

**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI
Petition No. 83/MP/2024**

Coram:

**Shri Jishnu Barua, Chairperson
Shri Ramesh Babu V, Member
Shri Harish Dudani, Member**

Date of Order: 29.03.2025

In the matter of:

Submission under sub-section (4) of section 28 of Electricity Act 2003 read with Regulation 32 of Central Electricity Regulatory Commission (Fees & Charges of Regional Load Despatch Centre and other related matters) Regulations, 2019 and in compliance to the Central Electricity Regulatory Commission order dated 28.03.2023 for approval of Performance Linked Incentive for NLDC and RLDCs for the Financial Year 2022-23.

And in the matter of:

**National Load Despatch Centre,
Grid Controller of India Limited (GRID-INDIA),
Registered office: B-9, Qutub Institutional Area, 1st Floor,
Katwaria Sarai, New Delhi -110016**

.....Petitioner

Versus

Users of Northern Regional Load Despatch Centre (NRLDC):

I. Users under the category of Distribution Licensees and Buyers

1. Head (SLDC) Delhi Transco Ltd., SLDC Building (Behind Jakir Husain College) Tagore Hostel Lane, Minto Road New Delhi-110002
2. Head (SLDC) Haryana Vidyut Prasaran Nigam Limited, Shakti Bhawan, Sector-6, Panchkula-134109
3. Chief Engineer Haryana Power Purchase Center, Room No-308, Shakti Bhawan, Sector-6 Panchkula-134109, Haryana
4. Chief Engineer, SLDC Nodal agency for HP, Himachal Pradesh State Load Despatch Centre, Totu, Shimla-171011, Himachal Pradesh

5. Head (SLDC) Punjab State Load Dispatch Centre, Punjab State Transmission Corporation Limited, 220 kV Sub Station Ablowal, Patiala, Punjab 147001
6. CMD Punjab State Power Corporation Ltd, The Mall, Patiala, Punjab -147001
7. Head (SLDC) Rajasthan Rajya Vidyut Prasaran Nigam Limited, Heerapura Jaipur, Rajasthan - 302024
8. Chairman RUVNL, Vidyut Bhawan, Janpath, Jyoti Nagar, Jaipur- 302005, Rajasthan
9. Chief Engineer Electricity Department, UT Chandigarh, Sector 9-D, UT Chandigarh-160019
10. Managing Director Jammu and Kashmir Power Corporation Limited (JKPCL), SLDC Building, 1st Floor Gladni Grid Station, Nanval Bala, Jammu-180 004
11. Chairman, UPPCL Uttar Pradesh Power Corporation Limited, Shakti Bhawan, 14-Ashok Marg, Lucknow-226001
12. Managing Director Uttarakhand Power Corporation Ltd., Kanwli Road, Urja Bhawan, Dehradun-248001, Uttarakhand
13. Chief Electrical Engineer North Central Railway General Manager Office, Subedarganj Uttar Madhya Railway, Allahabad, UP- 211011.
14. DGM, Electrical National Fertilizers Limited, District:- Ropar, Naya Nangal 140124, Punjab
15. DGM NVVNL (SNA Nepal) NTPC Vidyut Vyapar Nigam Ltd, Core-5, 1st Floor, Scope Complex, Lodhi Road, New Delhi 110003
16. JGM/Tr/L-6&E Delhi Buyer (DMRC Ltd), 6th Floor, C wing, Metro Bhawa, Barakhamba Road, New Delhi-110001
17. Chief General Manager PGCIL Kurukshetra (± 800 KV HVDC Inter Connector Project) V.P.O. Bhadson, Opposite Piccadily Sugar Mill, Tehsil INDRI, District Karnal-132117 (Haryana)
18. Senior DGM PGCIL Bhiwadi HVDC (± 500 KV), 4th Km Mile Stone, Bhiwadi- Alwar Bye-Pass Road, P.O. Khijuriwas, Distt. Alwar, (Rajashtan) - 301018.
19. General Manager PGCIL, Dadri HVDC (± 500 KV), PO-Vidyut Nagar, Distt. Gautam Buddh Nagar (U.P.)-201008.
20. Senior GM PGCIL, Agra HVDC Terminal 765/400/220 KV, Sub-Station, 6 KM, Mile Stone, Shamshabad Road, P.O. Shyamo, Agra-283125 (U.P.)

