

**Central Electricity Regulatory Commission
New Delhi**

Petition No. 2/TT/2025

Coram:

**Shri Ramesh Babu V., Member
Shri Harish Dudani, Member**

Date of Order: 23.03.2025

In the matter of:

Petition for truing up of the transmission tariff for the 2019-24 tariff period and determination of the transmission tariff for the 2024-29 tariff period for the transmission asset under “400 kV D/C Raipur-Chandrapur (Bhadrawati) transmission line including bay extensions at Raipur and Bhadrawati Substations” in the Western Region under Section 62 read with Section 79 (1)(d) of the Electricity Act, 2003 and under Regulation 15 (1)(a) and Regulation 23 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 and the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.

And in the matter of:

**Power Grid Corporation of India Limited,
“Saudamini”, Plot No. 2,
Sector-29, Gurgaon – 122001 (Haryana).**

...Petitioner

Vs.

- 1. Madhya Pradesh Power Management Company Limited,
Shakti Bhawan, Rampur,
Jabalpur-482008**
- 2. Maharashtra State Electricity Distribution Company Limited,
Prakashgad, Plot No. G-9, A. K. Marg,
Bandra (East), Mumbai-400 051.**
- 3. Gujarat Urja Vikas Nigam Limited,
Sardar Patel Vidyut Bhawan,
Race Course Road,
Vadodara-390007**
- 4. Electricity Department,
Govt. of Goa,
Vidyut Bhawan, Panaji-403001,
Goa**



5. **DNHDD Power Distribution Corporation Limited,**
Vidyut Bhawan,
66 kV Road, Near Secretariat Amli,
Silvassa-396230
6. **Chhattisgarh State Power Distribution Company Limited,**
P.O. Sunder Nagar,
Dangania,
Raipur--492013
Chhattisgarh.

...Respondents

Parties Present : Shri Mohd. Mohsin, PGCIL
Shri Vishal Sagar, PGCIL
Shri A. Naresh Kumar, PGCIL
Shri Vivek Kumar Singh, PGCIL
Shri Amit Yadav, PGCIL
Shri Arjun Malhotra, PGCIL
Shri Piyush Awasthi, PGCIL

ORDER

The instant Petition has been filed by the Power Grid Corporation of India Limited (PGCIL) for truing-up of the transmission tariff for the 2019-24 period, in terms of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 (hereinafter referred to as “the 2019 Tariff Regulations”) and the determination of transmission tariff for the 2024-29 tariff period, in terms of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 (hereinafter referred to as “the 2024 Tariff Regulations”), in respect of the following asset in the Western Region (hereinafter referred to as the “transmission asset”):

Asset Name	COD
400 kV Double Circuit (“D/C”) Raipur-Chandrapur (Bhadrawati) transmission line including bay extensions at Raipur and Bhadrawati Substations in the Western Region	1.6.2005

2. The Petitioner has made the following prayers in the instant Petition:

- “a) Approve the trued-up Transmission Tariff for 2019-24 block and transmission tariff for 2024-29 block for the asset covered under this petition, as per para 12 and 13 above.



- b) *Allow the petitioner to recover the shortfall or refund the excess Annual Fixed Charges, on account of Return on Equity due to change in applicable Minimum Alternate/Corporate Income Tax rate as per the Income Tax Act, 1961 (as amended from time to time) of the respective financial year directly without making any application before the Commission as provided in Tariff Regulation 2019 and Tariff regulations 2024 as per para 12 and 13 above for respective block.*

Further it is submitted that deferred tax liability before 01.04.2009 shall be recoverable from the beneficiaries or long-term customers / DIC as the case may be, as and when the same is materialized as per regulation 67 of 2019 and regulation 89 of 2024 tariff regulation. The petitioner may be allowed to recover the deferred tax liability materialized directly without making any application before the commission as provided in the regulations.

- c) *Approve the reimbursement of expenditure by the beneficiaries towards petition filing fee, and expenditure on publishing of notices in newspapers in terms of Regulation 94 (1) Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024, and other expenditure (if any) in relation to the filing of petition.*
- d) *Allow the petitioner to bill and recover Licensee fee and RLDC fees & charges, separately from the respondents in terms of Regulation 94 (3) and (4) Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.*
- e) *Allow the petitioner to bill and adjust impact on Interest on Loan due to change in Interest rate on account of floating rate of interest applicable during 2024-29 period, if any, from the respondents.*
- f) *Allow the petitioner to file a separate petition before Hon'ble Commission for claiming the overall security expenses and consequential IOWC on that security expenses as mentioned at para 19 above.*
- g) *Allow the petitioner to file a separate petition before Hon'ble Commission for claiming the overall insurance expenses and consequential IOWC on that insurance expenses as mentioned at para 19 above.*
- h) *Allow the petitioner to file a separate petition before Hon'ble Commission for claiming the overall capital spares as mentioned at Para 19 above.*
- i) *Allow the petitioner to claim expenses of CTUIL borne by POWERGRID through a separate petition as mentioned at para 20 above.*
- j) *Allow the Petitioner to bill and recover GST on Transmission Charges separately from the respondents, if GST on transmission is levied at any rate in future. Further, any taxes including GST and duties including cess etc. imposed by any statutory/Govt./municipal authorities shall be allowed to be recovered from the beneficiaries.*

and pass such other relief as Hon'ble Commission deems fit and appropriate under the circumstances of the case and in the interest of justice."

Background

3. The brief facts of the case are as follows:

- a) The Investment Approval (the IA) for the transmission project was accorded by the Petitioner's Board of Directors vide letter dated 28.3.2003 at an estimated

cost of ₹24860 lakh, including an Interest During Construction (“IDC”) of ₹2488 lakh, based on the 4th quarter, 2002 price level. Further, the Petitioner’s Board of Directors vide memorandum dated 17.1.2006 approved the Revised Cost Estimate (RCE) at an estimate cost of ₹26995 lakh, including an IDC of ₹1519 lakh.

b) The scope of the transmission project as per the IA is as follows:

Transmission lines:

- i. 400 kV D/C (Twin) Raipur–Bhadrawati Line – 345.55 km

Substations:

- i. 400/220 kV Raipur Substation
- ii. Bay Extensions: 2 Number 400 kV bays
- iii. 400/220 kV Bhadrawati Substation
- iv. Bay Extensions: 2 Numbers 400 kV bays

c) The transmission tariff in respect of the transmission asset for the period from COD (1.6.2005) to 31.3.2009 was allowed vide order dated 6.2.2006 in Petition No.134/2006 and, it was further revised vide order dated 15.6.2007 in I.A. No. 20/2007 in Petition No. 134/2006. Subsequently, the transmission tariff was revised due to additional capitalization incurred during FYs 2006-07 and 2007-08 vide order dated 15.6.2009 in Petition No. 50/2009. The tariff was further revised due to additional capitalization incurred during FY 2008-09 vide order dated 7.4.2010 in Petition No. 309/2009. The transmission tariff for the period from 1.4.2009 to 31.3.2014 was allowed vide order dated 6.12.2010 in Petition No. 158/2010. The transmission tariff of the 2009-14 tariff period was trued-up and the tariff of the period from 1.4.2014 to 31.3.2019 was determined vide order dated 7.10.2015 in Petition No. 160/TT/2014.

d) Based on the APTEL’s judgments dated 22.1.2007 and 13.6.2007 in Appeal No. 81/2005 & batch matters and Appeal No. 139/2006 & batch matters,

respectively, the Commission, vide order dated 29.6.2021 in Petition No. 415/TT/2019, revised the transmission tariff for the 2004-09 and 2009-14 tariff periods, trued-up the tariff for the 2014-19 tariff period, and determined the tariff for the 2019-24 tariff period.

4. The Respondents include Distribution Licensees, Power Departments, and Transmission Licensees that receive transmission services from the Petitioner, primarily benefiting the Western Region.

5. The Petitioner has served a copy of the Petition on the Respondents and notice regarding the filing of this Petition has been published in the newspapers in accordance with Section 64 of the Electricity Act, 2003 (the Act). No comments or suggestions have been received from the general public in response to the aforesaid notices published in the newspapers by the Petitioner.

6. The hearing in the matter was held on 12.2.2025, and the order was reserved.

7. In compliance with the directions of the Commission given vide Record of Proceedings (RoP) dated 12.2.2025, the Petitioner vide affidavit dated 4.3.2025, has submitted that all the assets covered under the instant Petition are actively in use, and that no decapitalization has taken place in respect of these assets. The Petitioner has also submitted the details of the other Petitions where additional assets have been implemented at Raipur and Bhadrawati Substations and tariff details approved by the Commission are as follows:

Name of the Substation	Asset	COD	Associated Project Name	Covered in Petition no. (Latest)	Order No. (for tariff details)
Raipur (Existing) & 765/400 kV Raipur PS	400 kV D/C Raipur (existing) -Raipur Pooling Station (Durg) Transmission Line along with associated bays,	4.1.2013	IPP Generation Projects in Chhattisgarh (Set A/ DPR -1) in Western Region	D. No. 1253 of 2024	11/TT/2020
	765 kV D/C Raigarh Pooling Station (Near Kotra) - Raipur Pooling Station (Durg) Transmission Line along with associated bays	2.1.2014	IPP Generation Projects in Chhattisgarh (Set A/ DPR -1) in Western Region	D. No. 1253 of 2024	11/TT/2020
	765/400 kV, 1500 MVA, ICT with Spare unit and 765 kV, 240 MVAr Bus Reactor with Spare unit at Raipur Pooling Station (Durg) along with associated bays,	61.2013	IPP Generation Projects in Chhattisgarh (Set A/ DPR -1) in Western Region	D. No. 1253 of 2024	11/TT/2020
	Conversion of 240 MVAr Non-switchable Line reactor at Raipur PS (associated with Raipur PS-Champa PS 765 kV Ckt1) into Switchable Line reactor along with NGR bypass arrangement	16.10.2023	Western Region Expansion Scheme- XXIV (WRES-XXIV)	150/TT/2024	150/TT/2024
	Conversion of 240 MVAr Non-switchable Line reactor at Raipur PS (associated with Raipur PS-Champa PS 765 kV Ckt- 2) into Switchable Line reactor along with NGR bypass arrangement	11.12.2023	Western Region Expansion Scheme- XXIV (WRES-XXIV)	150/TT/2024	150/TT/2024
	400 KV D/C Raipur - Rourkela Transmission Line along with Raipur & Rourkela Extension	4.1.2003	Eastern-Western inter-regional link.	D. No. 1298 of 2024	215/TT/2020
	400 KV D/C KORBA RAIPUR T/L	7.1.2011	Korba III	223/TT/2025	244/TT/2019
	System Strengthening in Raipur - Wardha Corridor for IPP Projects in Chhattisgarh (IPP-F)	31.3.2017	Raipur Pooling Station-Wardha 765 KV D/C second line along with bay Extension at 765 KV Raipur PS and Wardha S/s	D. No. 1085 of 2024	27/TT/2021

