000 MW)

(Rs. In Lakhs)

Sl. No.	ITEM	2017-18	2018-19	2019-20	2020-21	2021-22
1	2	3	4	5	6	7
(A)	Details of Capital Spares in opening Stock					
1	Construction Plant & Machinery	52.49	57.79	57.79	57.79	57.79
2	Main Generation Equipment	1711.66	1793.80	1931.68	1931.68	1938.27
3	Auxiliary and Ancillary Equipment	84.50	84.50	84.50	84.50	84.50
4	Switch Gear,Switch Yard,Cable Connector	0.00	0.00	0.00	36.24	36.24
5	Misc.Power Plant Equipment	118.09	118.09	145.44	145.44	145.44
(B)	Details of Capital Spares procured during the year					
1	Construction Plant & Machinery	5.30	0.00	0.00	0.00	0.00
2	Main Generation Equipment	82.14	137.88	0.00	6.58	42.77
3	Auxiliary and Ancillary Equipment	0.00	0.00	0.00	0.00	0.00
4	Switch Gear,Switch Yard,Cable Connector	0.00	0.00	36.24	0.00	0.00
5	Misc.Power Plant Equipment	0.00	27.35	0.00	0.00	0.00
(C)	Details of capital spares consumed during the year					
1	R & M- Plant & Machinery	372.69	103.15	86.79	22.61	52.26
(D)	Details of capital spares closing at the end of the					
1	Construction Plant & Machinery	57.79	57.79	57.79	57.79	57.79
2	Main Generation Equipment	1793.80	1931.68	1931.68	1938.27	1981.04
3	Auxiliary and Ancillary Equipment	84.50	84.50	84.50	84.50	84.50
4	Switch Gear,Switch Yard,Cable Connector	0.00	0.00	36.24	36.24	36.24
5	Misc.Power Plant Equipment	118.09	145.44	145.44	145.44	145.44

Annexure-VII

Details of operation & Maintenance expenses (to be filled by each Hydro generating station)

Name of Geeration Company: THDC INDIA LIMITED

Name of the hydro-electric station: TEHRI HPP(1000 MW)

Amount(Rs. In Lac)

(A)	**Break up of O&M expenses**		**2017-18**	**2018-19**	**2019-20**	**2020-21**	**2021-22**
1.	Consumption of stores & spares		835.02	507.48	624.20	406.69	571.85
2.	**Repair and Maintenance**						
2.1	For Dam , Intake, WCS, De- silting chamber		84.90	34.88	55.77	8.43	238.43
2.2	For Power House and all other works		1978.34	1707.43	2984.32	3031.74	3896.67
	Sub-Total (Repair and Maintenance)		**2063.24**	**1742.31**	**3040.09**	**3040.17**	**4135.10**
3.	Insurance		1735.47	1639.55	1577.81	2146.99	2274.05
4.	Security		2550.55	3142.17	3347.66	2534.06	3211.94
			4286.02	**4781.72**	**4925.47**	**4681.05**	**5485.99**
5.	**Administrative expenses**						
5.1	Rent		77.91	72.40	56.18	69.05	45.07
5.2	Electricity charges		644.36	663.13	604.12	432.32	568.09
5.3	Traveling & conveyance		116.94	132.51	73.00	38.71	64.21
5.4	Telephone, Postage etc., Communication		68.65	58.62	67.51	91.86	124.87
5.5	Advertisement		73.49	24.99	19.18	2.01	0.55
5.6	Donations		-	-	-	-	-
5.7	Entertainment		22.18	22.55	27.17	25.04	32.74
	Sub-total (Admn expenses)		**1,003.53**	**974.21**	**847.17**	**658.98**	**835.53**
6	**Employee cost**						
6.1	Salaries,wages & allowances		11,427.45	12,281.82	12,562.15	11,920.30	10,487.16
6.2	Staff welfare expenses		419.36	516.43	598.81	390.70	449.11
6.3	Productivity linked incentive		-	-	-	-	-
6.4	Expenditure on VRS		-	-	-	-	-
6.5	Ex-gratia		-	-	-	-	-
6.6	Performance related pay (PRP)		680.70	2442.72	1524.07	2362.14	1671.29
6.7	VII Pay Arrears Paid Pertaining to period prior to 2017-18		-	-	-	-	-
	Sub-total (Employee cost)		**12,527.51**	**15,240.97**	**14,685.03**	**14,673.15**	**12,607.55**
7.	Loss of stores						
8.	Provisions						
9.	Allocation of Corporate office expenses		9433.40	12958.53	11917.43	13324.20	15041.03
10	**Other expenses (Specify items)**						
10.01	Rates & Taxes		61.35	14.85	71.24	64.77	15.53
10.02	Training & recruitment expenses		12.27	5.27	9.77	4.69	8.64
10.03	Guest house expenses		36.27	30.46	22.88	14.73	45.43
10.04	Community Development Expenses		8.25	9.70	16.88	7.28	11.90

10.05	CSR activities		1,243.59	1,397.44	1,280.89	1,597.21	1,799.63
10.06	Books & Periodicals		0.71	1.68	0.72	0.89	0.86
10.07	Professional Charges		25.73	15.66	20.61	(98.59)	15.47
10.08	Legal expenses		19.95	99.92	95.18	74.61	15.14
10.09	EDP Hire & other charges		1.42	0.53	-	-	-
10.1	Printing & Stationery		43.42	50.43	74.60	30.38	60.69
10.11	RLDC Fee & Charges		46.46	74.28	103.89	52.32	88.96
10.12	Bank charges		0.15	0.51	0.11	0.12	0.11
10.13	Hiring of vehicle		421.59	403.01	269.12	51.37	89.01
10.14	Stipend to Trainees -		48.99	59.85	125.23	-	(9.38)
10.15	Expenses on outsourcing of manpower		37.21	59.09	102.06	89.30	290.06
10.16	Other Sundry Expenses		23.74	20.86	28.95	7.00	11.90
10.17	Losses written off		1.12	-	-	2.32	-
10.18	Loss on Asset - Sale of Asset		0.73	4.28	4.67	22.10	17.19
10.19	Inspection Charges-Pension Fund		17.16	18.54	26.36	22.73	18.61
10.2	Tax on Housing Perquisites		30.11	27.83	(2.87)	4.00	2.10
10.21	Rebate to customers		187.96	351.24	-	-	-
10.22	INTEREST ON SECURITY DEPOSIT-RETENTION		12.71	4.98	-	-	-
10.23	Horticulture		35.29	32.74	66.67	79.02	96.93
10.24	Transport- Vehicle Running exp.		-	-	-	-	-
10.25	R&D expenses		125.65	174.99	232.95	313.53	222.00
10.26	Subscription to Trade and Other Association		-	-	-	1.18	1.18
10.27	Payment for health club etc		3.69	15.71	1.15	3.16	15.45
10.28	Gifts liable for Fringe Benefit Tax		9.27	4.02	0.81	1.86	2.58
10.29	Expenditure on R & M of Assets not owned by the		16.33	-	0.28	-	-
10.3	Expenditure on Quality Control Lab		11.69	6.88	7.12	0.10	-
10.31	Survey and Investigation Expenses - Generating Station		409.02	488.18	713.05	-	-
10.32	Festival expenses liable Earlier (FBT)		-	-	2.00	0.10	22.42
	Sub Total (Others)		**2,891.80**	**3,372.95**	**3,274.30**	**2,346.20**	**2,842.43**
11	**Total (1 to 10)**		**33,040.52**	**39,578.18**	**39,313.69**	**39,130.45**	**41,519.48**
12	**Revenue/Recoveries, if any:**						
	NRLDC Charges Recovered from Beneficiaries		78.51	63.67	103.88	52.33	88.96
	Quality Control Test Fee -		8.16	0.21	0.00	0.00	0.65
	Total Revenue/Recoveries:		**86.67**	**63.87**	**103.88**	**52.33**	**89.61**
13	**Net expenses**		**32,953.85**	**39,514.31**	**39,209.81**	**39,078.12**	**41,429.87**
14	Capital spares consumed **not included in (A) (1) above and not claimed /allowed by Commission** for capitalisation		-	-	-	-	-
15	**Number of employees:**						
15.1	Executives		229	194	186	190	187