21. Senior DGM PGCIL, Ballia HVDC (± 500 KV) Sub-Station, Village & Post: Ibrahimpatti, (via Krihirapur), Tehsil: Belthra Road, Distt: - Ballia (U.P.) Pin-221716.
22. General Manager PGCIL Rihand HVDC Station, Inside NTPC Rihand Plant Premises, P.O-Bijpur Distt: Sonebhadra, (U.P.) Pin-231223.

II. Users under the category of Generating Stations and Sellers

23. Head of Project Singrauli Super Thermal Power Station, NTPC, PO-Shakti Nagar, Dist. Sonebhadra, Uttar Pradesh -231222
24. Head of Project Singrauli Solar PV Power Project, NTPC, PO-Shakti Nagar, Dist. Sonebhadra, Uttar Pradesh -231222
25. Head of Project Singrauli Small Hydro Power Project, NTPC, PO-Shakti Nagar, Dist. Sonebhadra, Uttar Pradesh -231222
26. Head of Project Rihand Super Thermal Power Station-I, NTPC, PO.- Rihand Nagar, Dist.: Sonebhadra, Uttar Pradesh-231223
27. General Manager Rihand Super Thermal Power Station-II, NTPC, PO.- Rihand Nagar, Dist.: Sonebhadra, Uttar Pradesh-231223
28. Head of Project Rihand Super Thermal Power Station-III, NTPC, PO.- Rihand Nagar, Dist.: Sonebhadra, Uttar Pradesh-231223
29. Head of Project Dadri, National Capital Power Project, NTPC-Dadri, Vidyut Nagar, Dist. GautamBudh Nagar, Uttar Pradesh -201008
30. Head of Project Dadri – Stage - II, National Capital Power Project, NTPC-Dadri, Vidyut Nagar, Dist. GautamBudh Nagar, Uttar Pradesh -201008
31. Head of Project Dadri Gas Power Project, NTPC-Dadri, Vidyut Nagar, Dist. Gautam Budh Nagar, Uttar Pradesh -201008
32. Head of Project Dadri Solar PV Power Project, NTPC-Dadri, Vidyut Nagar, Dist. GautamBudh Nagar, Uttar Pradesh -201008
33. Head of Project Firoz Gandhi Unchahar Thermal Power Project-I, NTPC, P.O.- Unchahar, Distt.: Raibareilly, Uttar Pradesh -229406
34. Head of Project Firoz Gandhi Unchahar Thermal Power Project-II, NTPC, P.O.- Unchahar, Distt.: Raibareilly, Uttar Pradesh -229406
35. Head of Project Firoz Gandhi Unchahar Thermal Power Project-III, NTPC, P.O.- Unchahar, Distt.: Raibareilly, Uttar Pradesh -229406

36. Head of Project Firoz Gandhi Unchahar Thermal Power Project-IV, NTPC, P.O.- Unchahar, Distt.: Raibareilly, Uttar Pradesh -229406
37. Head of Project Firoz Gandhi Unchahar Solar PV Power Project, NTPC, P.O.- Unchahar, Distt.: Raibareilly, Uttar Pradesh -229406
38. Head of Project Auraiya Gas Power Project (Gas Fired, RLNG Fired, Liquid Fired), NTPC, P.O. Dibiyaapur, Dist.: Auraiya, Uttar Pradesh-206244
39. Head of Project Auraiya Solar Power Plant, NTPC Ltd, P.O. Dibiyaapur, Dist.: Auraiya, Uttar Pradesh-206244
40. Head of Project Anta Gas Power Project (Gas Fired, RLNG Fired, Liquid Fired), NTPC, P.O. Anta, Distt. Baran, Rajasthan-325209
41. Head of Project Koldam HPP, NTPC, Post- Barmana, Dist- Bilaspur, Himachal Pradesh 174013
42. Head of Project NTPC Ltd. Tanda stage-II, PO- Vidyut Nagar Dist. Ambedkar Nagar, Uttar Pradesh-224238
43. General Manager Nidan Solar Power Plant, NTPC Limited, Fatehgarh Solar Project, Village- Nidan, Tehsil-Pokharan, Rajasthan, Dist- Jaisalmer 345021
44. DGM Devikot Solar Power Plant NGEL Plot No 929 , Barmer-Jaisalmer Highway, Devikot Fatehgarh, Jaisalmer, Rajasthan-345027
45. General Manager(HOP) Nokhra Solar Plant NGEL, D-903, Tirupati Apartment, Near Kothari Hospital, Gajner Road,, Distt.- Bikaner, Rajasthan -334001
46. General Manager Kolayat Solar Plant NGEL, Nokhra Solar Plant, NTPC Limited, Pethado KI Dhani, Tahsil Kolayat, Distt.- Bikaner, Rajasthan -334303
47. Station Director Narora Atomic Power Station, NPCIL, Narora, Distt. Bulandshahar, UP-203389
48. Station Director Rajasthan Atomic Power Station-B, NPCIL, Rawatbhata, PO- Anu Shakti Vihar, Kota, Rajasthan-323303
49. Station Director Rajasthan Atomic Power Station-C, NPCIL, (RAPS-5&6) NPCIL Rawatbhata, PO- Anushakti Vihar, Kota, Rajasthan-323303
50. Station Director RAPP-7&8, NPCIL, Rawatbhata, PO- Anushakti Vihar, Kota, Rajasthan-323303
51. Head of Power Station Bairasiul Hydro Electric Project, NHPC Ltd., Surangini, Distt. Chamba, HP-176317