765 kV 240 MVAR Switchable Line Reactor of Wardha I bay at Raipur Pooling Station (Charged as a Bus Reactor)	4.1.2014	Integration of Pooling Stations in Chhattisgarh with central part of WR for IPP generation projects in Chhattisgarh" in Western Region (IPP-C)	D. No. 1086 of 2024	270/TT/2020
765 kV 240 MVAR Switchable Line Reactor of Wardha II bay at Raipur Pooling Station (Charged as a Bus Reactor)	3.1.2014	Integration of Pooling Stations in Chhattisgarh with central part of WR for IPP generation projects in Chhattisgarh" in Western Region (IPP-C)	D. No. 1086 of 2024	270/TT/2020
ICT III at Raipur Sub-station along with bay extension 400/220kV 315 MVA ICT	7.1.2011	Western Region Strengthening Scheme VI	26/TT/2025	297/TT/2022
2 Nos. 765kV line bays at 765/400kV Raipur Pooling Station (POWERGRID) for Raipur PS (POWERGRID)-Rajnandgaon (TBCB) 765kV D/c line	30.11.2018	POWERGRID works associated with additional System Strengthening Scheme for Chhattisgarh IPPs (Part-B)	D. No. 1046 of 2024	30/TT/2021
Combined Assets under 400 KV KORBA (I & II) Transmission System in Western Region	4.1.1992	KORBA (I & II) Transmission System in Western Region	D. No. 1332 of 2024	317/TT/2020
400 kV, 125 MVAR Bus Reactor at Raipur Sub-station	10.2.2014	Installation of Reactors (Part-II) in Western Region	122/TT/2025	350/TT/2020
400 kV, 63 MVAR Line Reactor at Raipur Sub-station	30.8.2014	Installation of Reactors (Part-II) in Western Region	122/TT/2025	350/TT/2020
400 KV Korba-Raipur Transmission line, LILO of Korba Bhilai Circuit III new sub-station at Raipur with 315 MVA Interconnecting Transformer I and bus reactor & associated bays	1.1.2000	Vindhyachal Stage-II Transmission System in Western Region	D. No. 1314 of 2024	354/TT/2020
315 MVA Interconnecting Transformer II at Raipur	4.1.2000	Vindhyachal Stage-II Transmission System in Western Region	D. No. 1314 of 2024	354/TT/2020
LILO of Circuit II of 400 kV D/C Bhilai-Chandrapur line at Raipur	1.4.200	Vindhyachal Stage-II Transmission System in Western Region	D. No. 1314 of 2024	354/TT/2020
: 765 kV D/C Champa Pooling Station-Raipur Pooling Station Transmission Line	24.5.2014	IPP Generation projects in Chattisgarh (IPP-B)	D. No. 1266 of 2024	370/TT/2020

	alongwith associated bays at Raipur PS				
	Bay Extension, at 765 kV Raipur Pooling Station with Line shunt reactor for 765 kV Champa1 Line Bay-Charged as Bus Reactor	26.5.2014	IPP Generation projects in Chattisgarh (IPP-B)	D. No. 1266 of 2024	370/TT/2020
	Fixed and Thyristor Controlled Series Compensation for 400 KV D/C Raipur-Rourkela Line	11.1.2004	Fixed and Thyristor Controlled Series Compensation for 400 kV D/C Raipur-Rourkela Transmission Line at Raipur in the Western Region	209/TT/2025	386/TT/2019
	40% FSC compensation package for 400kV D/C Khandwa-Seoni transmission line at Khandwa station & 400kV D/C Sipat-Raipur transmission line along with Sub-station bays at Raipur and Sipat	20.7.2008	WRSS-I	209/TT/2025 & 121/TT/2025	414/TT/2019
	400 kv D/C Raipur Chandrapur	6.1.2005	400kV D/C Raipur-Chandrapur(Bhadravathi) Transmission Line including bay extension at Raipur and Bhadrwati Substations in Western Region	02/TT/2025	415/TT/2019
	2 no. 765 KV Line Bays along with 2X240 MVAR Switchable Line Reactors at 765/400 KV Raipur Pooling Station of POWERGRID (for 765KV D/C Jharsuguda (Sundaragarh)- Raipur Pool (Line under TBCB)	4.7.2019	TBCB lines under common transmission system for Phase-II generation projects in Odisha	17/TT/2025	665/TT/2020
	315 MVA, 400/220/33 kV 3-phase Spare ICT at Raipur sub-station	7.1.2012	Provision of Spare ICTs and Reactors in Western Region	227/TT/2025	140/TT/2020
	Combined Assets of 400 kV D/C Raigarh-Raipur TL , 400 kV D/C Ranchi-Rourkela TL , 40% FSC at Raipur and 400 KV Rourkela-Rajarh	7.1.2011	East-West Transmission Corridor Strengthening Scheme in Western Region	142/TT/2025	87/TT/2020
	400 kV D/C Raigarh-Raipur Transmission Line along with	10.1.2010	East-West Transmission Corridor Strengthening	142/TT/2025	87/TT/2020

	associated bays;		Scheme in Western Region		
	Provision of 40% fixed series compensation package at Raipur Sub-station	4.1.2011	East-West Transmission Corridor Strengthening Scheme in Western Region	142/TT/2025	87/TT/2020
	1500 MVA 765/400 kV ICT-2 at Raipur PS	4.1.2017	Installation of Bus Reactor and ICT in Western Region	D. No. 1131 of 2024	273/TT/2022
	Splitting of 400 kV Raipur Bus through Bus Sectionalizer into two sections at a point between existing Line bays of Chandrapur-I	26.6.2014	Split Bus Arrangement and Reconfiguration/Shifting of Terminating Lines at Raipur 400 kV Sub-station" in Western Region	121/TT/2025	9/TT/2020
	400 kV D/C Raipur-Wardha Transmission Line along with FSC at Wardha	31.8.2012	WRSS-II	D. No. 1263 of 2024	356/TT/2020

Name of the Substation	Asset	COD	Associated Project Name	Covered in Petition no. (Latest)	Order No. (for tariff details)
Bhadrawati	Sub-station extension for 400/200 kV ICT at Bhadrawati HVDC Back-to-Back Station	9.8.2017	"Installation of Transformer and Procurement of Spare Converter Transformer at Bhadrawati HVDC Back-to-Back Station" in Western Region	D. No. 1265 of 2024	2/TT/2023
	400/220 kV 250 MVA transformer shifted from Moga Sub-station	9.8.2017	"Installation of Transformer and Procurement of Spare Converter Transformer at Bhadrawati HVDC Back-to-Back Station" in Western Region	D. No. 1265 of 2024	2/TT/2023
	Bhilai-Bhadrawati 400 kV D/C transmission line and substation bays	4.1.1992	Korba Transmission System in the Western Region	D. No. 1332 of 2024	317/TT/2020
	Bhadrawati-chandrapur 400 kV D/C transmission line and substation bays	4.1.1992	Korba Transmission System in the Western Region	D. No. 1332 of 2024	317/TT/2020
	400 kV Bhadrawati - Raipur and substation bays	4.1.1992	Korba Transmission System in the Western Region	D. No. 1332 of 2024	317/TT/2020

	50 MVAR Reactor alongwith associated equipment at Chandrapur S/S in Western Region	4.1.1997	50 MVAR Reactor along with associated equipment at Chandrapur Sub-station in Western Region	D. No. 1258 of 2024	322/TT/2020
	Bhadrawati (Chandrapur) HVDC back-to-back station (2x500 MW) between Western Region and Southern Region	10.1.1997	Chadrapur HVDC back-to-back project (2x500 MW)	D. No. 1364 of 2024	353/TT/2020
	BHADRAWATI CHANDERPUR	5.1.2006	Bhadrawati-Chandrapur 400 kV D/C transmission line including bays at Bhadrawati (Powergrid) Switching Station (Extensions) and Chandrapur (MSEB) Switchyard in Western Region	382/TT/2024	382/TT/2024
	400 KV D/C RAIPUR CHANDRAPUR	6.1.2005	400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations in the Western Region	02/TT/2025	415/TT/2019
	Conversion of 63 MVAR, 420 kV fixed line reactors in BhadrawatiDhariwal 400 kV S/C line into Bus Reactor at Bhadrawati Sub-station	19.7.2018	WRSS XVII	D. No. 1050 of 2024	70/TT/2020
	400 KV D/C RAMAGUNDAM-CHANDRAPUR TRANSMISSION SYSTEM	30.12.1990	400 kV D/C RamagundamBhadrawati (Chandrapur) Transmission System in Southern and Western Regions	D. No. 1213 of 2024	89/TT/2020
	400 kV Parli Switching Station (New) with Bus Reactor and Bhadrawati-Parli 400 kV Transmission Line. Parli (POWERGRID)-Parli (MSETCL) Ckt.-I	6.1.2011	WRSS II	D. No. 1263 of 2024	356/TT/2020

8. The Respondent, Madhya Pradesh Power Management Company Limited (MPPMCL) vide its reply dated 3.3.2025, has raised the issues of grossing up of the RoE, prudence check, CGST and sharing of transmission charges. The Petitioner, vide its affidavit dated 8.3.2025, has filed its rejoinder to the reply of MPPMCL. The issues raised by the Petitioner and response thereto by the Respondent, MPPMCL have been addressed in the relevant portions of this order.