15.2	Non- Executives		426	459	499	563	524
15.3	Corporate Office						
16	**Man-MW ratio (Man/MW)**						
16.1	Number of employees deployed in O&M						
16.2	Executives		44	41	37	38	38
16.3	Non Executives		92	88	85	83	81
Note:							
	Year-wise audited actual O&M expenses submitted for the period 2017-18 to 2021-22 should be clearly indicating the following						
	(i) Explanation / Justification for year to year variation of more than (±) 10% in any head of O&M expenses						
	(ii) Details of expenditure under the head "Others".						
	(iii) Details of the amount indicated under the head "Revenues/Recoveries"						
	(iv) Details of arrears and prior period adjustments included in the data for the period 2017-18 to 2021-22, if any, pertaining to period prior to the year 2017-18						
Sl. No.	**Year during the period 2017-22 in which arrear/ prior period adjustments have been made**		**Year to which this arrear and prior period adjustment pertains**		**Amount of arrear/ prior period adjustment (Rs. in lakh)**		
Prior Period Items-							
NIL							
Arrear-							
	Arrear amount for project only:				**Arrear**		
			2015-16		48.46		
	4435.46		2016-17		549.49		
			2017-18		1825.77		
			2018-19		2011.74		
			Total		**4435.46**		
	In respect of Corporate office:						
	5162.50		2016-17		533.89		
			2017-18		2230.52		
			2018-19		2398.09		
			Total		**5162.50**		
	(v) Separately furnish the details of abnormal expenses, if any.						
	(vi) Future provisions pertaining to period beyond 2021-22 made in the employee cost or any other head during 2017-18 to 2021-22 towards wage revision/arrears						

Annexure-VII

NAME OF THE COMPANY : **THDC INDIA LIMITED**
NAME OF THE HYDRO-ELECTRIC STATION : **TEHRI HPP(1000 MW)**

Amount(Rs. In Lac)

Sl.No	Item	Reason of variation between 2016-17 to 2017-18			
		2016-17	2017-18	Variation %	Variation Reason
(A)	**Breakup of O&M expenses :**				
1	Consumption of Stores and Spares	479.86	835.02	74.01%	Misc. stores consumption as per actual.
2	Repair and Maintenance	1835.59	2063.24	12.40%	
3	Insurance	1661.78	1735.47	4.43%	
4	Security (normal)	2177.80	2550.55	17.12%	Mainly due to increase in DA and increment of salary of CISF staff.
4.1	Additional Security ,if any, on the advise of Govt. Agency / Statutory Authority	0.00	0.00		
5	Water Charges	0.00	0.00		
6	**Administrative Expenses**	0.00	0.00		
6.1	Rent	119.29	77.91	-34.69%	Mainly due to decrease of lease rent of around 46 number employees
6.2	Water & Electricity Charges	494.15	644.36	30.40%	As per actual consumption and marginal increase in average rate of electricity.
6.3	Traveling and conveyance	96.94	116.94	20.63%	Expenditure on TA of Employees has incurred on Travelling as per work/job need of the Corporation.
6.4	Communication expenses	50.88	68.65	34.92%	Reimbursement of Telephone expenses as per policy of the corporation. And lease line charges for Internet .
6.5	Advertising	67.16	73.49	9.43%	Publicity in news paper, journal, NIT etc as actual.
6.6	Foundation laying and inauguration	0.00	0.00		
6.7	Donations	0.00	0.00		
6.8	Entertainment	19.56	22.18	13.44%	Refreshment of official guest as per Corporations policy.
6.9	Filing Fees	0.00	0.00		
	Others (Specify items)	0.00	0.00		
	Vehicle Hiring & Running Exp	351.07	421.59	20.09%	Ac per actual Hire of vehicle for official purpose.
	Rates & Taxes	59.42	61.35	3.25%	
	General Expenses	502.76	416.94	-17.07%	Reduction of NRLDC charge 28 lac, legal expenses 15 lac, exp on asset not owned by company 99 lac (Engg.college)
	Trainning and Recruitment	23.86	12.27	-48.56%	Expenditure on training of employees as per actual by corporate HRD department.
	Research & Development Expenses -	398.32	125.65	-68.46%	R&D expenditure is as per DPE guidelines/Company's act.
	Loss on Asset - Sale of Asset	55.46	0.18	-99.68%	The expenditure is occasson one, based on actual disposal of Sale of obsoledate/ BER Asset.
	Loss on Asset - Discarded Asset	1.41	0.55	-60.94%	The expenditure is occasson one based on actual declaration of obsoledate/ BER Asset.
	Corporate Social Responsibility -	1394.47	1243.59	-10.82%	CSR expenditure is as per DPE guidelines and Company's act.
	Rebate to customers -	287.00	187.96	-34.51%	As per actual. Due to timely payment received from beneficiaries, beneficiaries has allowed Rebate.

Annexure-VII

NAME OF THE COMPANY : **THDC INDIA LIMITED**
NAME OF THE HYDRO-ELECTRIC STATION : **TEHRI HPP(1000 MW)**

Amount(Rs. In Lac)

	Survey and Investigation Expenses - Generating Station	0.41	16.30	3905.66%	Actual expenditure on new project venture i.e.KTPP and NTT.
	Survey and Investigation Expenses - Projects under DPR	490.10	392.71	-19.87%	Actual expenditure allocated to units on projects under DPR.
	Expenditure on consultancy projects/ contracts	0.00	0.00		
	Subsidy to Employeess Welfare Organisation -	0.00	0.00		
	Expenditure on Sustainable	0.00	0.00		
	Deffered revenue expenditure written off	0.00	0.00		
	Interest On Security Deposit-Retention Money-Adjustment On Account Of Effective Interest	11.52	12.71		
	Sub-Total (Administrative Expenses)	**10,578.82**	**11,079.61**	4.73%	
7	**Employee Cost**				
7.1	Salaries, wages and allowances	7416.05	9431.45	27.18%	Due to change in composition of officers posted at Units and increament in Basic and DA..
7.2	Staff welfare expenses	188.91	428.97	127.07%	
7.3	Productivity linked incentive	0.00	0.00		
7.4	Expenditure on VRS	0.00	0.00		
7.5	Ex-gratia	0.00	0.00		
7.6	Performance related pay (PRP)	592.55	680.70	14.88%	Due to change in composition of officers posted at Units and performance ratings.
	Contribution to P.F.	595.43	783.30	31.55%	Actual contribution to P.F. Trust based on Salary
	Contribution to Pension Fund	550.42	386.46	-29.79%	Actual contribution to Pension Fund based on Salary
	Gratuity	239.97	646.51	169.41%	Disbursement of Gratuity as per actual and Provision Based on Actuary Report
	Amortisation Expenses of Deferred Employee Cost	166.21	170.12	2.35%	Amortisation of different employee advances as per INDAS
	Sub-Total (Employee Cost)	**9,749.55**	**12,527.51**	28.49%	
8	Loss of store	25.59	0.00		
9	Provisions	0.00	0.00		
10	Prior Period Adjustment, if any	0.00	0.00		
11	**Corporate office expenses allocation**	8212.43	9433.40	14.87%	As per actual allocation transferred from Corporate office.
12	Others (Specify items)				
13	**Total (1 to 12)**	**28,540.79**	**33,040.52**	15.77%	
14	Revenue/ Recoveries, if any	47.45	86.67	82.64%	Actual NRLDC charge incurred and recovered from beneficiaries
	QC Charges Recovered				
15	**Net Expenses**	**28,493.34**	**32,953.85**	15.65%	
16	Capital spares consumed not included in (A) (1) above and not claimed / allowed by Commission for				

Annexure-VII

NAME OF THE COMPANY : **THDC INDIA LIMITED**
NAME OF THE HYDRO-ELECTRIC STA **TEHRI HPP(1000 MW)**

Amount(Rs. In Lac)