52. Head of Power Station Salal Hydro Electric Project, NHPC Ltd, Jyotipuram, Distt. Udhampur, J&K-182312
53. Head of Power Station Tanakpur Hydro Electric Project, NHPC Ltd., Banbassa, Distt. Champawa, Uttarakhand-262310
54. Head of Power Station Chamera-I Hydro Electric Project, NHPC Ltd., Khairi, Distt. Chamba, HP-176310
55. Head of Power Station Uri Hydro Electric Project, NHPC Ltd., Mohra, Distt. Baramulla, J&K-193122
56. Head of Power Station Chamera-II Hydro Electric Project, NHPC Ltd., Karian, Distt. Chamba, HP-176310
57. Head of Power Station Chamera-III Hydro Electric Project, NHPC Ltd., Dharwala, Distt.- Chamba,HP-176311
58. Head of Power Station Dhauliganga Hydro Electric Project, NHPC Ltd., Tapovan, Dharchula, Pithoragarh, Uttarakhand-262545
59. Head of Power Station Dulhasti Hydro Electric Project, NHPC Ltd., Chenab Nagar, Distt. Kishtwar, J&K-182206
60. Head of Power Station Uri-II Hydro Electric Project, NHPC Ltd., Nowpura, Distt. Baramulla, J&K-193123
61. Head of Power Station Parbati HE Project Stage-III, NHPC Ltd., Behali, P.O- LarjiKullu 175122 Himachal Pradesh
62. Head of Power Station Sewa-II Power Station, NHPC Ltd. Mashke, post Bag no- 2, P.O-Khari, Dist: Kathua, Jammu and Kashmir -176325
63. Head of Power Station Kishanganga HEP, NHPC Ltd., Office cum Residential colony, Kralpora, Distt: Bandipora, Jammu and Kashmir-193502
64. Head of Power Station Parbati-II, HEP, NHPC Ltd., E&M Complex, Sainj, Distt. Kullu 175134, Himachal Pradesh.
65. Head of Project Nathpa Jhakhri HEP, Satluj Jal Vidyut Nigam Ltd., PO- Jhakri, Distt. Shimla, HP-172201
66. Head of Project Rampur HEP, Satluj Jal Vidyut Nigam Ltd. Bayal, PO- Koyal, Nirmand, Dist: Kullu, Himachal Pradesh-172203
67. Head of Power Station Tehri HEP, Tehri Hydro Development Corporation Ltd., Bhagirath Puram, Tehri, Uttarakhand-249001