9. This order is being issued considering the Petitioner's submissions in the Petition vide affidavits dated 18.9.2024, 20.12.2024 and 4.3.2025; MPPMCL's reply filed vide affidavit dated 3.3.2025, and the Petitioner's rejoinder affidavit dated 8.3.2025.

10. We have considered the Petitioner's submission and have gone through the record. The tariff for the 2019-24 period is being trued up and the tariff for the 2024-29 period is determined based on the information available on record, which includes the information given in the data, tariff forms and documents available on record and called for, from the Petitioner.

11. Having heard the Petitioner's representative and perused the material available on record, we proceed to dispose of the Petition.

TRUING-UP OF ANNUAL FIXED CHARGES FOR THE 2019-24 TARIFF PERIOD

12. The details of the Annual Fixed Charges (AFC) allowed by the Commission vide order dated 29.6.2021 in Petition No. 415/TT/2019 in respect of the transmission asset are as follows:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Depreciation	369.61	369.61	369.61	369.61	369.61
Interest on Loan	309.95	281.61	257.46	225.38	193.30

Return on Equity	1203.78	1203.78	1203.78	1203.78	1203.78
Interest on Working Capital	47.19	44.33	44.63	44.84	44.98
O&M Expenses	433.03	448.26	464.00	480.24	496.99
Total	2363.57	2347.59	2339.48	2323.86	2308.66

13. The details of the trued-up transmission charges claimed by the Petitioner in respect of the transmission asset are as follows:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Depreciation	369.62	369.62	369.62	369.62	369.62
Interest on Loan	309.95	281.61	257.47	225.39	193.31
Return on Equity	1203.78	1203.78	1203.78	1203.78	1203.78
Interest on Working Capital	47.19	44.33	41.61	41.81	48.02
O&M Expenses	433.03	448.26	464.00	480.24	496.99
Total	2363.57	2347.60	2336.48	2320.84	2311.72

Additional Capital Expenditure

14. The Petitioner has not claimed the Additional Capital Expenditure (ACE) in respect of the transmission asset for the 2019-24 tariff period in the instant Petition.

Capital Cost for the 2019-24 Tariff Period

15. The Commission, vide order dated 29.6.2021 in Petition No. 415/TT/2019, trued-up the tariff for the 2014-19 tariff period and, determined the tariff for the 2019-24 tariff period, and considered the capital cost of ₹25376.66 lakh in respect of the transmission asset as on 31.3.2019.

16. The Petitioner has not claimed ACE for the 2019-24 tariff period. Therefore, the aforementioned approved capital cost of ₹25376.66 lakh, has been considered as an opening capital cost as on 1.4.2019 for the purpose of truing-up the transmission tariff for the 2019-24 period in accordance with Regulation 19 of the 2019 Tariff Regulations in the instant Petition.

17. We have considered the Petitioner's submissions. The capital cost allowed as on 31.3.2019 and 31.3.2024 in respect of the transmission asset is as follows:

(₹ in lakh)			
Apportioned Approved Cost as per FR/RCE	Expenditure as on 1.4.2019	ACE during the 2019-24 tariff period	Actual Capital Cost as on 31.3.2024
24860.00/36995.00	25376.66	0.00	25376.66

Debt-Equity Ratio

18. The details of the debt-equity ratio considered and allowed under Regulation 18 of the 2019 Tariff Regulations for computation of tariff of the transmission asset during the 2019-24 tariff period are as follows:

Funding	Capital Cost as on 1.4.2019		Capital Cost as on 31.3.2024	
	(₹ in lakh)	(in %)	(₹ in lakh)	(in %)
Debt	18967.41	74.74	18967.41	74.74
Equity	6409.25	25.26	6409.25	25.26
Total	25376.66	100	25376.66	100

Depreciation

19. The depreciation has been worked out considering the admitted capital expenditure as on 1.4.2019, and thereafter up to 31.3.2024. The transmission asset has already completed its life of 12 years as on 1.4.2019, therefore, the depreciation has been calculated by spreading the balance depreciable value over the remaining useful life.

20. Accordingly, the depreciation allowed for the transmission asset is as follows:

(₹ in lakh)						
Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
A	Opening Gross Block	25376.66	25376.66	25376.66	25376.66	25376.66
B	Addition during the year 2019-24 due to projected ACE	0.00	0.00	0.00	0.00	0.00
C	Closing Gross Block (A+B)	25376.66	25376.66	25376.66	25376.66	25376.66
D	Average Gross Block (A+C)/2	25376.66	25376.66	25376.66	25376.66	25376.66
E	Average Gross Block (90% depreciable assets)	25376.66	25376.66	25376.66	25376.66	25376.66
F	Average Gross Block (100% depreciable assets)	0.00	0.00	0.00	0.00	0.00
G	Depreciable value (excluding IT equipment and software) (E*90%)	22838.99	22838.99	22838.99	22838.99	22838.99
H	Depreciable value of IT equipment and software (F*100%)	0.00	0.00	0.00	0.00	0.00

Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
I	Total Depreciable Value (G+H)	22838.99	22838.99	22838.99	22838.99	22838.99
J	Weighted average rate of Depreciation (WAROD) (in %)	1.4565	1.4565	1.4565	1.4565	1.4565
K	Lapsed useful life at the beginning of the year (Year)	13	14	15	16	17
L	Balance useful life at the beginning of the year (Year)	21	20	19	18	17
M	Depreciation during the year (D*J)	369.61	369.61	369.61	369.61	369.61
N	Cumulative Depreciation at the end of the year	15446.81	15816.42	16186.03	16555.64	16925.25

21. The details of depreciation allowed vide order dated 29.6.2021 in Petition No. 415/TT/2019, depreciation claimed in the instant Petition, and trued-up depreciation allowed in respect of the transmission asset in the instant order are as follows:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Allowed vide order dated 29.6.2021 in Petition No. 415/TT/2019	369.61	369.61	369.61	369.61	369.61
Claimed by the Petitioner in the instant Petition	369.62	369.62	369.62	369.62	369.61
Allowed after truing-up in this order	369.61	369.61	369.61	369.61	369.61

Interest on Loan (IoL)

22. The Petitioner has claimed the Weighted Average Rate of Interest (WAROI) on loans based on its actual loan portfolio and interest rate. The IoL has been calculated based on the actual interest rate submitted by the Petitioner in accordance with Regulation 32 of the 2019 Tariff Regulations. The trued-up IoL allowed in respect of the transmission asset is as follows:

(₹ in lakh)						
Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
A	Gross Normative Loan	18967.41	18967.41	18967.41	18967.41	18967.41
B	Cumulative Repayments up to Previous Year	15077.20	15446.81	15816.42	16186.03	16555.64
C	Net Loan-Opening (A-B)	3890.21	3520.60	3150.99	2781.38	2411.77
D	Addition due to ACE	0.00	0.00	0.00	0.00	0.00
E	Repayment during the year	369.61	369.61	369.61	369.61	369.61
F	Net Loan-Closing (C+D-E)	3520.60	3150.99	2781.38	2411.77	2042.16
G	Average Loan (C+F)/2	3705.41	3335.80	2966.19	2596.58	2226.97

Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
H	Weighted Average Rate of Interest on Loan (in %)	8.3649	8.4421	8.6804	8.6804	8.6804
I	Interest on Loan (G*H)	309.95	281.61	257.48	225.39	193.31

23. The details of the IoL allowed vide order dated 29.6.2021 in Petition No. 415/TT/2019, IoL claimed in the instant Petition, and trued-up IoL allowed in the instant order in respect of the transmission asset are as follows:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Allowed vide order dated 29.6.2021 in Petition No. 415/TT/2019	309.95	281.61	257.46	225.38	193.30
Claimed by the Petitioner in the instant Petition	309.95	281.61	257.47	225.39	193.31
Allowed after truing-up in this order	309.95	281.61	257.48	225.39	193.31

Return on Equity (RoE)

24. The Petitioner has submitted that its Income Tax assessment has been completed and assessment orders have been issued by the Income Tax Department for FY 2019-20 and FY 2020-21, and the income has been assessed under MAT [115JB of the Income Tax Act, 1961]. The Petitioner has further submitted that the Income Tax Returns (ITRs) have been filed for FY 2021-22, FY 2022-23 and FY 2023-24 (submitted in Petition No. 401/TT/2024).

25. The Petitioner has further submitted that it is liable to pay income tax at MAT rates (17.472, i.e. 15% Income Tax and Surcharge on Income Tax+4% Health and Education Cess on Income Tax and Surcharge) and has claimed the following effective tax rates for the 2019-24 tariff period:

Year	Claimed effective tax rate (in %)	Grossed up RoE (in %) [(Base Rate)/(1-t)]
2019-20	17.472	18.782
2020-21	17.472	18.782
2021-22	17.472	18.782
2022-23	17.472	18.782
2023-24	17.472	18.782

26. MPPMCL has submitted that the Petitioner has grossed up the RoE based on the actual tax paid during FYs 2019-20, 2020-21, 2021-22 and 2022-23. Further, for FY 2023-24, the RoE has been grossed up on the basis of the applicable rate of MAT, surcharge and cess. The Petitioner has also not placed on record the assessment orders and has not claimed grossed-up RoE on the basis of actual taxes paid for FY 2023-24. MPPMCL has requested that the Petitioner's claim for differential tariff through the truing-up of the 2019-24 tariff period, based on the trued-up RoE and the effective tax rate calculated from the Income Tax assessment/re-assessment, be approved only after a prudence check.

27. In response, the Petitioner in its rejoinder dated 8.3.2025, has submitted that MPPMCL has repeatedly raised issues concerning the Income Tax assessment. To avoid repetition, the Petitioner has adopted and reiterated its submissions made in response to the said issue in the rejoinders filed in various tariff Petitions, including but not limited to Petition Nos. 401/TT/2024, 25/TT/2025, 26/TT/2026 and various others.