Sl.No	Item	2017-18	2018-19	Variation %	Reason of variation between 2017-18 to 2018-19 Variation Reason
(A)	**Breakup of O&M expenses :**				
1	Consumption of Stores and Spares	835.02	507.48	-39.23%	Misc. stores consumption as per actual.
2	Repair and Maintenance	2063.24	1742.31	-15.55%	Mainly due to decrese in R&M - Plant & Machinery expenses and R&M Road & Bridges Expenses
3	Insurance	1735.47	1639.55	-5.53%	
4	Security (normal)	2550.55	3142.17	23.20%	Mainly due to increase in DA and increment of salary of CISF staff.
4.1	Additional Security ,if any, on the advise of Govt. Agency / Statutory Authority	0.00	0.00		
5	Water Charges	0.00	0.00		
6	**Administrative Expenses**	0.00	0.00		
6.1	Rent	77.91	72.40	-7.07%	Actual as per claim of the employee in line with corporation policy.
6.2	Water & Electricity Charges	644.36	663.13	2.91%	
6.3	Traveling and conveyance	116.94	132.51	13.31%	Expenditure on TA of Employees has incurred on Travelling as per work/job need of the Corporation.
6.4	Communication expenses	68.65	58.62	-14.60%	Reimbursement of Telephone expenses as per policy of the corporation. And lease line charges for Internet .
6.5	Advertising	73.49	24.99	-65.99%	Publicity in news paper, journal, NIT etc as actual.
6.6	Foundation laying and inauguration	0.00	0.00		
6.7	Donations	0.00	0.00		
6.8	Entertainment	22.18	22.55	1.65%	Refreshment of official guest as per Corporations policy.
6.9	Filing Fees	0.00	0.00		
	Others (Specify items)	0.00	0.00		
	Vehicle Hiring & Running Exp	421.59	403.01	-4.41%	
	Rates & Taxes	61.35	14.85	-75.79%	Mainly Due to CERC Fee & Tariff determination fee booked Rs. 44 lacs in FY 2017-18
	General Expenses	416.94	528.70	26.81%	increase of 28 lac nrldc, 80 lac legal fee expenses
	Trainning and Recruitment	12.27	5.27	-57.05%	Expenditure on training of employees as per actual by corporate HRD department.
	Research & Development Expenses -	125.65	174.99	39.27%	R&D expenditure is as per DPE guidelines/Company's act.
	Loss on Asset - Sale of Asset	0.18	0.06	-65.08%	The expenditure is occasson one, based on actual disposal of Sale of obsoledate/ BER Asset.
	Loss on Asset - Discarded Asset	0.55	4.22	665.34%	The expenditure is occasson one based on actual declaration of obsoledate/ BER Asset.
	Corporate Social Responsibility -	1243.59	1397.44	12.37%	CSR expenditure is as per DPE guidelines and Company's act.
	Rebate to customers -	187.96	351.24		As per actual. Due to timely payment received from beneficiaries, beneficiaries has allowed Rebate.

Annexure-VII

NAME OF THE COMPANY : **THDC INDIA LIMITED**
NAME OF THE HYDRO-ELECTRIC STA **TEHRI HPP(1000 MW)**

Amount(Rs. In Lac)

	Survey and Investigation Expenses - Generating Station	16.30	0.00		Actual expenditure on new project venture i.e.KTPP and NTT.
	Survey and Investigation Expenses - Projects under DPR	392.71	488.18	24.31%	Actual expenditure allocated to units on projects under DPR.
	Expenditure on consultancy projects/ contracts	0.00	0.00		
	Subsidy to Employeess Welfare Organisation -	0.00	0.00		
	Expenditure on Sustainable	0.00	0.00		
	Deffered revenue expenditure written off	0.00	0.00		
	Interest On Security Deposit-Retention Money-Adjustment On Account Of Effective Interest	12.71	4.98		
		0.00	0.00		
	Sub-Total (Administrative Expenses)	**11,079.61**	**11,378.67**	2.70%	
7	**Employee Cost**				
7.1	Salaries, wages and allowances	9431.45	9891.08	4.87%	Due to change in composition of officers posted at Units and increament in Basic and DA..
7.2	Staff welfare expenses	428.97	524.90	22.36%	Staff welfare expenses as per actual
7.3	Productivity linked incentive	0.00	0.00		
7.4	Expenditure on VRS	0.00	0.00		
7.5	Ex-gratia	0.00	0.00		
7.6	Performance related pay (PRP)	680.70	2442.72	258.85%	Due to change in composition of officers posted at Units and performance ratings.
	Contribution to P.F.	783.30	809.61	3.36%	Actual contribution to P.F. Trust based on Salary
	Contribution to Pension Fund	386.46	729.41	88.74%	Actual contribution to Pension Fund based on Salary
	Gratuity	646.51	768.03	18.80%	Disbursement of Gratuity as per actual and Provision Based on Actuary Report
	Amortisation Expenses of Deferred Employee Cost	170.12	75.23	-55.78%	Amortisation of different employee advances as per INDAS
	Sub-Total (Employee Cost)	**12,527.51**	**15,240.97**	21.66%	
8	Loss of store	-	-		
9	Provisions				
10	Prior Period Adjustment, if any				
11	**Corporate office expenses allocation**	9433.40	12958.53	37.37%	As per actual allocation transferred from Corporate office.
12	Others (Specify items)				
13	**Total (1 to 12)**	**33,040.52**	**39,578.18**	19.79%	
14	Revenue/ Recoveries, if any	86.67	63.87	-26.30%	Actual NRLDC charge incurred and recovered from beneficiaries
	QC Charges Recovered				
15	**Net Expenses**	**32,953.85**	**39,514.31**	19.91%	
16	Capital spares consumed not included in (A) (1) above and not claimed / allowed by Commission for				

Annexure-VII

NAME OF THE COMPANY : **THDC INDIA LIMITED**
NAME OF THE HYDRO-ELECTRIC STA **TEHRI HPP(1000 MW)**

Amount(Rs. In Lac)

Sl.No	Item	Reason of variation between 2018-19 to 2019-20			
		2018-19	2019-20	Variation %	Variation Reason
(A)	**Breakup of O&M expenses :**				
1	Consumption of Stores and Spares	507.48	624.20	23.00%	Misc. stores consumption as per actual.
2	Repair and Maintenance	1742.31	3040.09	74.49%	Mainly due to capitalisation of Stores as per IND AS in FY 2018-19 and increase in R&M Expenditure in FY 2019-20.
3	Insurance	1639.55	1577.81	-3.77%	
4	Security (normal)	3142.17	3347.66	6.54%	Mainly due to increase in DA and increment of salary of CISF staff.
4.1	Additional Security ,if any, on the advise of Govt. Agency / Statutory Authority	0.00	0.00		
5	Water Charges	0.00	0.00		
6	**Administrative Expenses**	0.00	0.00		
6.1	Rent	72.40	56.18	-22.40%	Mainly due to decrease of lease rent of around 37 number employees
6.2	Water & Electricity Charges	663.13	604.12	-8.90%	
6.3	Traveling and conveyance	132.51	73.00	-44.91%	Expenditure on TA of Employees has incurred on Travelling as per work/job need of the Corporation and more online meeting was conducted
6.4	Communication expenses	58.62	67.51	15.16%	Reimbursement of Telephone expenses as per policy of the corporation. And lease line charges for Internet .
6.5	Advertising	24.99	19.18	-23.25%	Publicity in news paper, journal, NIT etc as actual.
6.6	Foundation laying and inauguration	0.00	0.00		
6.7	Donations	0.00	0.00		
6.8	Entertainment	22.55	27.17	20.49%	Refreshment of official guest as per Corporations policy.
6.9	Filing Fees	0.00	0.00		
	Others (Specify items)	0.00	0.00		
	Vehicle Hiring & Running Exp	403.01	269.12	-33.22%	Ac per actual Hire of vehicle for official purpose.
	Rates & Taxes	14.85	71.24	379.57%	Mainly Due to CERC Fee & Tariff determination fee booked Rs. 44 lacs in FY 2019-20
	General Expenses	528.70	692.62	31.01%	29 lac nrldc,8 lac inspection charge for pension fund,34 lac hoticultutral activitirs,43lac outsourcing of man power,25lac printing and stationary
	Trainning and Recruitment	5.27	9.77	85.25%	Expenditure on training of employees as per actual by corporate HRD department.
	Research & Development Expenses -	174.99	232.95	33.12%	R&D expenditure is as per DPE guidelines/Company's act.
	Loss on Asset - Sale of Asset	0.06	3.25	5085.30%	The expenditure is occasson one, based on actual disposal of Sale of obsoledate/ BER Asset.
	Loss on Asset - Discarded Asset	4.22	1.42	-66.46%	The expenditure is occasson one based on actual declaration of obsoledate/ BER Asset.
	Corporate Social Responsibility -	1397.44	1280.89	-8.34%	CSR expenditure is as per DPE guidelines and Company's act.
	Rebate to customers -	351.24	0.00		As per actual. Due to timely payment received from beneficiaries, beneficiaries has allowed Rebate.