68. Head of Power Station Koteswar HEP, Tehri Hydro Development Corporation Ltd, Koteswarpuram, Post Office - Pokhari Tehri Garwal, Uttarakhand -249146
69. Project In-charge ADHPL, Village- Prini, PO –Jagat Sukh, Tehsil - Manali, Distt- Kullu Himachal Pradesh-175143.
70. CEO Indira Gandhi Super Thermal Power Project, APCPL, PO -Jharli, Tahsil Matanhail, Dist – Jhajjar, (Haryana)-124125
71. Project Head Karcham Wangtoo HEP, JSW Hydro Energy Limited, Sholtu Colony, PO- Tapti, Dist. Kinnaur, Himachal Pradesh -172104
72. Company Secretary Shree Cement Thermal Power Project, Bangurnagar, Beawar, Dist - Ajmer, Rajasthan -305901
73. Company Secretary Greenko Budhil HPS Ltd. Greenko Hub, #13, Hitech City, Madhapur, Hyderabad-500081
74. Project Head Himachal Sorang Power Limited, D-7, Lane-I, Sector-I, New Shimla, Shimla, H.P.-171009.
75. Head of Project Sainj HEP, HPPCL, Sarabai, District - Kullu, Himachal Pradesh, 175125
76. Head Operation and Maintenance Singoli-Bhatwari HEP, Renew Jal Urja Limited, Village -Bedubagar, P.O. – Augustmuni Dist - Rudraprayag, Uttarakhand-246421
77. Director (Power Regulation) Bhakra Power House, BBMB, SLDC Complex, 66 KV Substation, Industrial Area Phase-I, Madhya Marg, BBMB, Chandigarh - 160002
78. Director (Power Regulation) Dehar HEP, BBMB, SLDC Complex, 66 KV Substation, Industrial Area Phase-I, Madhya Marg, BBMB, Chandigarh -160002
79. Director (Power Regulation) Pong Power House Circle, BBMB, SLDC Complex, 66 KV Substation, Industrial Area Phase-I, Madhya Marg, BBMB, Chandigarh - 160002
80. DGM Renew Solar Power Pvt Limited, (250MW), Commercial Block-1, Zone 6, Golf Course Road, DLF City Phase-V, Gurugram 122009, Haryana
81. DGM Renew Solar Power Pvt Limited (50MW), Commercial Block-1, Zone 6, Golf Course Road, DLF City, phase-V, Gurugram 122009, Haryana
82. Head O&M Azure Power India Pvt Ltd. (Bhadla SPD), Southern Park, 5th Floor, D-II, Saket Place, Saket, New Delhi 110017
83. Head O&M Azure Thirty-Four Power Pvt Ltd. (Bhadla SPD), Southern Park, 5th Floor, D-II, Saket Place, Saket, New Delhi 110017

84. Head O&M Azure Power Forty-Three Private Limited, Southern Park, 5th Floor, D-II, Saket Place, Saket, New Delhi 110017
85. Head O&M ACME Chittorgarh Solar Energy Private Ltd., S 2904, 29th Floor, World Trade Center, Brigade Gateway Campus, 26/1, Dr. Rajkumar Road, Rajajinagar, Bengaluru- 560055, Karnataka
86. General Manager ACME Heergarh Powertech Private Limited., Corp Office: Plot No. 152, Sector-44, Gurugram, Haryana, 122002
87. Vice- President (Commercial) Adani Renewable Energy (RJ) Limited Rawara, Adani Corporate House, 4th floor South-wing, Shantigram, Nr. Vaishno Devi Circle, S.G. Highway, Khodiyar, Ahmedabad-382421, Gujarat
88. Vice- President (Commercial) Adani Solar Energy Jodhpur Two Limited, Rawara, Adani Corporate House, 4th floor South-wing, Shantigram, Nr. Vaishno Devi Circle, S.G. Highway, Khodiyar, Ahmedabad-382421, Gujarat
89. Vice- President (Commercial) Adani Solar Energy Four Private Limited, Rawara, Adani Corporate House, 4th floor South-wing, Shantigram, Nr. Vaishno Devi Circle, S.G. Highway, Khodiyar, Ahmedabad-382421, Gujarat
90. Vice- President (Commercial) Adani Solar Energy Jodhpur Five Private Ltd., Adani Corporate House, 4th floor South-wing, Shantigram, Nr. Vaishno Devi Circle, S.G. Highway, Khodiyar, Ahmedabad-382421, Gujarat
91. Project Head Tata Power Renewable Energy Ltd., Corporate Centre, A Block, 34, Sant Tukaram Road, Camac Bunder, Mumbai 400009, Maharashtra
92. Head Operation and Maintenance Clean Solar Power (Bhadla) Pvt. Ltd., 1st Floor, Plot 201 Okhla Industrial Estate, Phase III, New Delhi 110020
93. Vice- President (Commercial) Adani Hybrid Energy Jaisalmer Four Limited, 4th floor, South Wing, Adani Corporate House, Shantigram, Near Vaishnav Devi Circle, Khodiyar, Gujarat, Ahmedabad 382421
94. Vice- President (Commercial) Adani Hybrid Energy Jaisalmer One Limited, 4th floor, South Wing, Adani Corporate House, Shantigram, Near Vaishnav Devi Circle, Khodiyar, Gujarat, Ahmedabad 382421
95. Vice- President (Commercial) Adani Hybrid Energy Jaisalmer Three Limited, 4th floor, South Wing, Adani Corporate House, Shantigram, Near Vaishnav Devi Circle, Khodiyar, Gujarat, Ahmedabad 382421
96. Vice- President (Commercial) Adani Hybrid Energy Jaisalmer Two Limited, 4th floor, South Wing, Adani Corporate House, Shantigram, Near Vaishnav Devi Circle, Khodiyar, Gujarat, Ahmedabad 382421