28. Accordingly, for deciding the present issue of RoE, we refer to the rejoinder filed by the Petitioner against the reply filed by MPPMCL in Petition No. 25/TT/2025. The Petitioner has submitted that the Income Tax assessment has been completed and Assessment Orders have been issued by the Income Tax Department for FYs 2019-20 and FY 2020-21. Further, the Income Tax Assessment for FYs 2021-22, 2022-23, and 2023-24 are under progress with the Income Tax Authorities. The assessment orders for FYs 2019-20 and 2020-21 and ITRs for FYs 2021-22, 2022-23 and 2023-24 have been submitted vide affidavit dated 17.12.2024 in Petition No. 401/TT/2024. Further, the Income Tax Return for FY 2023-24 has now been filed, and accordingly, the revised computation of the effective tax percentage is as under:

Financial Year	Basis considered	Total Tax & Interest paid (₹)	Assessed MAT Income under Sec 115JB (₹)	Effective Tax Percentage (in %)	Grossed up ROE (Base rate/(1-t) (in %))
2019-20	Assessment Order	24526276991	140374753855	17.472	18.782
2020-21	Assessment Order	26089359008	149320965036	17.472	18.782
2021-22	Actual Tax paid	31814640406	182089288030	17.472	18.782
2022-23	Actual Tax paid	30428820993	174157629306	17.472	18.782
2023-24	Actual Tax paid	31321238737	179265331597	17.472	18.782

29. The Petitioner has requested to allow it to claim the differential tariff on account of the trued-up ROE based on the effective tax rate calculated on completion of Income Tax assessment/re-assessment for FYs 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 on receipt of the respective assessment orders, directly from the beneficiaries on a year-to-year basis as provided in the regulation. Further, the audited statements pertaining to actual taxes paid during the FYs 2014-15, 2015-16 and 2016-17 have already been submitted in the Petitions filed during the truing up of the 2014-19 tariff period and, therefore, the same are submitted in the instant Petition.

30. We have considered the Petitioner's and MPPMCL's submissions and have also gone through the record. We observe that the entities covered under the MAT regime are paying Income Tax as per the MAT rates notified for the respective financial year under the IT Act, 1961, which is levied on the book profit of the entity computed as per Section 115 JB of the IT Act, 1961. Section 115 JB(2) defines book profit as net profit in the statement of Profit and Loss prepared in accordance with Schedule-II of the Companies Act, 2013, subject to some additions and deductions as mentioned in the IT Act, 1961. Since the Petitioner has been paying the MAT rates of the respective financial year, the notified MAT rates for the respective financial year shall be considered as an effective tax rate for the purpose of grossing up the RoE for truing up the 2019-24 tariff period in terms of the provisions of the 2019 Tariff Regulations.

Interest imposed on any additional income tax demand as per the Assessment Order of the Income Tax Authorities shall be considered on the actual payment. However, the penalty (for default on the part of the Assessee), if any, imposed shall not be taken into account for the purpose of grossing up the rate of RoE. Any under-recovery or over-recovery of the grossed-up rates on the RoE after truing up, shall be recovered or refunded to the beneficiaries or the long-term customers, as the case may be on a year to year basis. Therefore, the following effective tax rate based on the notified MAT rates is considered for the purpose of grossing up the rate of RoE:

Year	Notified MAT rates (in %) (inclusive of surcharge & cess)	Effective tax (in %)	Base rate of RoE (in %)	Grossed-up RoE [(Base Rate)/(1-t)] (in%)
2019-20	17.472	17.472	15.500	18.782
2020-21	17.472	17.472	15.500	18.782
2021-22	17.472	17.472	15.500	18.782
2022-23	17.472	17.472	15.500	18.782
2023-24	17.472	17.472	15.500	18.782

31. Accordingly, the trued-up RoE allowed in respect of the transmission asset for the 2019-24 tariff period is as follows:

(₹ in lakh)						
Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
A	Opening Equity	6409.25	6409.25	6409.25	6409.25	6409.25
B	Addition due to ACE	0.00	0.00	0.00	0.00	0.00
C	Closing Equity (A+B)	6409.25	6409.25	6409.25	6409.25	6409.25
D	Average Equity (A+C)/2	6409.25	6409.25	6409.25	6409.25	6409.25
E	Return on Equity (Base Rate) (in %)	15.500	15.500	15.500	15.500	15.500
F	Tax Rate applicable (in %)	17.472	17.472	17.472	17.472	17.472
G	Rate of Return on Equity (in %)	18.782	18.782	18.782	18.782	18.782
H	Return on Equity (D*G)	1203.79	1203.79	1203.79	1203.79	1203.79

32. The details of the RoE allowed vide order dated 29.6.2021 in Petition No. 415/TT/2019, RoE claimed in the instant Petition, and trued-up RoE allowed in the instant order in respect of the transmission asset are as follows:

	(₹ in lakh)				
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Allowed vide order dated 29.6.2021 in Petition No. 415/TT/2019	1203.78	1203.78	1203.78	1203.78	1203.78
Claimed by the Petitioner in the instant Petition	1203.78	1203.78	1203.78	1203.78	1203.78
Allowed after truing-up in this order	1203.79	1203.79	1203.79	1203.79	1203.79

Operation & Maintenance Expenses (O&M Expenses)

33. The Commission, vide order dated 29.6.2021 in Petition No. 415/TT/2019, allowed the following O&M Expenses with respect to the transmission asset for the 2019-24 period:

(₹ in lakh)				
2019-20	2020-21	2021-22	2022-23	2023-24
433.03	448.26	464.00	480.24	496.99

34. The Petitioner has claimed the following O&M Expenses in the instant Petition:

(₹ in lakh)				
2019-20	2020-21	2021-22	2022-23	2023-24
433.03	448.26	464.00	480.24	496.99

35. We have considered the submissions of the Petitioner. It is observed that the O&M Expenses claimed by the Petitioner in the instant true-up Petition are as per Regulation 35(3) of the 2019 Tariff Regulation. The O&M Expenses in respect of the transmission asset for the 2019-24 tariff period are worked out as follows:

	(₹ in lakh)				
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Substations:					
i. 3 Nos. 400 kV Bays at Raipur Substation					
ii. 1 No. 400 kV Bay at Bhadrawati Substation					
Norms as per Regulation (Rs. Per Bay)	32.15	33.28	34.45	35.66	36.91
O&M Expenses	128.6	133.12	137.8	142.64	147.64
Transmission line:					
400 kV D/C (Twin) Raipur – Bhadrawati Line – (Line length: 345.55 km)					
Norms as per Regulation (Rs. Per Km)	0.881	0.912	0.944	0.977	1.011
O&M expenses	304.43	315.14	326.20	337.60	349.35
Total O&M Expenses allowed	433.03	448.26	464.00	480.24	496.99

36. Accordingly, O&M Expenses approved vide dated 29.6.2021 in Petition No. 415/TT/2019, O&M Expenses claimed in the instant Petition, and trued up O&M Expenses allowed in respect of the transmission asset are as under:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Approved vide order dated 29.6.2021 in Petition No. 415/TT/2019	433.03	448.26	464.00	480.24	496.99
As claimed by the Petitioner in the instant Petition	433.03	448.26	464.00	480.24	496.99
Allowed in the instant true-up Petition	433.03	448.26	464.00	480.24	496.99

Interest on Working Capital (IWC)

37. IWC is worked out in accordance with Regulation 34 of the 2019 Tariff Regulations. The Rate of Interest (ROI) considered is 12.05% (SBI 1-year MCLR applicable as on 1.4.2019 of 8.55% plus 350 basis points) for FY 2019-20, 11.25% (SBI 1-year MCLR applicable as on 1.4.2020 of 7.75% plus 350 basis points) for FY 2020-21, 10.50% (SBI 1-year MCLR applicable as on 1.4.2021 of 7.00% plus 350 basis points) for FY 2021-22 and FY 2022-23 and 12.00% (SBI 1 year MCLR applicable as on 1.4.2023 of 8.50% plus 350 basis points) for FY 2023-24.

38. The components of the working capital and interest allowed thereon for the transmission asset are as follows:

(₹ in lakh)						
Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
A	Working Capital for O&M Expenses (O&M Expenses for one month)	36.09	37.36	38.67	40.02	41.42
B	Working Capital for Maintenance Spares (15% of O&M Expenses)	64.95	67.24	69.60	72.04	74.55
C	Working Capital for Receivables (Equivalent to 45 days of annual fixed cost /annual transmission charges)	290.60	289.43	288.06	286.13	284.23
D	Total Working Capital (A+B+C)	391.64	394.02	396.33	398.19	400.19

Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
E	Rate of Interest for working capital (in %)	12.05	11.25	10.50	10.50	12.00
F	Interest on Working Capital (D*E)	47.19	44.33	41.61	41.81	48.02

39. The details of the IWC Expenses allowed vide order dated 29.6.2021 in Petition No. 415/TT/2019, IWC claimed in the instant Petition, and trued-up IWC allowed in the instant order in respect of the transmission asset are as follows:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Allowed vide order dated 29.6.2021 in Petition No. 415/TT/2019	47.19	44.33	44.63	44.84	44.98
Claimed by the Petitioner in the instant Petition	47.19	44.33	41.61	41.81	48.02
Allowed after truing-up in this order	47.19	44.33	41.61	41.81	48.02

Trued-up Annual Fixed Charges for the 2019-24 Tariff Period

40. Accordingly, the Annual Fixed Charges allowed after truing-up for the 2019-24 tariff period in respect of the transmission asset are as follows:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Depreciation	369.61	369.61	369.61	369.61	369.61
Interest on Loan	309.95	281.61	257.48	225.39	193.31
Return on Equity	1203.79	1203.79	1203.79	1203.79	1203.79
O&M Expenses	47.19	44.33	41.61	41.81	48.02
Interest on Working Capital	433.03	448.26	464.00	480.24	496.99
Total	2363.57	2347.59	2336.49	2320.84	2311.72

41. The details of annual transmission charges allowed vide order dated 29.6.2021 in Petition No. 415/TT/2019, annual transmission charges claimed in the instant Petition, and trued-up annual transmission charges allowed in the instant order in respect of the transmission asset are as follows:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Allowed vide order dated 29.6.2021 in Petition No. 415/TT/2019	2363.57	2347.59	2339.48	2323.86	2308.66
Claimed by the Petitioner in the instant Petition	2363.57	2347.60	2336.48	2320.84	2311.71
Allowed after truing-up in this order	2363.57	2347.59	2336.49	2320.84	2311.72