Annexure-VII

NAME OF THE COMPANY : **THDC INDIA LIMITED**
NAME OF THE HYDRO-ELECTRIC STA **TEHRI HPP(1000 MW)**

Amount(Rs. In Lac)

	Survey and Investigation Expenses - Generating Station	0.00	0.90		Actual expenditure on new project venture i.e.KTPP and NTT.
	Survey and Investigation Expenses - Projects under DPR	488.18	712.15	45.88%	Actual expenditure allocated to units on projects under DPR.
	Expenditure on consultancy projects/ contracts	0.00	0.00		
	Subsidy to Employeess Welfare Organisation -	0.00	0.00		
	Expenditure on Sustainable	0.00	0.00		
	Deffered revenue expenditure written off	0.00	0.00		
	Interest On Security Deposit-Retention Money-Adjustment On Account Of Effective Interest	4.98	0.00		
	Sub-Total (Administrative Expenses)	**11,378.67**	**12,711.23**	11.71%	
7	**Employee Cost**				
7.1	Salaries, wages and allowances	9891.08	9846.96	-0.45%	Due to change in composition of officers posted at Units.
7.2	Staff welfare expenses	524.90	603.62	15.00%	Staff welfare expenses as per actual
7.3	Productivity linked incentive	0.00	0.00		
7.4	Expenditure on VRS	0.00	0.00		
7.5	Ex-gratia	0.00	0.00		
7.6	Performance related pay (PRP)	2442.72	1524.07	-37.61%	Due to change in composition of officers posted at Units and performance ratings.
	Contribution to P.F.	809.61	755.22	-6.72%	Actual contribution to P.F. Trust based on Salary
	Contribution to Pension Fund	729.41	1161.94	59.30%	Actual contribution to Pension Fund based on Salary
	Gratuity	768.03	702.27	-8.56%	Disbursement of Gratuity as per actual and Provision Based on Actuary Report
	Amortisation Expenses of Deferred Employee Cost	75.23	90.93	20.88%	Amortisation of different employee advances as per INDAS
	Sub-Total (Employee Cost)	**15,240.97**	**14,685.03**	-3.65%	
8	Loss of store	-	-		
9	Provisions				
10	Prior Period Adjustment, if any				
11	**Corporate office expenses allocation**	12958.53	11917.43	-8.03%	As per actual allocation transferred from Corporate office.
12	Others (Specify items)				
13	**Total (1 to 12)**	**39,578.18**	**39,313.69**	-0.67%	
14	Revenue/ Recoveries, if any	63.87	103.88	62.63%	Actual NRLDC charge incurred and recovered from beneficiaries
	QC Charges Recovered				
15	**Net Expenses**	**39,514.31**	**39,209.81**	-0.77%	
16	Capital spares consumed not included in (A) (1) above and not claimed / allowed by Commission for				

Annexure-VII

NAME OF THE COMPANY : **THDC INDIA LIMITED**
NAME OF THE HYDRO-ELECTRIC STA **TEHRI HPP(1000 MW)**

Amount(Rs. In Lac)

Sl.No	Item	Reason of variation between 2019-20 to 2020-21			
		2019-20	2020-21	Variation %	Variation Reason
(A)	**Breakup of O&M expenses :**				
1	Consumption of Stores and Spares	624.20	406.69	-34.85%	Due to COVID outbreak in 2020-21 normal business was interrupted.
2	Repair and Maintenance	3040.09	3040.17	0.00%	
3	Insurance	1577.81	2146.99	36.07%	Increase in Industrial Risk Premium as per norms of Insurance Companies.
4	Security (normal)	3347.66	2534.06	-24.30%	Mainly earlier year excess expenses booked now adjusted
4.1	Additional Security ,if any, on the advise of Govt. Agency / Statutory Authority	0.00	0.00		
5	Water Charges	0.00	0.00		
6	**Administrative Expenses**	0.00	0.00		
6.1	Rent	56.18	69.05	22.91%	Mainly due to increase of lease rent of around 20 number employees
6.2	Water & Electricity Charges	604.12	432.32	-28.44%	As per actual electricity consumption .Due to COVID outbreak in 2020-21 normal business was interrupted.
6.3	Traveling and conveyance	73.00	38.71	-46.98%	Due to COVID outbreak in 2020-21 normal business was interrupted and more online meeting was conducted
6.4	Communication expenses	67.51	91.86	36.07%	Reimbursement of Telephone expenses as per policy of the corporation. And lease line charges for Internet .
6.5	Advertising	19.18	2.01	-89.55%	Publicity in news paper, journal, NIT etc as actual.
6.6	Foundation laying and inauguration	0.00	0.00		
6.7	Donations	0.00	0.00		
6.8	Entertainment	27.17	25.04	-7.83%	
6.9	Filing Fees	0.00	0.00		
	Others (Specify items)	0.00	0.00		
	Vehicle Hiring & Running Exp	269.12	51.37	-80.91%	Due to COVID outbreak in 2020-21 normal business operation was interrupted.
	Rates & Taxes	71.24	64.77	-9.08%	
	General Expenses	692.62	292.53	-57.77%	Due to COVID outbreak in 2020-21 normal business was interrupted. Reduction in NRLDC charge and other professional charge
	Trainning and Recruitment	9.77	4.69	-52.00%	Expenditure on training of employees as per actual by corporate HRD department.
	Research & Development Expenses -	232.95	313.53	34.59%	R&D expenditure is as per DPE guidelines/Company's act.
	Loss on Asset - Sale of Asset	3.25	0.00		The expenditure is occasson one, based on actual disposal of Sale of obsoledate/ BER Asset.
	Loss on Asset - Discarded Asset	1.42	22.10	1461.39%	The expenditure is occasson one based on actual declaration of obsoledate/ BER Asset.
	Corporate Social Responsibility -	1280.89	1597.21	24.70%	CSR expenditure is as per DPE guidelines and Company's act.
	Rebate to customers -	0.00	0.00		

Annexure-VII

NAME OF THE COMPANY : **THDC INDIA LIMITED**
NAME OF THE HYDRO-ELECTRIC STA **TEHRI HPP(1000 MW)**

Amount(Rs. In Lac)

	Survey and Investigation Expenses - Generating Station	0.90	0.00		Actual expenditure on new project venture i.e.KTPP and NTT.
	Survey and Investigation Expenses - Projects under DPR	712.15	0.00		Actual expenditure allocated to units on projects under DPR.
	Expenditure on consultancy projects/ contracts	0.00	0.00		
	Subsidy to Employeess Welfare Organisation -	0.00	0.00		
	Expenditure on Sustainable	0.00	0.00		
	Deffered revenue expenditure written off	0.00	0.00		
	Interest On Security Deposit-Retention Money-Adjustment On Account Of Effective Interest	0.00	0.00		
		0	0		
	Sub-Total (Administrative Expenses)	**12,711.23**	**11,133.11**	-12.42%	
7	**Employee Cost**				
7.1	Salaries, wages and allowances	9846.96	9590.92	-2.60%	Due to change in composition of officers posted at Units.
7.2	Staff welfare expenses	603.62	411.40	-31.85%	Staff welfare expenses as per actual
7.3	Productivity linked incentive	0.00	0.00		
7.4	Expenditure on VRS	0.00	0.00		
7.5	Ex-gratia	0.00	0.00		
7.6	Performance related pay (PRP)	1524.07	2362.14	54.99%	Due to change in composition of officers posted at Units and performance ratings.
	Contribution to P.F.	755.22	741.13	-1.87%	Actual contribution to P.F. Trust based on Salary
	Contribution to Pension Fund	1161.94	768.50	-33.86%	Actual contribution to Pension Fund based on Salary
	Gratuity	702.27	576.63	-17.89%	Disbursement of Gratuity as per actual and Provision Based on Actuary Report
	Amortisation Expenses of Deferred Employee Cost	90.93	222.42	144.60%	Amortisation of different employee advances as per INDAS
	Sub-Total (Employee Cost)	**14,685.03**	**14,673.15**	-0.08%	
8	Loss of store	-	-		
9	Provisions				
10	Prior Period Adjustment, if any				
11	**Corporate office expenses allocation**	11917.43	13324.20	11.80%	As per actual allocation transferred from Corporate office.
12	Others (Specify items)				
13	**Total (1 to 12)**	**39,313.69**	**39,130.45**	-0.47%	
14	Revenue/ Recoveries, if any	103.88	52.33	-49.63%	Actual NRLDC charge incurred and recovered from beneficiaries
	QC Charges Recovered				
15	**Net Expenses**	**39,209.81**	**39,078.12**	-0.34%	
16	Capital spares consumed not included in (A) (1) above and not claimed / allowed by Commission for				

Annexure-VII

NAME OF THE COMPANY : **THDC INDIA LIMITED**
NAME OF THE HYDRO-ELECTRIC STA **TEHRI HPP(1000 MW)**

Amount(Rs. In Lac)