97. Vice- President (Commercial) Adani Renewable Energy (RJ) Limited, 4th floor, South Wing, Adani Corporate House, Shantigram, Near Vaishnav Devi Circle, Khodiyar, Gujarat, Ahmedabad 382421
98. Dy. General Manager Avaada RJHN Private Limited, C-11, C Block, Sector-65, Gautam Buddha Nagar, Uttar Pradesh, Noida 201301
99. Asst. Vice President, O&M Avaada Sunce Energy Private Limited, C-11, C Block, Sector-65, Gautam Buddha Nagar Uttar Pradesh Noida 201301
100. Asst. Vice President, O&M Avaada Sustainable RJ Project Private Limited, C-11, C Block, Sector-65, Gautam Buddha Nagar, Uttar Pradesh Noida 201301
101. Deputy General Manager Ayana Renewable Power One Private Limited, S 2904, 29th floor, Word Trade Center, Brigade Gateway Campus, 26/1, Dr Rajkumar Road, Maleswaram- Rajajinagar, Karnataka, Bangalore 560055
102. Vice President Azure Power Forty-One Private Limited, Southern Park, 5th Floor, D-II, Saket Place, Saket, Delhi, New Delhi - 110017
103. Vice President Azure Power Maple Private Limited, Southern Park, 5th Floor, D-II, Saket Place, Saket Delhi, New Delhi, 10017
104. DGM ReNew Solar Energy Jharkhand Three Pvt. Ltd., Commercial Block-1, Zone 6, Golf Course Road, DLF City phase-V, Haryana, Gurugram, 122009
105. DGM ReNew Solar Urja Pvt Ltd., Commercial Block-1, Zone 6, Golf Course Road, DLF City phase-V, Haryana, Gurugram, 122009
106. DGM Renew Sun Bright Private Limited, Commercial Block-1, Zone 6, Golf Course Road, DLF City phase-V, Haryana, Gurugram, 122009
107. DGM ReNew Sun Waves Private Limited, Commercial Block-1, Zone 6, Golf Course Road, DLF City phase-V, Haryana, Gurugram, 122009
108. DGM Renew Surya Ravi Private Limited (Bikaner), Commercial Block-1, Zone 6, Golf Course Road, DLF City phase-V, Haryana, Gurugram, 122009
109. Head-O&M Mahindra Renewables Private Limited, Dev Co, Mahindra Towers, Dr. GM Bhoasale Marg, P K Kurl Chowk, Worli Maharastra Mumbai 400018
110. Head-O&M Eden Renewable Cite Private Limited, 236 B&C, First Floor, DLF South Court, Saket, Delhi, New Delhi 110017
111. Construction Manager ABC Renewable Energy (RJ-01) Private Limited, 6-3-680/8/3, PNO-03, PMR Plaza, 1st Floor, Thakur Mansion Lane, Somajiguda, Hyderabad, Telangana-500082