DETERMINATION OF ANNUAL FIXED CHARGES FOR THE 2024-29 TARIFF PERIOD

42. The Petitioner has claimed the following transmission charges for the transmission asset for the 2024-29 tariff period:

(₹ in lakh)					
Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
Depreciation	369.62	369.61	369.62	369.61	369.62
Interest on Loan	161.22	129.14	97.05	64.97	32.89
Return on Equity	1203.78	1203.78	1203.78	1203.78	1203.78
Interest on Working Capital	46.57	47.18	47.84	48.47	49.37
O&M Expenses	481.66	506.95	533.23	561.17	590.96
Total	2262.85	2256.66	2251.52	2248.00	2246.62

Capital Cost

43. Regulation 19 of the 2024 Tariff Regulations provides as follows:

“19. Capital Cost: (1) *The Capital cost of the generating station or the transmission system, as the case may be, as determined by the Commission after prudence checks in accordance with these regulations shall form the basis for the determination of tariff for existing and new projects.*

(2) *The Capital Cost of a new project shall include the following:*

- (a) *The expenditure incurred or projected to be incurred up to the date of commercial operation of the project;*
- (b) *Interest during construction and financing charges, on the loans (i) being equal to 70% of the funds deployed and, in the event actual equity is in excess of 30% on a pari-passu basis, by treating the excess equity over and above 30% of the funds deployed as a normative loan, or (ii) being equal to the actual amount of the loan in the event of actual equity being less than 30% of the funds deployed;*
- (c) *Any gain or loss on account of foreign exchange risk variation pertaining to the loan amount availed during the construction period;*
- (d) *Interest during construction and incidental expenditure during construction as computed in accordance with these regulations;*
- (e) *Capitalised initial spares subject to the ceiling rates in accordance with these regulations;*
- (f) *Expenditure on account of additional capitalization and de-capitalisation determined in accordance with these regulations;*
- (g) *Adjustment of revenue due to the sale of infirm power in excess of fuel cost prior to the date of commercial operation as specified under Regulation 6 of these regulations;*
- (h) *Adjustment of revenue earned by the transmission licensee by using the assets before the date of commercial operation;*
- (i) *Capital expenditure on account of ash disposal and utilization including handling and transportation facility;*
- (j) *Capital expenditure incurred towards railway infrastructure and its augmentation for transportation of coal up to the receiving end of the generating station but does not include the transportation cost and any other appurtenant cost paid to the railway;*

- (k) Capital expenditure on account of biomass handling equipment and facilities, for co-firing;
 - (l) Capital expenditure on account of emission control system necessary to meet the revised emission standards and sewage treatment plant;
 - (m) Expenditure on account of the fulfilment of any conditions for obtaining environment clearance for the project;
 - (n) Expenditure on account of change in law and force majeure events; and
 - (o)
 - (p)
- (3) The Capital cost of an existing project shall include the following:
- (a) Capital cost admitted by the Commission prior to 1.4.2024 duly trued up by excluding liability, if any, as on 1.4.2024;
 - (b) Additional capitalization and de-capitalization for the respective year of tariff as determined in accordance with these regulations;
 - (c) Capital expenditure on account of renovation and modernisation as admitted by this Commission in accordance with these regulations;
 - (d) to (h)
 - (i) Expenditure on account of change in law and force majeure events;
- (4)
- (5)
- (6) The following shall be excluded from the capital cost of the existing and new projects:
- (a) The assets forming part of the project but not in use, as declared in the tariff petition;
 - (b) De-capitalised Assets after the date of commercial operation on account of obsolescence;
 - (c) De-capitalised Assets on account of upgradation or shifting from one project to another project:
 Provided that in case such an asset is recommended for further utilisation by the Regional Power Committee in consultation with CTU, such asset shall be de-capitalised from the original project only after its redeployment;
 Provided further that unless shifting of an asset from one project to another is of a permanent nature, there shall be no de-capitalization of the concerned assets.
 - (d)
 - (e) Proportionate cost of land of the existing generation or transmission project, as the case may be, which is being used for generating power from a generating station based on renewable energy as may be permitted by the Commission; and
 - (f) Any grant received from the Central or State Government or any statutory body or authority for the execution of the project that does not carry any liability of repayment."

44. MPPMCL has submitted that the tariff for the 2024-29 tariff period may be allowed after admitting the cost as on 31.3.2024, only after a prudence check.

45. We have considered the submissions of the Petitioner and MPPMCL.

46. Since the capital cost of ₹25376.66 lakh has been considered by the Commission for the transmission asset as on 31.3.2024, the capital cost of ₹25376.66 lakh as on 31.3.2024 has been considered as the opening capital cost as on 1.4.2024 for the purpose of determination of transmission tariff for the 2024-29 period in accordance with Regulation 19 of the 2024 Tariff Regulations.

Additional Capital Expenditure

47. The Petitioner has not claimed ACE in respect of the transmission asset for the 2024-29 tariff period. The details of the capital cost allowed as on 31.3.2024 and as on 31.3.2029 are as follows:

(₹ in lakh)			
Apportioned Approved Cost as per FR/RCE	Expenditure as on 31.3.2024	ACE during the 2019-24 tariff period	Actual Capital Cost as on 31.3.2029
24860.00/36995.00	25376.66	0.00	25376.66

Debt Equity Ratio

48. Regulation 18 of the 2024 Tariff Regulations provides as follows:

“18. Debt-Equity Ratio: (1) For new projects, the debt-equity ratio of 70:30 as on date of commercial operation shall be considered. If the equity actually deployed is more than 30% of the capital cost, equity in excess of 30% shall be treated as normative loan:

Provided that:

- where equity actually deployed is less than 30% of the capital cost, actual equity shall be considered for determination of tariff:
- the equity invested in foreign currency shall be designated in Indian rupees on the date of each investment:
- any grant obtained for the execution of the project shall not be considered as a part of capital structure for the purpose of debt: equity ratio.

Explanation- The premium, if any, raised by the generating company or the transmission licensee, as the case may be, while issuing share capital and investment of internal resources created out of its free reserve for the funding of the project, shall be reckoned as paid up capital for the purpose of computing return on equity, only if such premium amount and internal resources are actually utilized for meeting the capital expenditure of the generating station or the transmission system.

(2) The generating company or the transmission licensee, as the case may be, shall submit the resolution of the Board of the company or the approval of the

competent authority in other cases regarding the infusion of funds from internal resources in support of the utilization made or proposed to be made to meet the capital expenditure of the generating station or the transmission system including communication system, as the case may be.

(3) In the case of the generating station and the transmission system, including the communication system declared under commercial operation prior to 1.4.2024, the debt-equity ratio allowed by the Commission for the determination of tariff for the period ending 31.3.2024 shall be considered:

Provided that in the case of a generating station or a transmission system, including a communication system which has completed its useful life as on 1.4.2024 or is completing its useful life during the 2024-29 tariff period, if the equity actually deployed is more than 30% of the capital cost, equity in excess of 30% shall not be taken into account for tariff computation;

Provided further that in case of projects owned by Damodar Valley Corporation, the debt: equity ratio shall be governed as per sub-clause (ii) of clause (2) of Regulation 96 of these regulations.

(4) In the case of the generating station and the transmission system, including communication system declared under commercial operation prior to 1.4.2024, but where debt: equity ratio has not been determined by the Commission for determination of tariff for the period ending 31.3.2024, the Commission shall approve the debt: equity ratio in accordance with clause (1) of this Regulation.

(5) Any expenditure incurred or projected to be incurred on or after 1.4.2024 as may be admitted by the Commission as additional capital expenditure for determination of tariff, and renovation and modernisation expenditure for life extension shall be serviced in the manner specified in clause (1) of this Regulation.

(6) Any expenditure incurred for the emission control system during the tariff period as may be admitted by the Commission as additional capital expenditure for determination of supplementary tariff, shall be serviced in the manner specified in clause (1) of this Regulation.”

49. The debt-equity ratio for the 2024-29 tariff period is dealt with in line with Regulation 18 of the 2024 Tariff Regulations. Accordingly, the debt-equity considered for the 2024-29 tariff period for the transmission asset is as follows:

Funding	Capital Cost as on 1.4.2024		Capital Cost as on 31.3.2029	
	₹ in lakh	(in %)	₹ in lakh	(in %)
Debt	18967.41	74.74	18967.41	74.74
Equity	6409.25	25.26	6409.25	25.26
Total	25376.66	100	25376.66	100

Depreciation

50. Regulation 33 of the 2024 Tariff Regulations provides as follows:

"33. Depreciation: (1) Depreciation shall be computed from the date of commercial operation of a generating station or unit thereof or a transmission system or element thereof including communication system. In the case of the tariff of all the units of a generating station or all elements of a transmission system including the communication system for which a single tariff needs to be determined, the depreciation shall be computed from the effective date of commercial operation of the generating station or the transmission system taking into consideration the depreciation of individual units:

Provided that the effective date of commercial operation shall be worked out by considering the actual date of commercial operation and installed capacity of all the units of the generating station or capital cost of all elements of the transmission system, for which a single tariff needs to be determined.

(2) The value base for the purpose of depreciation shall be the capital cost of the asset admitted by the Commission. In case of multiple units of a generating station or multiple elements of a transmission system, the weighted average life for the generating station or the transmission system shall be applied. Depreciation shall be chargeable from the first year of commercial operation. In the case of commercial operation of the asset for a part of the year, depreciation shall be charged on a pro rata basis.

(3) The salvage value of the asset shall be considered as 10%, and depreciation shall be allowed up to the maximum of 90% of the capital cost of the asset:

Provided that the salvage value for IT equipment and software shall be considered as NIL and 100% value of the assets shall be considered depreciable;

.....

Provided also that any depreciation disallowed on account of lower availability of the generating station or unit or transmission system, as the case may be, shall not be allowed to be recovered at a later stage during the useful life or the extended life.