Sl.No	Item	Reason of variation between 2020-21 to 2021-22			
		2020-21	2021-22	Variation %	Variation Reason
(A)	**Breakup of O&M expenses :**				
1	Consumption of Stores and Spares	406.69	571.85	40.61%	Due to COVID outbreak in 2020-21 normal consumption of stores in R&M was interrupted during 2020-21.
2	Repair and Maintenance	3040.17	4135.10	36.02%	Due to COVID outbreak in 2020-21 normal business was interrupted.
3	Insurance	2146.99	2274.05	5.92%	Increase in Industrial Risk Premium as per norms of Insurance Companies.
4	Security (normal)	2534.06	3211.94	26.75%	Mainly due to increase in DA and increment of salary of CISF staff.
4.1	Additional Security ,if any, on the advise of Govt. Agency / Statutory Authority	0.00	0.00		
5	Water Charges	0.00	0.00		
6	**Administrative Expenses**	0.00	0.00		
6.1	Rent	69.05	45.07	-34.72%	Mainly due to decrease of lease rent of around 20 number employees
6.2	Water & Electricity Charges	432.32	568.09	31.41%	As per actual electricity consumption .Due to COVID outbreak in 2020-21 normal business was interrupted.
6.3	Traveling and conveyance	38.71	64.21	65.89%	Expenditure on TA of Employees has incurred on Travelling as per work/job need of the Corporation. However, Due to COVID outbreak in 2020-21 normal business was interrupted.
6.4	Communication expenses	91.86	124.87	35.93%	Reimbursement of Telephone expenses as per policy of the corporation. And lease line charges for Internet .
6.5	Advertising	2.01	0.55	-72.66%	Publicity in news paper, journal, NIT etc as actual.
6.6	Foundation laying and inauguration	0.00	0.00		
6.7	Donations	0.00	0.00		
6.8	Entertainment	25.04	32.74	30.72%	Refreshment of official guest as per Corporations policy.
6.9	Filing Fees	0.00	0.00		
	Others (Specify items)	0.00	0.00		
	Vehicle Hiring & Running Exp	51.37	89.01	73.26%	Due to COVID outbreak in 2020-21 normal business operation was interrupted. Now it is normalised
	Rates & Taxes	64.77	15.53	-76.03%	Mainly Due to CERC Fee & Tariff determination fee booked Rs. 47 lacs in FY 2020-21
	General Expenses	292.53	690.43	136.02%	Mainly due to increase in Exp in festival celebration, Outsourcing of Man power and NRLDC charges
	Trainning and Recruitment	4.69	8.64	84.26%	Expenditure on training of employees as per actual by corporate HRD department.
	Research & Development Expenses -	313.53	222.00	-29.20%	R&D expenditure is as per DPE guidelines/Company's act.
	Loss on Asset - Sale of Asset	0.00	17.19		The expenditure is occasson one, based on actual disposal of Sale of obsoledate/ BER Asset.
	Loss on Asset - Discarded Asset	22.10	0.00		The expenditure is occasson one based on actual declaration of obsoledate/ BER Asset.
	Corporate Social Responsibility -	1597.21	1799.63	12.67%	CSR expenditure is as per DPE guidelines and Company's act.
	Rebate to customers -	0.00	0.00		

Annexure-VII

NAME OF THE COMPANY : **THDC INDIA LIMITED**
NAME OF THE HYDRO-ELECTRIC STA **TEHRI HPP(1000 MW)**

Amount(Rs. In Lac)

	Survey and Investigation Expenses - Generating Station	0.00	0.00		
	Survey and Investigation Expenses - Projects under DPR	0.00	0.00		
	Expenditure on consultancy projects/ contracts	0.00	0.00		
	Subsidy to Employeess Welfare Organisation -	0.00	0.00		
	Expenditure on Sustainable	0.00	0.00		
	Deffered revenue expenditure written off	0.00	0.00		
	Interest On Security Deposit-Retention Money-Adjustment On Account Of Effective Interest	0.00	0.00		
		0.00	0.00		
	Sub-Total (Administrative Expenses)	**11,133.11**	**13,870.90**	24.59%	
7	**Employee Cost**				
7.1	Salaries, wages and allowances	9590.92	7879.65	-17.84%	Due to change in composition of officers posted at Units.
7.2	Staff welfare expenses	411.40	477.90	16.16%	Staff welfare expenses as per actual
7.3	Productivity linked incentive	0.00	0.00		
7.4	Expenditure on VRS	0.00	0.00		
7.5	Ex-gratia	0.00	0.00		
7.6	Performance related pay (PRP)	2362.14	1671.29	-29.25%	Due to change in composition of officers posted at Units and performance ratings.
	Contribution to P.F.	741.13	597.65	-19.36%	Actual contribution to P.F. Trust based on Salary
	Contribution to Pension Fund	768.50	1138.14	48.10%	Actual contribution to Pension Fund based on Salary
	Gratuity	576.63	782.21	35.65%	Disbursement of Gratuity as per actual and Provision Based on Actuary Report
	Amortisation Expenses of Deferred Employee Cost	222.42	60.72	-72.70%	Amortisation of different employee advances as per INDAS
	Sub-Total (Employee Cost)	**14,673.15**	**12,607.55**	-14.08%	
8	Loss of store	-	-		
9	Provisions				
10	Prior Period Adjustment, if any				
11	**Corporate office expenses allocation**	13324.20	15041.03	12.89%	As per actual allocation transferred from Corporate office.
12	Others (Specify items)				
13	**Total (1 to 12)**	**39,130.45**	**41,519.48**	6.11%	
14	Revenue/ Recoveries, if any	52.33	89.61	71.26%	Actual NRLDC charge incurred and recovered from beneficiaries
	QC Charges Recovered				
15	**Net Expenses**	**39,078.12**	**41,429.87**	6.02%	
16	Capital spares consumed not included in (A) (1) above and not claimed / allowed by Commission for				

Annexure-VIII

DETAILS OF O & M EXPENSES (At Corporate Level/Regional Level)

Name of Geeration Company: **THDC INDIA LIMITED**

Amount(Rs. In Lac)

Sl.No.	ITEM	Unit	2017-18	2018-19	2019-20	2020-21	2021-22
1	2		3	4	5	6	7
(A)	**Breakup of corporate expenses (Aggregate at Company level)**						
1	**- Employee expenses:**						
1.1	-Salaries, wages and allowances		12,052.02	18,198.37	16,685.73	16,676.94	18,544.38
1.2	**-Staff welfare expenses**						
	Medical expenses on superannuated employees		2039.69	562.55	380.27	-	39.66
	Medical expenses on regular employees & others		630.56	534.74	613.10	693.64	837.89
	Canteen expenses		79.32	243.49	72.20	147.54	156.87
1.3	-Productivity linked incentive		-	-	-	-	-
1.4	- Expenditure on VRS		-	-	-	-	-
1.5	-Ex-gratia		-	-	-	-	-
1.6	-Performance related pay(PRP)		1153.98	3442.12	2026.62	4294.58	1627.47
1.7	VII Pay Arrears Paid Pertaining to period prior to 2017-18		-	-	-	-	-
1.8	Pension contribution for serving		502.26	930.23	1421.92	876.46	1587.50
1.9	Pension for retired						
	Sub - Total (Employee Expenses)		**16,457.84**	**23,911.51**	**21,199.86**	**22,689.17**	**22,793.78**
2	**Administrative Expenses:**						
2.1	- Repair and maintenance		693.82	759.28	933.99	1050.66	1278.12
2.2	- Training and Recruitment		20.13	57.12	80.91	83.78	10.73
2.3	- Communication		190.52	140.35	140.78	178.94	294.38
2.4	- Traveling & Conveyance		330.45	402.11	414.53	102.41	194.05
2.5	- Rent		457.74	245.33	84.23	66.94	41.73
2.6	Others (Specify items)		-	-	-	-	-
2.6.1	Advertisement and publicity		190.07	88.31	76.56	59.22	102.48
2.6.2	Books & Periodicals		27.92	27.47	26.03	12.60	9.36
2.6.3	EDP Hire and other charges		0.26	-	-	-	-
2.6.4	Education expenses		-	-	-	-	-
2.6.5	Entertainment and hospitality expenses		265.74	249.03	263.15	209.76	275.71
2.6.6	Guest house expenses		13.46	11.21	16.14	46.57	88.16
2.6.7	Hiring of Vehicles		194.29	213.69	181.21	104.13	164.88
2.6.8	Insurance		12.63	10.42	15.70	16.19	16.04
2.6.9	Legal Expenses		151.96	130.56	118.09	153.82	167.68
2.6.10	Miscellaneous Expenses		344.61	1071.97	335.45	155.37	259.07
2.6.11	Community development Exp.		-	-	-	-	-
2.6.12	Others.		-	-	-	-	-
2.6.13	Payment to auditors		21.43	18.94	27.61	25.92	29.68
2.6.14	Power Charges		229.00	243.12	257.99	201.86	249.10
2.6.15	Printing and Stationery		90.62	79.03	75.10	63.49	59.78
2.6.16	Professional charges & consultancy fees		303.05	238.77	466.30	402.82	439.57
2.6.17	R&D EXPS		-	-	-	-	-
2.6.18	Rates and taxes		107.07	102.32	76.46	51.39	65.53
2.6.19	Trpt Veh running Exp.		-	-	-	-	-
2.6.20	Water charges		-	-	-	-	-
2.6.21	Workshop & Conf. Exp.		167.76	95.01	128.15	35.62	91.80
2.6.22	Filing fee		-	-	-	-	-
2.6.23	CSR expenses		-	-	-	-	-
2.6.24	Bank charges		69.59	62.44	3.35	10.31	3.91
2.6.25	Expenses on outsourcing of manpower		196.67	226.75	354.46	336.73	443.16
2.6.26	Subscription to Trade & other Association		30.20	45.56	24.97	22.23	529.06
2.6.27	Expenditure on Horticultural Activities		103.73	110.85	126.56	159.40	206.23
2.6.28	Inspection Charges-Pension Fund		16.31	20.51	37.36	22.87	25.62
2.6.29	Low Value Items Charges off		1.33	3.29	1.26	0.14	-
2.6.30	Loss on Asset - Sale of Asset		16.32	15.28	1.19	1.71	16.86
2.6.31	Interest on Security deposit/ Retention money on account of		0.13	0.00	28.81	21.06	60.35
	Sub - Total (Administrative Expenses)		**4,246.82**	**4,668.70**	**4,296.33**	**3,595.92**	**5,123.06**
3	**Security**						
	CISF						
	Non CISF		461.30	451.16	431.24	512.23	514.91
	Total (1 to 3)		**21,165.96**	**29,031.37**	**25,927.43**	**26,797.32**	**28,431.75**
4	Donations						
5	Provisions						
5A	**Depreciation**						
	On account of Corporate/ Regional establishment		575.44	641.17	1,534.71	898.23	867.17
	On account of others (specify)						
5B	Prior period expenses		(140.55)	-	-	-	-