112. Manager Adani Solar Energy Jaisalmer Two Private Limited, Adani Corporate House, 4th Floor, South Wing, Shantigram, Near Vaishnav Devi Circle Ahmedabad, Ahmedabad, Gujarat-382421
113. Manager Adani Solar Energy RJ One Private Limited Bhadla, Adani Corporate House, 4th Floor , South Wing, Shantigram, Near Vaishnav Devi Circle, Ahmedabad, Gujarat-382421
114. Sr. Engineer Avaada Sunrays Energy Private Limited, C11, Sector 65, Gautam Buddha Nagar, Noida, Uttar Pradesh, 201301
115. Sr. Manager Mega Suryaurja Private Limited, 2nd Floor , Technosoft Knowledge Gateway, Plot B-14, Road No.1, Wagle Industrial Estate Thane, Mumbai, Maharashtra- 400604
116. Sr. Manager Mega Suryaurja Private Limited, 2nd Floor , Technosoft Knowledge Gateway, Plot B-14, Road No.1, Wagle Industrial Estate Thane, Mumbai, Maharashtra- 400604
117. Head Forecasting & Scheduling Tata Power Green Energy Limited, 34, Sant Tukaram Road, Carnac Bunder, Mumbai, Maharashtra- 400009
118. AVP Commercial Thar Surya 1 Private Limited, Enel Green Power, 12th Floor, Crescent 1, Prestige Shantiniketan, ITPL Main Rd, Whitefield, Bangalore, Karnataka -560048
119. Director (Technical) Delhi Seller (PPCL, Bawana) Pragati Power Corporation Ltd., Himadri Building, Rajghat Power House Complex, Rajghat, New Delhi, Delhi- 110002
120. CEO UP Seller (MUNPL) Meja Urja Nigam (P) Ltd P.O.- kohdar, Tehsil- Meja, Allahabad, Uttar Pradesh - 212301

III. Users under the category of Inter State Transmission Licensees

121. Executive Director PGCIL, NRTS-I, Power Grid Corporation of India Ltd., B-9, Qutab Institutional Area, New Delhi-110016.
122. Director, Operations Powerlinks Transmission Ltd., 10th Floor, DLF Tower-A, District Centre, Jasola, New Delhi-110044
123. CFO Powergrid Himachal Transmission Limited, B-9, Qutab Institutional Area, New Delhi-110016.
124. Director, Business Development Adani Transmission India Ltd., Shantigram, Nr. Vaishno Devi Circle, S.G. Highway, Khodiyar, Ahmedabad-382421, Gujarat

125. Managing Director Parbati Koldam Transmission Company LTD., 5th Floor 1A, JMD Galleria, Sec-48, Sohna Road, Gurgaon, Haryana 122018.
126. CEO Aravali Power company Private Limited (Transmission Licensee), P.O.: Jharli, Dist. Jhajjar Haryana-124141
127. Vice President (Regulatory and Contracts) NRSS XXIX Transmission Limited, Unit No. 101, First Floor, Windsor, Village Kole Kalyan Off CST Road, Vidyanagari Marg, Santacruz (East), Mumbai, Maharashtra, India-40098
128. Vice President (Regulatory and Contracts) RAPP Transmission Company Ltd, Unit No. 101, First Floor, Windsor, Village Kole Kalyan Off CST Road, Vidyanagari Marg, Santacruz (East), Mumbai, Maharashtra, India-40098
129. Vice President (Regulatory and Contracts) Patran Transmission Company Limited, Unit No. 101, First Floor, Windsor, Village Kole Kalyan Off CST Road, Vidyanagari Marg, Santacruz (East), Mumbai, Maharashtra, India-40098
130. Vice President (Regulatory and Contracts) Gurgoan Palwal Transmission Ltd., Unit No. 101, First Floor, Windsor, Village Kole Kalyan Off CST Road, Vidyanagari Marg, Santacruz (East), Mumbai, Maharashtra, India-40098
131. Associate Director - Commercial & Regulatory NRSS XXXI (B) Transmission Ltd. 504 & 505, 5th Floor, Windsor, Off CST Road, Kalina, Santacruz (E), Mumbai, Maharashtra-400098
132. AGM NRSS XXXVI Transmission Ltd., Tata Power Company Ltd., Shatabdi Bhawan, B-12 &13, Sector-4, Noida, Uttar Pradesh- 201301
133. CEO POWERGRID Unchahar Transmission Ltd. 765/400/220kV Substation, Village- Chauferava, Post & Dist. Fatehpur, Uttar Pradesh, 212601
134. CEO POWERGRID KALA AMB Transmission Ltd., 400/220 KV GIS Sub Station, Vill. Meerpur Kotla, PO.- Trilokpur Tehsil. Nahan, Distt. Sirmour, Himachal Pradesh-173030
135. Director Fatehgarh Bhadla Transmission Limited, 3rd Floor, South Wing, Adani Corporate House, Shantigram, S.G Highway, Khodiyar, Gujarat, Ahmedabad 382421
136. Director, Bikaner- Khetri Transmission Limited, 3rd Floor, South Wing, Adani Corporate House, Shantigram, S.G Highway, Khodiyar, Gujrat Ahmedabad 382421
137. Project In-Charge POWERGRID Ajmer Phagi Transmission Limited, POWERGRID, B-9 Qutab Institutional Area, Delhi New Delhi 110016