(4)

(5) Depreciation for Existing Projects shall be calculated annually based on the Straight Line Method and at rates specified in Appendix-I to these regulations for the assets of the generating station and transmission system:

Provided that the remaining depreciable value as on 31st March of the year closing after a period of 12 years from the effective date of commercial operation of the generating station or transmission system, as the case may be, shall be spread over the balance useful life of the assets.

.....

(6) Depreciation for New Projects shall be calculated annually based on the Straight Line Method and at rates specified in Appendix-II to these regulations for the assets of the generating station and transmission system:

Provided that the remaining depreciable value as on 31st March of the year closing after a period of 15 years from the effective date of commercial operation of the generating station or the transmission system, as the case may be, shall be spread over the balance useful life of the assets.

.....

(7) In the case of the existing projects, the balance depreciable value as on 1.4.2024 shall be worked out by deducting the cumulative depreciation as admitted to by the Commission up to 31.3.2024 from the gross depreciable value of the assets.

(8) The generating company or the transmission licensee, as the case may be, shall submit the details of capital expenditure proposed to be incurred during five years before the completion of useful life along with proper justification and proposed life extension. The Commission, based on prudence check of such submissions, shall approve the depreciation by equally spreading the depreciable value over the balance Operational Life of the generating station or unit thereof or fifteen years, whichever is lower, and in case of the transmission system shall equally spread the depreciable value over the balance useful life of the Asset or 10 years whichever is higher.

(9) In case of de-capitalization of assets in respect of generating station or unit thereof or transmission system or element thereof, the cumulative depreciation shall be adjusted by taking into account the depreciation recovered in tariff by the de-capitalized asset during its useful service.

(10) Where the emission control system is implemented within the original scope of the generating station and the date of commercial operation of the generating station or unit thereof and the date of operation of the emission control system are the same, depreciation of the generating station or unit thereof including the emission control system shall be computed in accordance with Clauses (1) to (9) of this Regulation.

(11) Depreciation of the emission control system of an existing generating station that is yet to complete its useful life or a new generating station or unit thereof where the date of operation of the emission control system is subsequent to the date of commercial operation of the generating station or unit thereof, shall be computed annually from the date of operation of such emission control system based on the straight line method at rates specified in Appendix- I to these regulations;

Provided that the remaining depreciable value as on 31st March of the year closing after a period of 12 years from the date of operation of such emission control system shall be spread over the balance period of thirteen years or balance operational life of generating station, whichever is lower;

Provided also that in case the date of operation of the emission control system is after the 20th year of commercial operation of the generating station or unit thereof, but before the completion of the useful life of the generating station, the depreciation on emission control system (ECS) shall be computed annually from the date of operation of such ECS based on the straight line method, with a salvage value of 10% and the depreciable value shall be recovered till the operational life of the generating station.

(12) In case the date of operation of the emission control system is subsequent to the date of completion of the useful life of generating station commercial operation of the generating station or unit thereof, depreciation of ECS shall be computed annually from the date of operation of such emission control system based on the straight line method, with a salvage value of 10% and recovered over ten years or a period mutually agreed by the generating company and the beneficiaries, whichever is higher.”

51. The depreciation has been worked out considering the admitted capital expenditure as on 1.4.2024 and thereafter, up to 31.3.2029. The WAROD, has been worked out for the transmission asset as per the rates of depreciation specified in the 2024 Tariff Regulations. Further, the transmission asset has already completed its life of 12 years as on 1.4.2024, therefore, the depreciation has been calculated by spreading the balance depreciable value over the remaining useful life of the transmission asset.

52. The depreciation allowed for the transmission asset under Regulation 33 of the 2024 Tariff Regulations for the 2024-29 tariff period is as under:

(₹ in lakh)						
	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
A	Opening Gross Block	25376.66	25376.66	25376.66	25376.66	25376.66
B	Addition during the year 2024-29 due to projected ACE	0.00	0.00	0.00	0.00	0.00
C	Closing Gross Block (A+B)	25376.66	25376.66	25376.66	25376.66	25376.66
D	Average Gross Block (A+C)/2	25376.66	25376.66	25376.66	25376.66	25376.66
E	Average Gross Block (90% depreciable assets)	25376.66	25376.66	25376.66	25376.66	25376.66
F	Average Gross Block (100% depreciable assets)	0.00	0.00	0.00	0.00	0.00
G	Depreciable value (excluding IT equipment and software) (E*90%)	22838.99	22838.99	22838.99	22838.99	22838.99
H	Depreciable value of IT equipment and software (F*100%)	0.00	0.00	0.00	0.00	0.00
I	Total Depreciable Value (G+H)	22838.99	22838.99	22838.99	22838.99	22838.99
J	Weighted average rate of Depreciation (WAROD) (in %)	1.4565	1.4565	1.4565	1.4565	1.4565
K	Lapsed useful life at the beginning of the year (Year)	18.00	19.00	20.00	21.00	22.00
L	Balance useful life at the beginning of the year (Year)	16.00	15.00	14.00	13.00	12.00
M	Depreciation during the year (D*J)	369.61	369.61	369.61	369.61	369.61
N	Cumulative Depreciation at the end of the year	17294.86	17664.46	18034.07	18403.68	18773.29

Interest on Loan (IoL)

53. Regulation 32 of the 2024 Tariff Regulations provides as follows:

“32. Interest on loan capital: (1) The loans arrived at in the manner indicated in Regulation 18 of these regulations shall be considered gross normative loans for the calculation of interest on loans.

(2) *The normative loan outstanding as on 1.4.2024 shall be worked out by deducting the cumulative repayment as admitted by the Commission up to 31.3.2024 from the gross normative loan.*

(3) *The repayment for each of the years of the tariff period 2024-29 shall be deemed to be equal to the depreciation allowed for the corresponding year or period. In case of de-capitalization of assets, the repayment shall be adjusted by taking into account cumulative repayment on a pro rata basis, and the adjustment should not exceed cumulative depreciation recovered up to the date of de-capitalisation of such asset.*

(4) *Notwithstanding any moratorium period availed of by the generating company or the transmission licensee, as the case may be, the repayment of the loan shall be considered from the first year of commercial operation of the project and shall be equal to the depreciation allowed for the year or part of the year.*

(5) *The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio or allocated loan portfolio;*

Provided that if there is no actual loan outstanding for a particular year but the normative loan is still outstanding, the last available weighted average rate of interest of the loan portfolio for the project shall be considered;

Provided further that if the generating station or the transmission system, as the case may be, does not have any actual loan, then the weighted average rate of interest of the loan portfolio of the generating company or the transmission licensee as a whole shall be considered.

Provided that the rate of interest on the loan for the installation of the emission control system commissioned subsequent to date of commercial operation of the generating station or unit thereof, shall be the weighted average rate of interest of the actual loan portfolio of the emission control system, and in the absence of the actual loan portfolio, the weighted average rate of interest of the generating company as a whole shall be considered, subject to a ceiling of 14%;

Provided further that if the generating company or the transmission licensee, as the case may be, does not have any actual loan, then the rate of interest for a loan shall be considered as 1-year MCLR of the State Bank of India as applicable as on April 01, of the relevant financial year.

(6) *The interest on the loan shall be calculated on the normative average loan of the year by applying the weighted average rate of interest.*

(7) *The changes to the terms and conditions of the loans shall be reflected from the date of such re-financing.”*

54. The Weighted Average Rate of Interest on Loan (WAROI) considered by the Petitioner has been retained for the purpose of tariff, subject to truing-up. The depreciation allowed during the 2019-24 tariff period has been considered as repayment during the respective year of the 2019-24 tariff period. Accordingly, the IoL

allowed in respect of the transmission asset for the 2024-29 tariff period under Regulation 32 of the 2019 Tariff Regulations is as follows:

(₹ in lakh)						
Sl. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
A	Gross Normative Loan	18967.41	18967.41	18967.41	18967.41	18967.41
B	Cumulative Repayments up to Previous Year	16925.25	17294.86	17664.46	18034.07	18403.68
C	Net Loan-Opening (A-B)	2042.16	1672.55	1302.95	933.34	563.73
D	Addition due to ACE	0.00	0.00	0.00	0.00	0.00
E	Repayment during the year	369.61	369.61	369.61	369.61	369.61
F	Net Loan-Closing (C+D-E)	1672.55	1302.95	933.34	563.73	194.12
G	Average Loan (C+F)/2	1857.36	1487.75	1118.14	748.53	378.92
H	Weighted Average Rate of Interest on Loan (in %)	8.6804	8.6804	8.6804	8.6804	8.6804
I	Interest on Loan (G*H)	161.23	129.14	97.06	64.98	32.89

Return on Equity (RoE)

55. Regulations 30 and 31 of the 2024 Tariff Regulations provide as follows:

“30. Return on Equity: (1) Return on equity shall be computed in rupee terms, on the equity base determined in accordance with Regulation 18 of these regulations.

(2) Return on equity for existing project shall be computed at the base rate of 15.50% for thermal generating station, transmission system including communication system and run-of river hydro generating station and at the base rate of 16.50% for storage type hydro generating stations, pumped storage hydro generating stations and run-of-river generating station with pondage;

(3) Return on equity for new project achieving COD on or after 01.04.2024 shall be computed at the base rate of 15.00% for the transmission system, including the communication system, at the base rate of 15.50% for Thermal generating station and run-of-river hydro generating station and at the base rate of 17.00% for storage type hydro generating stations, pumped storage hydro generating stations and run-of-river generating station with pondage;

Provided that return on equity in respect of additional capitalization beyond the original scope, including additional capitalization on account of the emission control system, Change in Law, and Force Majeure shall be computed at the base rate of one-year marginal cost of lending rate (MCLR) of the State Bank of India plus 350 basis points as on 1st April of the year, subject to a ceiling of 14%;

Provided further that:

i. In case of a new project, the rate of return on equity shall be reduced by 1.00% for such period as may be decided by the Commission if the generating station or transmission system is found to be declared under commercial operation without commissioning of any of the Free Governor Mode Operation (FGMO), data

telemetry, communication system up to load dispatch centre or protection system based on the report submitted by the respective RLDC;

.....”

“31. Tax on Return on Equity. (1) The rate of return on equity as allowed by the Commission under Regulation 30 of these regulations shall be grossed up with the effective tax rate of the respective financial year. The effective tax rate shall be calculated at the beginning of every financial year based on the estimated profit and tax to be paid estimated in line with the provisions of the relevant Finance Act applicable for that financial year to the concerned generating company or the transmission licensee by excluding the income of non-generation or non-transmission business, as the case may be, and the corresponding tax thereon.

Provided that in case a generating company or transmission licensee is paying Minimum Alternate Tax (MAT) under Section 115JB of the Income Tax Act, 1961, the effective tax rate shall be the MAT rate, including surcharge and cess;

Provided further that in case a generating company or transmission licensee has opted for Section 115BAA, the effective tax rate shall be tax rate including surcharge and cess as specified under Section 115BAA of the Income Tax Act, 1961.

(2) The rate of return on equity shall be rounded off to three decimal places and shall be computed as per the formula given below:

$$\text{Rate of pre-tax return on equity} = \text{Base rate} / (1-t)$$

(3) The generating company or the transmission licensee, as the case may be, shall true up the effective tax rate for every financial year based on actual tax paid together with any additional tax demand, including interest thereon, duly adjusted for any refund of tax including interest received from the income tax authorities pertaining to the tariff period 2024-29 on actual gross income of any financial year. Further, any penalty arising on account of delay in deposit or short deposit of tax amount shall not be considered while computing the actual tax paid for the generating company or the transmission licensee, as the case may be.

Provided that in case a generating company or transmission licensee is paying Minimum Alternate Tax (MAT) under Section 115JB, the generating company or the transmission licensee, as the case may be, shall true up the grossed up rate of return on equity at the end of every financial year with the applicable MAT rate including surcharge and cess.

Provided that in case a generating company or transmission licensee is paying tax under Section 115BAA, the generating company or the transmission licensee, as the case may be, shall true up the grossed up rate of return on equity at the end of every financial year with the tax rate including surcharge and cess as specified under Section 115BAA.

Provided that any under-recovery or over recovery of grossed up rate on return on equity after truing up, shall be recovered or refunded to beneficiaries or the long term customers, as the case may be, on a year to year basis.”

56. The Petitioner has submitted that the MAT rate applies to it. We have considered the Petitioner's submissions and have gone through the record. The Petitioner has claimed Return on Equity (RoE) considering base rate of 15.500% and effective tax rate of 17.472%, for the 2024-29 tariff period and the same has been considered, subject to truing up. Accordingly, the RoE allowed in respect of the 2024-29 tariff period is as follows:

(₹ in lakh)

Sl. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
A	Opening Equity	6409.25	6409.25	6409.25	6409.25	6409.25
B	Addition due to ACE	0.00	0.00	0.00	0.00	0.00
C	Closing Equity (A+B)	6409.25	6409.25	6409.25	6409.25	6409.25
D	Average Equity (A+C)/2	6409.25	6409.25	6409.25	6409.25	6409.25
E	Return on Equity (Base Rate) (in %)	15.500	15.500	15.500	15.500	15.500
F	Tax Rate applicable (in %)	17.472	17.472	17.472	17.472	17.472
G	Rate of Return on Equity (in %)	18.782	18.782	18.782	18.782	18.782
H	Return on Equity (Pre-tax) (D*G)	1203.79	1203.79	1203.79	1203.79	1203.79

Operation and Maintenance Expenses (O&M Expenses)

57. The O&M Expenses claimed by the Petitioner in respect of the transmission asset for the 2024-29 tariff period are as follows:

(₹ in lakh)

2024-25	2025-26	2026-27	2027-28	2028-29
481.66	506.94	533.23	561.17	590.96

58. Regulation 36(3) of the 2024 Tariff Regulations provides as follows:

“36. Operation and Maintenance Expenses:

.....

.....

(3) Transmission system: (a) The following normative operation and maintenance expenses shall be admissible for the transmission system:

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
Norms for sub-station Bays (Rs Lakh per bay)					
765 kV	41.34	43.51	45.79	48.20	50.73
400 kV	29.53	31.08	32.71	34.43	36.23
220 kV	20.67	21.75	22.90	24.10	25.36
132 kV and below	15.78	16.61	17.48	18.40	19.35
Norms for Transformers/Reactors (Rs Lakh per MVA or MVAR)					

O&M expenditure per MVA or per MVar (Rs Lakh per MVA or per MVar)	0.262	0.276	0.290	0.305	0.322
Norms for AC and HVDC lines (Rs Lakh per km)					
Single Circuit (Bundled Conductor with six or more sub-conductors)	0.861	0.906	0.953	1.003	1.056
Single Circuit (Bundled conductor with four or more sub-conductors)	0.738	0.776	0.817	0.860	0.905
Single Circuit (Twin & Triple Conductor)	0.492	0.518	0.545	0.573	0.603
Single Circuit (Single Conductor)	0.246	0.259	0.272	0.287	0.302
Double Circuit (Bundled conductor with four or more sub-conductors)	1.291	1.359	1.430	1.506	1.585
Double Circuit (Twin & Triple Conductor)	0.861	0.906	0.953	1.003	1.056
Double Circuit (Single Conductor)	0.369	0.388	0.409	0.430	0.453
Multi Circuit (Bundled Conductor with four or more sub-conductor)	2.266	2.385	2.510	2.642	2.781
Multi Circuit (Twin & Triple Conductor)	1.509	1.588	1.671	1.759	1.851
Norms for HVDC stations					
HVDC Back-to-Back stations (Rs Lakh per MW)	2.07	2.18	2.30	2.42	2.55
Gazuwaka BTB (Rs Lakh/MW)	1.83	1.92	2.03	2.13	2.24
HVDC bipole scheme (Rs Lakh/MW)	1.04	1.10	1.16	1.22	1.28

Provided that the O&M expenses for the GIS bays shall be allowed as worked out by multiplying 0.70 of the O&M expenses of the normative O&M expenses for bays;

Provided that the O&M expense norms of Double Circuit quad AC line shall be applicable to for HVDC bi-pole line;

Provided that the O&M expenses of ± 500 kV Mundra-Mohindergarh HVDC bipole scheme (2500 MW) shall be allowed as worked out by multiplying 0.80 of the normative O&M expenses for HVDC bipole scheme;

Provided further that the O&M expenses for Transmission Licensees whose transmission assets are located solely in NE Region (including Sikkim), States of Uttarakhand, Himachal Pradesh, the Union Territories of Jammu and Kashmir and Ladakh, district of Darjeeling of West Bengal shall be worked out by multiplying 1.50 to the normative O&M expenses prescribed above.

(b) The total allowable operation and maintenance expenses for the transmission system shall be calculated by multiplying the number of substation bays, transformer capacity of the transformer/reactor/Static Var Compensator/Static Synchronous Compensator (in MVA/MVar) and km of line length with the applicable norms for the operation and maintenance expenses per bay, per MVA/MVar and per km respectively.

*(c) **Communication system:** The operation and maintenance expenses for the ULDC or such similar scheme shall be worked out at 2.0% of the original project cost related to such communication system. The transmission licensee shall submit the actual operation and maintenance expenses for truing up. The expenses in case of U-NMS shall be allowed on actual basis after due prudence check.*

(d) The Security Expenses, Capital Spares individually costing more than Rs. 10 lakh and Insurance expenses arrived through competitive bidding for the transmission system and associated communication system shall be allowed separately after prudence check:

Provided that in case of self insurance, the premium shall not exceed 0.09% of the GFA of the assets insured;

Provided that the transmission licensee shall submit the along with estimated security expenses based on assessment of the security requirement, capital spares and insurance expenses, which shall be trued up based on details of the year-wise actuals along with appropriate justification for incurring the same and along with confirmation that the same is not claimed as a part of additional capitalisation or consumption of stores and spares and renovation and modernization.

(e) On the occurrence of any change in law event affecting O&M expenses, the impact shall be allowed to the transmission licensee at the time of truing up of tariff.

Provided that such impact shall be allowed only in case the overall impact of such change in law event in a year is more than 5% of normative O&M expenses of the project for the year.

(f) In case of a transmission licensee owned by the Central or State Government, the impact on account of implementation of wage or pay revision shall be allowed at the time of truing up of tariff."

59. We have considered the submissions of the Petitioner. The O&M Expenses for the 2024-29 tariff period have been worked out as per the norms specified in the 2024 Tariff Regulations. The O&M Expenses approved in respect of transmission asset for the 2024-29 tariff period as per Regulation 36 of the 2024 Tariff Regulations are as under:

(₹ in lakh)					
Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
Substations:					
i. 3 Nos. 400 kV bays at Raipur Substation					
ii. 1 No. 400 kV bay at Bhadrawati Substation					
Norms as per Regulation (Rs. Per Bay)	29.53	31.08	32.71	34.43	36.23
O&M expenses	118.12	124.32	130.84	137.72	144.92
4 Nos. 63 MVAR, 400 kV Reactor at Bhadrawati Substation					
Norms as per Regulation (Rs. Per MVAR)	0.262	0.276	0.290	0.305	0.322
O&M Expenses	66.02	69.56	73.08	76.86	81.14
Transmission line:					
400 kV D/C (Twin) Raipur – Bhadrawati line – (Line length: 345.55 km)					
Norms as per Regulation (Rs. Per Km)	0.861	0.906	0.953	1.003	1.056
O&M Expenses	297.52	313.07	329.31	346.59	364.90
Total O&M Expenses allowed	481.66	506.95	533.23	561.17	590.96

Interest on Working Capital (IWC)

60. Regulations 34(1)(d), 34(3) and 34(4) of the 2024 Tariff Regulations provide as follows:

“34. Interest on Working Capital: (1) The working capital shall cover:

.....

(d) For Hydro generating station (including Pumped Storage Hydro generating station) and Transmission System:

(i) Receivables equivalent to 45 days of annual fixed cost;

(ii) Maintenance spares @ 15% of operation and maintenance expenses including security expenses; and

(iii) Operation and maintenance expenses, including security expenses for one month.

.....

(3) Rate of interest on working capital shall be on a normative basis and shall be considered at the Reference Rate of Interest as on 1.4.2024 or as on 1st April of the year during the tariff period 2024- 29 in which the generating station or a unit thereof or the transmission system including communication system or element thereof, as the case may be, is declared under commercial operation, whichever is later:

Provided that in case of truing-up, the rate of interest on working capital shall be considered at Reference Rate of Interest as on 1st April of each of the financial year during the tariff period 2024-29.

(4) Interest on working capital shall be payable on a normative basis, notwithstanding that the generating company or the transmission licensee has not taken a loan for working capital from any outside agency.”

61. The Petitioner has considered the rate of IWC as 11.90% as on 1.4.2024. IWC is worked out in accordance with Regulation 34 of the 2024 Tariff Regulations. The Rate of Interest (ROI) considered is 11.90% (SBI 1-year MCLR applicable as on 1.4.2024 of 8.65% plus 325 basis points) for FY 2024-25 to FY 2028-29.

62. The components of the working capital and interest allowed thereon under Regulation 34 of the 2024 Tariff Regulations for the 2024-29 tariff period in respect of the transmission asset are as under:

(₹ in lakh)

Sl. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
A	Working Capital for O&M Expenses (O&M Expenses for one month)	40.14	42.25	44.44	46.76	49.25
B	Working Capital for Maintenance Spares (15% of O&M Expenses)	72.25	76.04	79.98	84.18	88.64
C	Working Capital for Receivables (Equivalent to 45 days of annual fixed cost /annual transmission charges)	278.98	278.22	277.58	276.40	276.98
D	Total Working Capital (A+B+C)	391.37	396.50	402.01	407.33	414.87
E	Rate of Interest for working capital (in %)	11.90	11.90	11.90	11.90	11.90
F	Interest on Working Capital (D*E)	46.57	47.18	47.84	48.47	49.37

Annual Fixed Charges for the 2024-29 tariff period

63. The Annual Fixed Charges (AFC) allowed in respect of the transmission asset for the 2024-29 tariff period are as follows:

(₹ in lakh)

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
Depreciation	369.61	369.61	369.61	369.61	369.61
Interest on Loan	161.23	129.14	97.06	64.98	32.89
Return on Equity	1203.79	1203.79	1203.79	1203.79	1203.79
O&M Expenses	46.57	47.18	47.84	48.47	49.37
Interest on Working Capital	481.66	506.94	533.23	561.17	590.96
Total	2262.85	2256.66	2251.52	2248.01	2246.62

Filing Fee and Publication Expenses

64. The Petitioner has claimed reimbursement of the fee paid by it for filing the Petition and publication expenses. The Petitioner has further submitted that it shall be entitled to the reimbursement of the filing fee and the expenses incurred on publication of notices in the application for approval of tariff directly from the beneficiaries or the long-term customers, as the case may be in accordance with Regulation 94(1) of the 2024 Tariff Regulations.

65. We have considered the Petitioner's submissions. The Petitioner is entitled to reimbursement of the fees paid for filing the Petition and publication expenses incurred

on this count directly from the beneficiaries or long-term customers, as the case may be.

Fees and Charges of Central Transmission Utility of India Limited (CTUIL)

66. The Petitioner has submitted that as per Regulation 99 of the 2024 Tariff Regulations, the fees and charges of the CTUIL may be allowed separately through a separate regulation. The Petitioner has further submitted that in the absence of such regulation, the expenses of CTUIL will be borne by the Petitioner, which will be recovered by the Petitioner as additional O&M Expenses through a separate Petition at the end of the tariff period.

67. It is apt here to refer to Regulation 99 of the 2024 Tariff Regulations which provides as under:

“99. Special Provisions relating to Central Transmission Utility of India Ltd. (CTUIL): The fee and charges of CTUIL shall be allowed separately by the Commission through a separate regulation:

Provided that until such regulation is issued by the Commission, the expenses of CTUIL shall be borne by Power Grid Corporation of India Ltd. (PGCIL) which shall be recovered by PGCIL as additional O&M expenses through a separate petition.”

68. We have considered the Petitioner’s submissions and perused Regulation 99 of the 2024 Tariff Regulations. In view of the explicit provision made under Regulation 99 of the 2024 Tariff Regulations, we permit the Petitioner i.e. PGCIL to bear the fees and charges expenses of CTUIL and recover the same as additional O&M Expenses through a separate Petition until such a regulation is notified and issued by the Commission.

Licence Fee and RLDC Fees and Charges

69. The Petitioner has claimed reimbursement of the licence fee, RLDC Fees and Charges. The Petitioner is allowed the reimbursement of the licence fee in accordance

with Regulation 94(4) of the 2024 Tariff Regulations for the 2024-29 tariff period. The Petitioner is also allowed to recover the RLDC fee and charges from the beneficiaries, in terms of Regulation 94(3) of the 2024 Tariff Regulations for the 2024-29 tariff period.

Goods and Services Tax

70. The Petitioner has submitted that the transmission charges claimed herein are exclusive of GST, and in case GST is levied in the future, the same shall be additionally paid by the Respondents and be charged and billed separately by the Petitioner. It is also prayed that additional taxes, if any, are paid by the Petitioner on account of the demand from the Government/ statutory authorities, and the Commission may allow the same to be recovered from the beneficiaries.

71. MPPMCL has submitted that the Petitioner's demand for GST is premature and should not be considered.

72. We have considered the submissions of the Petitioner and MPPMCL. Since GST is not levied on the transmission service at present, we are of the view that the Petitioner's prayer on this count is premature.

Security Expenses, Insurance and Capital Spares

73. The Petitioner has submitted that as per Regulation 36(3)(d) of the 2024 Tariff Regulations, the security expenses and capital spares of more than ₹10 lakh and insurance expenses arrived through the competitive bidding for the transmission system and associated communication system shall be allowed separately after a prudence check.

74. As regards the security expenses of the transmission assets, the Petitioner has submitted that it shall file a separate Petition for the truing up of security expenses

from 1.4.2019 to 31.3.2024 under Regulation 35(3)(c) of the 2019 Tariff Regulations and recovery of security expenses from 1.4.2024 to 31.3.2029 under Regulation 36(3)(d) of the 2024 Tariff Regulations. According to the Petitioner, the security expenses regarding the transmission asset are not claimed in the instant Petition.

75. The Petitioner has also submitted that it has not claimed insurance expenses in the instant Petition and has submitted that it shall file a separate Petition for claiming the overall insurance expenses and consequential Interest on Working Capital (IWC) on the same, considering the actual insurance expenses incurred by it for FY 2023-24 after escalating the same at 5.25% per annum to arrive at the estimated insurance expense for FYs 2024-25, 2025-26, 2026-27, 2027-28, and 2028-29.

76. The Petitioner has not claimed capital spares for the transmission asset in the instant Petition for the 2024-29 tariff period. According to the Petitioner, it shall file a separate Petition for the capital spares consumed and consequential IWC thereon on an actual basis for the 2024-29 tariff period as per the 2024 Tariff Regulations. The Petitioner has also submitted that it has filed Petition No. 45/MP/2024, claiming therein capital spares for the 2019-24 tariff period as per the 2019 Tariff Regulations.

77. We have considered the Petitioner's submissions and have perused the record. We deem it proper here to refer to Regulation 36(3)(d) of the 2024 Tariff Regulations which provides as follows:

“36(3)

(d) The Security Expenses, Capital Spares individually costing more than Rs. 10 lakh and Insurance expenses arrived through competitive bidding for the transmission system and associated communication system shall be allowed separately after prudence check:

Provided that in case of self insurance, the premium shall not exceed 0.12% of the GFA of the assets insured;

Provided that the transmission licensee shall submit the along with estimated security expenses based on assessment of the security requirement, capital spares and insurance expenses, which shall be trued up based on details of the year-wise actuals along with appropriate justification for incurring the same and along with confirmation that the same is not claimed as a part of additional capitalisation or consumption of stores and spares and renovation and modernization.”

78. On perusal of Regulation 36(3)(d) of the 2024 Tariff Regulations and considering the Petitioner’s submissions, the Petitioner is allowed to file a single consolidated Petition comprising of security expenses, capital spares individually costing more than ₹10 lakh and insurance expenses on an estimated basis in terms of the 2024 Tariff Regulations for the 2024-29 tariff period.

Sharing of Transmission Charges

79. The Petitioner has submitted that the truing-up of the tariff for the 2019-24 tariff period shall be recovered on a monthly basis in accordance with Regulation 57 of the 2019 Tariff Regulations and shall be shared by the beneficiaries and long-term transmission customers. Further, the tariff for the 2024-29 tariff period shall be recovered on a monthly basis in accordance with Regulation 78 of the 2024 Tariff Regulations, and shall be shared by the beneficiaries and long-term transmission customers as per the 2020 Sharing Regulations.

80. MPPMCL has submitted that the truing-up of transmission tariff should be done in accordance with the Central Electricity Regulatory Commission (Sharing of inter-State Transmission Charges and Losses) (sixth amendment), Regulations, 2019 till the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 came into force and later on the as per the Sharing Regulations, as amended from time to time.

81. We have considered the submissions of the Petitioner and MPPMCL.

82. The billing, collection, and disbursement of the transmission charges in respect of the transmission asset shall be recovered in terms of provisions of the 2020 Sharing Regulations as provided in Regulation 57 of the 2019 Tariff Regulations for the 2019-24 tariff period and Regulation 78 of the 2024 Tariff Regulations for the 2024-29 tariff period.

83. To summarize:

- a) The trued-up Annual Transmission Charges (ATC) approved for the 2019-24 tariff period in respect of the transmission asset are as follows:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
ATC Claimed	2363.57	2347.60	2336.48	2320.84	2311.72
ATC Allowed	2363.57	2347.59	2336.49	2320.84	2311.72

- b) The ATC approved in respect of the transmission asset for the 2024-29 tariff period are as follows:

(₹ in lakh)					
Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
ATC Claimed	2262.85	2256.66	2251.52	2248.00	2246.62
AFC Allowed	2262.85	2256.66	2251.52	2248.01	2246.62

84. This order disposes of Petition No. 2/TT/2025 in terms of the above discussions and findings.

sd/-
(Harish Dudani)
Member

sd/-
(Ramesh Babu V.)
Member