6	**Others (specify items)**						
6.1	Interest others		-	-	1.04	1.22	0.67
6.2	Acturial Gain/ (Loss) through OCI		-	154.80	842.84	-	8.99
7	**Total (1 to 6)**		**21,614**	**29,827**	**28,335**	**27,718**	**29,369**
8	**Less recoveries (if any)**		**989.12**	**1,463.53**	**395.48**	**309.92**	**899.44**
9	**Net Corporate Expenses (Aggregate)**		**20,624.39**	**28,363.81**	**27,939.36**	**27,407.91**	**28,469.49**
(B)	**Allocation of Corporate Expenses to**						
1	Power Generation/Transmission O&M		15,412.82	22,479.51	18,354.97	20,862.42	22,409.28
2	Project management/Projects under Construction		5,753.14	6,551.86	7,601.27	5,955.96	6,082.82
3	RLDC and ULDC						
4	Consultancy Business						
5	Telecommunication Business						
6	Any other						
	companies or the transmission utilities may furnish the allocations in different functional activities suited to their company.						
(C)	**Allocation of Corporate Expenses relating to functional activity of power Generation or the transmission to various generating stations or the transmission region/systems as the case may be. (Section 62 - cost plus projects)**						
	Generating station 1 / Transmission Region 1 (Tehri HPP - 1000 MW)		9433.40	12958.53	11917.43	13324.20	15041.03
	Generating station 2 / Transmission Region (Koteshwar HEP -400 MW)		5979.42	9520.97	6437.54	7538.22	7368.25
	AHEP		-	-	-	-	-
	AMCM-Amelia Coal Mines		80.79	185.08	160.89	323.11	341.85
	DDOM		-	-	-	-	-
	DHOM-Dhukwan Small Hydro Electric project		952.16	1953.49	289.73	-	-
	KHUR-Khurja Super Thermal Power Project		110.39	129.52	203.91	3420.85	4866.81
	PKNP		-	-	-	-	-
	SPOM		-	-	-	-	-
	SPPK		-	-	-	-	-
	THMD		-	-	-	-	-
	THNP		-	-	-	-	-
	THPP-Tehri Pump Storage Plant		3106.60	2846.72	4412.10	1477.57	644.59
	THRH		-	-	-	-	-
	UPJV		-	-	-	-	-
	VPHP-vishnugad Peepal koti Hydro Electric Project		1503.20	1437.05	2505.83	713.37	169.22
	WIOM		-	-	-	-	-
			-	-	-	-	-
	Total		21165.96	29031.37	25927.43	26797.32	28431.75
Note:							
	Year-wise audited actual O&M expenses submitted for the period 2017-18 to 2021-22 should be clearly indicating the following						
	(i) Explanation / Justification for year to year variation of more than (±) 10% in any head of O&M expenses						
	(ii) Details of expenditure under the head "Others".						
	(iii) Details of the amount indicated under the head "Revenues/Recoveries"						
	(iv) Details of arrears and prior period adjustments included in the data for the period 2017-18 to 2021-22, if any, pertaining to period prior to the year 2017-18 should be mentioned separately in the following format:						
Sl. No.	Year during the period 2017-22 in which arrear/ prior period adjustments have been made	Year to which this arrear and prior period adjustment pertains			Amount of arrear/ prior period adjustment (Rs. in lakh)		
1	(iv) Details of arrears and prior period adjustments included in the data for the						
	Year during the period 2017-22 in which arrear/ prior period adjustments have been made	Year to which this			Amount of arrear/ prior period adjustment (Rs. in lakh)		
	2017-18	**2016-17**					**(140.55)**
	(v) Separately furnish the details of abnormal expenses, if any.						
	(vi) Future provisions pertaining to period beyond 2021-22 made in the employee cost or any other head during 2017-18 to 2021-22 towards wage revision/arrears or for any other reason shall be provided separately.						
	(vii) Details of Regional level expenses to be provided separately giving methodology of allocation of Regional expenses.						

Annexure VIII

Details of actual O&M expenses (Common for Hydro /Thermal Generating Station)

Name of Geeration Company: THDC INDIA LIMITED

Name of the hydro-electric station: TEHRI HPP(1000 MW)

Amount(Rs. In Lac)

Sl. No.	Item	Unit	2017-18	2018-19	2019-20	2020-21	2021-22
1	Consumption of stores & spares		835.02	507.48	624.20	406.69	571.85
2	Repair & Maintenance		2063.24	1742.31	3040.09	3040.17	4135.10
3	Insurance		1735.47	1639.55	1577.81	2146.99	2274.05
4	**Security**						
4.1	CISF		2550.55	3142.17	3347.66	2534.06	3211.94
4.2	Other than CISF		-	-	-	-	-
5	Water Charges		-	-	-	-	-
6	**Administrative Expenses**						
6.1	Rent		77.91	72.40	56.18	69.05	45.07
6.2	Electricity charges		644.36	663.13	604.12	432.32	568.09
6.3	Travelling & Conveyance		116.94	132.51	73.00	38.71	64.21
6.4	Communication Expenses		68.65	58.62	67.51	91.86	124.87
6.5	Advertising		73.49	24.99	19.18	2.01	0.55
6.6	Foundation Laying & Inauguration		-	-	-	-	-
6.7	Donation		-	-	-	-	-
6.8	Entertainment		22.18	22.55	27.17	25.04	32.74
6.9	Filing fee						
	Subtotal (Administrative Expenses)		**1,003.53**	**974.21**	**847.17**	**658.98**	**835.53**
7.1	**Employee Cost**						
7.1.1	Salaries, Wages & Allowances		10,255.12	8,797.61	8,693.41	8,846.90	7,121.09
7.1.1.1	Salaries, Wages & Allowances (inluding loco pilots and man power associated with stone and metal picking charges and water pumping)		-	-	-	-	-
7.1.1.2	Salaries, Wages & Allowances (Excluding loco pilots and man power associated with stone and metal picking charges and water pumping)		-	-	-	-	-
7.1.1.3	Loco pilots		-	-	-	-	-
7.1.1.4	Stone and metal picking		-	-	-	-	-
7.1.1.5	Water pumping		-	-	-	-	-
7.1.2	Pension		386.46	729.41	1161.94	600.27	930.22
7.1.3	Gratuity		646.51	768.03	702.27	576.63	782.21
7.1.4	Provident Fund		783.30	809.61	755.22	741.13	597.65
7.1.5	Leave Encashment		-486.08	796.11	1009.64	1033.42	909.19
7.2	**Staff welfare expenses**						
7.2.01	Medical expenses on superannuated employees		-300.24	252.79	93.75	0.00	0.00
7.2.02	Medical expenses on regular employees & others		132.77	119.79	141.36	101.25	118.01
7.2.03	Uniform/Livries & safety equipment		134.66	85.38	305.43	135.83	179.26
7.2.04	Canteen expenses		61.00	39.43	88.63	59.27	119.60
7.2.05	Other staff welfare expenses		233.31	400.10	209.31	216.30	179.03
	Subtotal (Staff welfare Expenses)		**261.50**	**897.49**	**838.48**	**512.65**	**595.90**
7.3	Productivity linked Incentive		-	-	-	-	-
7.4	Expenditure on VRS		-	-	-	-	-
7.5	Ex-gratia		-	-	-	-	-
7.6	Performance Related Pay(PRP)		680.70	2442.72	1524.07	2362.14	1671.29
	Sub Total (Employee Cost)		**12,527.51**	**15,240.97**	**14,685.03**	**14,673.15**	**12,607.55**
8	Loss of Store						
8.1	Loss on Asset - Sale of Asset		0.73	4.28	4.67	22.10	17.19
9	Provisions		**-**	-	-	-	-
10	Prior Period Expenses		**-**	-	-	-	-
11	Corporate Office expenses allocation		**9,433.40**	12,958.53	11,917.43	13,324.20	15,041.03

12	**Others**						
12.01	Rates & Taxes		61.35	14.85	71.24	64.77	15.53
12.02	Water cess		-	-	-	-	-
12.03	Training & recruitment expenses		12.27	5.27	9.77	4.69	8.64
12.04	Guest house expenses		36.27	30.46	22.88	14.73	45.43
12.05	Education expenses		-	-	-	-	-
12.06	Community Development Expenses		8.25	9.70	16.88	7.28	11.90
12.07	CSR activities		1243.59	1397.44	1280.89	1597.21	1799.63
12.08	Ash utilisation expenses		-	-	-	-	-
12.09	Books & Periodicals		0.71	1.68	0.72	0.89	0.86
12.10	Professional Charges		25.73	15.66	20.61	-98.59	15.47
12.11	Legal expenses		19.95	99.92	95.18	74.61	15.14
12.12	EDP Hire & other charges		1.42	0.53	0.00	0.00	0.00
12.13	Printing & Stationery		43.42	50.43	74.60	30.38	60.69
12.14	RLDC Fee & Charges		46.46	74.28	103.89	52.32	88.96
12.15	Brokerage & Commission		0.00	0.00	0.00	0.00	0.00
12.16	Bank charges		0.15	0.51	0.11	0.12	0.11
12.17	Claims/advances written off		-	-	-	-	-
12.18	Hiring of vehicle		421.59	403.01	269.12	51.37	89.01
12.19	Payment to auditors		-	-	-	-	-
13	**Misc. Expenses(Break-up Of Misc.)**						
13.01	Horticulture		35.29	32.74	66.67	79.02	96.93
13.02	Transport- Vehicle Running exp.		-	-	-	-	-
13.03	Hire charges & Operating Exp -Construction equipment		-	-	-	-	-
13.04	Tree Plantation exp.		-	-	-	-	-
13.05	R&D expenses		125.65	174.99	232.95	313.53	222.00
13.06	Other Vehicles		-	-	-	-	-
13.07	Consumption-HSD/LDO-(Ind/Imp)-DG Set		-	-	-	-	-
13.08	Exp/ Inc from Inv Diff		-	-	-	-	-
13.09	Loss on sale of Investments		-	-	-	-	-
13.10	Operating exp of diesel generating sets		-	-	-	-	-
13.11	Furnishing Expenses		-	-	-	-	-
13.12	Subscription to Trade and Other Association		-	-	-	1.18	1.18
13.13	Hire Charges - Helicopter/Aircraft		-	-	-	-	-
13.14	Visa & Entry Permit Charges - Overseas		-	-	-	-	-
13.15	FX Monitoring Terminal Expenses		-	-	-	-	-
13.16	Works/Conf.(Excl train R&D CENPEEP)Earlier Non FBT		-	-	-	-	-
13.17	Workshop/Conf. Exp (train R&D CENPEEP) Earlier FBT		-	-	-	-	-
13.18	Hire charges - Office equipment		-	-	-	-	-
13.19	Payment for health club etc		3.69	15.71	1.15	3.16	15.45
13.20	Gifts liable for Fringe Benefit Tax		9.27	4.02	0.81	1.86	2.58
13.21	Festival expenses liable Earlier (FBT)		-	-	2.00	0.10	22.42
13.22	Miscellaneous Expenses		-	-	-	-	-
13.23	Rounding Off Difference		-	-	-	-	-
13.24	Regional Power Committee Expenses		-	-	-	-	-
13.25	Misc Exp. trf to CSR and IEDC		-	-	-	-	-
13.26	Specify other sub head, if any.		-	-	-	-	-
13.27	Stipend to Trainees -		48.99	59.85	125.23	0.00	-9.38
13.28	Expenses on outsourcing of manpower		37.21	59.09	102.06	89.30	290.06
13.29	Expenditure on R & M of Assets not owned by the Company		16.33	0.00	0.28	-	-
13.30	Other Sundry Expenses		23.74	20.86	28.95	7.00	11.90
13.31	Losses written off		1.12	-	-	2.32	-
13.32	Inspection Charges-Pension Fund		17.16	18.54	26.36	22.73	18.61
13.33	Expenditure on Quality Control Lab		11.69	6.88	7.12	0.10	-
13.34	Survey and Investigation Expenses - Generating Station		409.02	488.18	713.05	-	-
13.35	Tax on Housing Perquisites		30.11	27.83	-2.87	4.00	2.10
13.36	Rebate to customers		187.96	351.24	-	-	-
13.37	INTEREST ON SECURITY DEPOSIT-RETENTION MONEY		12.71	4.98	-	-	-
	Sub Total (Others)		**2,891.07**	**3,368.67**	**3,269.64**	**2,324.10**	**2,825.24**
14	(Total 1 to 13)		33,040.52	39,578.18	39,313.69	39,130.45	41,519.48
15	Revenue / Recoveries		86.66891	63.87286	103.87598	52.32595	89.61301
16	Net Expenses		32,953.85	39,514.31	39,209.81	39,078.12	41,429.87
	Total O&M Cost		**32,953.85**	**39,514.31**	**39,209.81**	**39,078.12**	**41,429.87**

(B)	Breakup of Corporate Expenses (regional levels)						
	DETAILS OF CORPORATE CENTRE EXPENSES ALLOCATED TO VARIOUS OPERATING STATIONS						
	PARTICULARS/YEAR	**Unit**	**2017-18**	**2018-19**	**2019-20**	**2020-21**	**2021-22**
	Total Expenses of CC & RHQs-**(A)**		9,433.40	12,958.53	11,917.43	13,324.20	15,041.03
	Transferred to Construction Projects -**(B)**		-	-	-	-	-
	Transferred to any other business activity - **(C)**		-	-	-	-	-
	Expenses related to stations under operation **(D)=(A)- (B)-(C)**		9,433.40	12,958.53	11,917.43	13,324.20	15,041.03
	Head Wise Details of D						
	Employee expenses		7,556.66	10,586.95	9,327.20	10,875.03	11,761.35
	Repair and Maintenance		123.15	224.82	356.23	665.29	852.21
	Consumption of stores		-	-	-	-	-
	Training and Recruitment		-	-	-	-	-
	Communication		53.87	54.53	62.83	105.80	171.14
	Travelling		161.36	174.84	225.69	47.44	85.90
	Security		99.03	155.93	260.50	327.14	345.61
	Rent		232.48	129.51	45.82	26.98	12.89
	Others :		-	-	-	-	-
	Rates and taxes		7.17	6.95	7.84	7.74	59.78
	Water & Electricity		55.34	90.68	94.86	128.92	167.19
	Insurance		3.98	2.20	8.90	10.34	10.76
	Security		-	-	-	-	-
	Vehicle Hiring & Running Exp		41.96	87.59	112.22	70.70	107.68
	Adversitement		102.82	50.78	49.71	37.82	68.79
	Entertainment		21.56	22.24	25.86	15.78	19.20
	General Expenses		964.41	1,362.74	1,339.00	1,004.32	1,367.20
	Interest On Security Deposit-Retention Money-Adjustment On Account Of Effective Interest		0.08	-	-	-	-
	Loss on Assets		9.53	8.79	0.77	0.86	11.32
	Total		9,433.40	12,958.53	11,917.43	13,324.20	15,041.03