138. CHIEF ENGINEER (C&R) PTCUL, Vidyut Bhawan, Near ISBT Crossing, Saharanpur Road, Majra, Uttarakhand, Dehradun 248002
139. Project In-Charge POWERGRID Fatehgarh Transmission Limited, Village: Sanwata, Devikot Sankra Road, 8 KM mile stone, Rajasthan, Jaisalmer 345027
140. Project In-Charge POWERGRID Khetri Transmission System Limited, Village: Jasrapur, Tehsil- Khetri, Rajasthan Dist- Jhunjhunu- 333514
141. CEO Powergrid Varanasi Transmission System Limited, C-27/210, Kailgad House, Jagatganj, Uttar Pradesh Varanasi 221002
142. Project In-Charge POWERGRID Bikaner Transmission System Limited, 765/400KV, Sub Station, Village Jalalsar, Post Jamsar, Bikaner, Rajasthan-334601.

Users of Western Regional Load Despatch Centre (WRLDC):

I. Users under the category of Distribution Licensees and Buyers

1. Managing Director CSPDCL, PO - Sunder Nagar, Dangania Raipur-492013, Chhattisgarh.
2. Managing Director GUVNL, Sardar Patel Vidyut Bhavan Race Course Gujarat Vadodara 390007.
3. Managing Director MSEDCL, Prakashgadh, 5th Floor, Bandra East, Maharashtra Mumbai 400051.
4. Managing Director MP Power Management Co Ltd, 3rd Floor, Block No 11, Shakti Bhavan, Rampur, Madhya Pradesh 482008
5. Chief Electrical Engineer Goa Electricity Department, Government of Goa, 3rd Floor, Vidyut Bhavan, Panjim, Goa – 403001.
6. General Manager Bhadravathi HVDC, Power Grid Corporation of India Ltd, Sumthana Village, Bhadravathi(Tahsil), Bhadravathi, Chandrapur(Dist), Maharashtra-442902
7. General Manager Vindhayachal HVDC, Power Grid Corporation of India Ltd, P.O.Vindhyanagar, P.Box.No.12, Singrauli (Dist), Madhya Pradesh-486 885
8. Managing Director ArcelorMittal Nippon Steel India Limited, 27th KM, Surat Hazira Road, Gujarat Surat 394270
9. BARC FACILITY- Plant Superintendent BARC-Nuclear Recycle Board(NRB), BARC, Tarapur, Mumbai – 401502, Maharashtra

10. Station Incharge +/- 800 kV Champa HVDC Terminal, Power Grid Corporation of India Ltd, Vill: Taga, Tahsil: Akaltara, Janjgir-Champa, Chhattisgarh – 495668
11. Senior General Manager HVDC Raigarh, POWERGRID, HVDC Raigarh Sub-Station, Village & Post Office- Tarkela, District: Raigarh, Pin -496001 Chhattisgarh.
12. Assistant General Manager DNHDDPDCL, 1st & 2nd Floor, Vidyut Bhavan, Next to Secretariat Bldg., 66KV Road, Dadra & Nagar Haveli and Daman & Diu – 396230
13. BALCO (Bulk Consumer), Bharat Aluminum Co. Ltd , Captive power plant -II , BALCO Nagar , Korba Chhattisgarh- 495684

II. Users under the category of Generating Stations and Sellers:

14. General Manager Korba STPS STG (I & II), NTPC Ltd., P.O.: Vikas Bhavan, Jamnipali, Korba(District), Chhattisgarh- 495 450.
15. General Manager VSTPS-STAGE-I, Vindhayachal STPS, NTPC Ltd, P.O.: Vindhyanagar, Sidhi (District), Madhya Pradesh – 486 885
16. General Manager VSTPS-STAGE-II, Vindhayachal STPS, NTPC Ltd. ,P.O.: Vindhyanagar, Sidhi(Dist),Madhya Pradesh – 486 885
17. General Manager VSTPS-STAGE-III, Vindhayachal STPS, NTPC Ltd, P.O.: Vindhyanagar, