

**CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI**

**Petition No.428/MP/2024**

Subject : Petition under Section 79 of the Electricity Act, 2003 read with Regulation 65 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 seeking directions to the Respondent to refrain from revoking the 300 MW Stage II Connectivity and Long-Term Access granted to the Petitioner pursuant to Long-Term Access Agreement dated 20.1.2022 or taking any other coercive measures and seeking consequent relief thereto.

Petitioner : Inox Green Energy Services Limited (IGESL)

Respondents : Central Transmission Utility of India Limited (CTUIL) and Anr.

Date of Hearing : **25.3.2025**

Coram : Shri Jishnu Barua, Chairperson  
Shri Ramesh Babu V., Member  
Shri Harish Dudani, Member  
Shri Ravinder Singh Dhillon, Member

Parties Present : Shri Mayank Bughani, Advocate, IGESL  
Shri Salil Sinha, Advocate, IGESL  
Ms. Anushree Bardhan, Advocate, SECI  
Ms. Ritika Singh, Advocate, SECI  
Shri Shubham Arya, Advocate, CTUIL  
Ms. Poorva Saigal, Advocate, CTUIL  
Ms. Reeha Singh, Advocate, CTUIL  
Ms. Tanya Singh, Advocate, CTUIL  
Shri Harshvardhan Singh, Advocate, CTUIL

**Record of Proceedings**

At the outset, the learned counsel for the Petitioner submitted that the Petitioner has received the Respondent SECI's affidavit only recently, and there are also certain subsequent developments in the matter, including the encashment of the Petitioner's Bank Guarantee by CTUIL. Learned counsel, accordingly, sought liberty to file a rejoinder to SECI's affidavit and also an additional affidavit to bring on record these subsequent developments in the matter.

2. Learned counsel for the Respondent, SECI, also sought liberty to upload SECI's affidavit on the e-filing portal.

3. Considering the submissions made by the learned counsel for the parties, the Commission permitted the Respondent, SECI to upload its reply/affidavit within a

week. The Commission also permitted the Petitioner to file its additional affidavit/report and the rejoinder(s), within three weeks.

4. CTUIL was directed to file its reply on an affidavit within three weeks, along with a detailed report after verifying the physical progress of the 300 MW project and dedicated transmission system and the expected completion timeline.

5. The Petitioner was directed to file, on an affidavit within three weeks, the updated status of the project.

6. CTUIL and the Petitioner to file its report along with the following format:

**Format**

**Petitioner/ CTUIL to submit information that should also include the following information after physical verification at the site:**

Particular	Wind Power Project (300MW)
Date of application for connectivity	
Connectivity Route (LoA/PPA/Land or Land BG)	
Quantum of Connectivity granted	
Start Date of Connectivity	
SCOD of project as per application/ revised SCOD by REIA	
Status of LOA/ PPA as on date	
Maximum period for project execution with LD as per PPA	
Date of final grant after transition in GNA Regulations	
Dedicated transmission system (under Petitioner's scope)	
Common Transmission System augmentation for connectivity	
Capacity commissioned (in MW)	
Expected COD of balanced capacity	
Date of effectiveness of connectivity/ GNA	
Date of Revocation of connectivity	
Date of applicability of Revocation	

*Note: All statements to be supported by relevant documentary evidence*

Particular as on date.....	Wind Power Project: 300MW (under Petition No. 428MP2024)				
	Required/ applied	Installed/ acquired/ completed	Status of balance		Remarks/ expected date of completion
			At site	Schedule of supply	
WTG (nos)					
Land (for no of WTG)					
WTG foundations					
WTG erections- Tower					

WTG erections - Nacelle					
WTG erections – Hub and Blade					
CEA approval for energization					
Status of charging/ trial run					
<b>Particulars related to Dedicated Transmission System:</b>					
	<b>Required</b>	<b>Completed</b>	<b>Status of balance items</b>	<b>CEA approval for energization</b>	<b>Status of charging/ trial run</b>
<b>Pooling Stations(nos)</b>					
<b>DTL tower foundations(nos)</b>					
<b>DTL tower erection (nos)</b>					
<b>DTL stringing (ckm)</b>					
<b>Terminating bays</b>					
<b>Particulars of Financial Closure (FC)</b>					
	<b>Compliance date</b>	<b>Actual Date of closure</b>	<b>Date FC submitted to CTUIL</b>	<b>CTUIL remarks on FC, if any</b>	<b>Remarks</b>
1.					
<b>Particulars of funding of the project:</b>					
	<b>Loan Disbursement by the lender</b>		<b>Payment released to parties either from loan/ equity</b>		<b>Committed dues as on date (in Rs.)</b>
	<b>Amount (Rs.)</b>	<b>Date</b>	<b>Amount (Rs.)</b>	<b>Date</b>	
1.					
<b>Status of Bilateral Billing for Transmission Charges:</b>					
<b>Transmission for which bilateral billing is being done</b>	<b>Particulars of bilateral billing</b>				
	<b>Billing month</b>	<b>Bill date</b>	<b>payment date</b>	<b>Pending Amount, if any (in Rs.)</b>	<b>LPS trigger date, if applicable</b>

*Note: All statements to be supported by relevant documentary evidence*

4. The Petition will be listed for the hearing on 'maintainability as well as merits' on **6.5.2025**.

**By order of the Commission**

**Sd/-**

**(T.D. Pant)**

**Joint Chief (Law)**