Annexure-XIX

Name of Utility:	THDC INDIA LIMITED
Name of Generating Station:	Tehri HPP
Station Configuration:	4X250 MW
Capacity (MW):	1000
COD:	09.07.2007

Sl. No.		Unit	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
1	Plant Availability Factor (PAF)	%	-	-	-	-	-	83.976	74.408	85.671	84.459	87.311	83.391	81.295	82.048	79.284	84.521	82.767	86.092	83.728
2	Plant Load Factors (PLF)	%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Scheduled Energy	MU	-	-	758.72	2563.31	3121.52	2088.36	3096.31	3956.81	3085.51	4021.52	2967.13	3051.07	3101.87	3040.07	3134.19	3025.10	3022.33	3073.71
4	Scheduled Generation	MU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Actual Generation	MU	-	-	891.37	2663.58	3164.23	2116.79	3116.03	3983.65	3101.98	4060.44	3004.01	3101.08	3146.26	3080.91	3172.17	3041.73	3042.24	3098.11
	Actual Generation (ex-bus)	MU	-	-	880.67	2631.61	3126.26	2091.39	3102.95	3969.78	3091.98	4046.89	2995.29	3091.86	3137.05	3073.22	3164.46	3034.44	3034.36	3088.89
	Actual energy supplied to beneficiaries (Long Term, Medium Term and Short Term)	MU	-	-	758.72	2563.31	3121.52	2088.36	3096.31	3956.81	3085.51	4021.52	2967.13	3051.07	3101.87	3040.07	3134.19	3025.10	3022.33	3073.71
6	Quantum of coal consumption	MT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Value of coal	Rs. Lakh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Specific Coal Consumption	kg/kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Gross Calorific Value of Coal	(Kcal/ Kg)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Heat Contribution of Coal	(Kcal/ kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Cost Of Specific Coal Consumption – Finally admitted by CERC (Ex-Bus)	(Rs./kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Quantum of Oil Consumption	(KL)	-	-	-	-	-	-	-	-	-									
13	Value of Oil	(Rs. lakh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Gross calorific value of oil	(kcal/lit)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Specific Oil Consumption	(ml/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Cost Of Specific Oil Consumption – Finally admitted by CERC	(Rs./kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Heat Contribution of Oil	(Kcal/ kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Station Heat Rate	(Kcal/ kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Auxiliary Energy Consumption	(%)	-	-	-	-	-	-	-	0.53	0.58	0.51	0.52	0.49	0.48	0.49	0.47	0.49	0.49	0.50
20	Debt at the end of the year	(Rs. Crore)	-	-	2948.18	3729.86	3770.32	3427.95	3113.92	2783.01	2451.40	2135.88	1819.24	1488.88	1154.70	833.14	461.32	96.58	22.14	0.00
21	Equity - Average	(Rs. Crore)	-	-	1941.0525	2558.5047	2557.1773	2555.85	2555.85	2555.85	2555.85	2555.85	2555.85	2555.85	2555.85	2555.85	2555.85	2555.85	2555.85	2555.85
22	Working Capital – finally admitted by CERC	(Rs. Crore)	-	-	58.3216	237.0328	262.495	292.6003	295.0955	294.052	294.8053	300.4704	283.1915	282.5542	281.8983	277.6497	278.9654	238.7688	205.1129	210.6025
23	Capital cost – finally admitted by CERC	(Rs. Crore)	-	-	4939.065	6565.6462	6864.8357	6882.7833	6931.1633	6964.9303	7000.5559	7053.7264	7087.4189	7128.0614	7163.6133	7215.8693	7219.7782	7229.2194	7232.749	7235.3462
24	Capacity Charges/ Annual Fixed Cost (AFC)	(Rs. Crore)	-	-	246.2549	1011.4452	1116.482	1482.4629	1481.8107	1459.0325	1446.0904	1461.62	1400.3778	1377.2007	1362.4585	1344.1358	1331.5037	1287.0237	979.3822	991.2873
	(a) Return on equity – post tax (admitted by CERC upto 2009) and Pre Tax post 2009																			
	Absolute value	(Rs. Crore)	-	-	84.5062	334.8085	358.0048	477.2794	494.7614	495.2471	503.2213	533.5592	533.5592	536.1407	536.1407	536.1407	537.5464	510.9911	510.9911	510.9911
	Rate	(%)	-	-	14	14	14	15.5	15.5	15.5	15.75	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5
	(b) interest on Loan																			
	Absolute value	(Rs. Crore)	-	-	82.9019	328.8679	363.3771	413.9247	382.2347	345.0285	308.9897	278.8511	244.2309	202.709	161.3427	96.3035	60.4295	25.9137	5.5114	1.0264
	Rate – Weighted Average Rate	(%)	-	-	9	9.41	9.69	11.552	11.686	11.702	11.806	12.158	12.33	12.26	12.21	9.69	9.34	9.29	9.285	9.271
	(c) Depreciation (finally allowed by CERC)																			
	Absolute value	(Rs. Crore)	-	-	34.8727	138.6227	152.468	360.316	362.4066	364.6788	367.236	368.686	370.9491	372.1435	373.3957	374.8421	375.7838	376.2267	78.2313	78.3463
	AAD		-	-	14.9574	88.8315	108.9175													
	Rate	(%)	-	-	2.27	2.27	2.27	5.254	5.247	5.2487	5.2592	5.2466	5.246	5.236	5.225	5.214	5.206	5.208	Spread Over	
	(d) Interest on working Capital																			
	Absolute value	(Rs. Crore)	-	-	5.978	29.0365	32.1556	35.8435	36.1492	36.0214	36.1137	36.8076	38.2308	38.1448	38.0563	37.4827	37.6603	28.7716	23.0752	22.1133
	Rate	(%)	-	-	10.25	12.25	12.25	12.25	12.25	12.25	12.25	12.25	13.5	13.5	13.5	13.5	13.5	12.05	11.25	10.5
	(e) Operation and maintenance cost (finally admitted by CERC)																			
	Absolute value	(Rs. Crore)	-	-	23.0388	91.2782	101.559	195.0992	206.2588	218.0568	230.5297	243.716	213.4078	228.0627	253.5231	299.3668	320.0867	345.1206	361.5733	378.8102
	Rate at admitted Closing Capital Cost	(%)	-	-	0.47%	1.39%	1.48%	2.83%	2.98%	3.13%	3.29%	3.46%	3.01%	3.20%	3.54%	4.15%	4.43%	4.77%	5.00%	5.24%
	(f) Compensation Allowances		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(g) Special Allowance		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	h) Supplementary Tariff - Emission Control		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Absolute value	(Rs. Crore)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Rate	(%)	-	-																
	i) Ash Utilisation Expenses	(Rs. Crore)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

25	AFC	(Rs./KWh)	-	-	3.46	4.79	4.72	6.10	6.09	6.00	5.95	6.01	5.76	5.66	5.60	5.53	5.48	5.29	4.03	4.08
26	Energy Charge	(Rs./KWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26.1	Supplemental Energy Charges - Emission Control	(Rs./KWh)	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total tariff	(Rs./KWh)	-	-	3.46	4.79	4.72	6.10	6.09	6.00	5.95	6.01	5.76	5.66	5.60	5.53	5.48	5.29	4.03	4.08
28	Revenue realisation before tax	(Rs. Crore)	-	-	213.52	981.45	1264.97	1061.06	1306.60	1152.80	1190.85	2004.11	1228.29	2246.11	1900.43	1955.49	1531.84	1143.29	1922.63	1672.25
29	Revenue realisation after tax	(Rs. Crore)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Profit/ loss	(Rs. Crore)	-	-	-	368.46	367.25	490.66	678.46	691.83	511.03	925.20	884.21	809.85	610.98	712.27	878.16	743.57	892.14	762.96
31	DSM Generation	(MU)	-	-	10.97	54.97	4.75	3.03	6.64	12.96	6.47	25.38	28.16	40.79	35.17	33.15	30.27	9.34	12.03	15.18
32	DSM Rate	(Rs/kWh)	DSM Rates are based on frequency of the Grid and as per prevailing CERC DSM Regulations.																	
33	Revenue from DSM	(Rs. Crore)	-	-	5.49	29.08	23.69	14.84	13.26	14.39	13.59	10.09	12.03	11.12	10.59	12.25	11.18	5.33	5.70	6.48
34	Compensation received for operation below NAPAF		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Part load Compensation received from beneficiriaes		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Amount received from SCED	(Rs Crore)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-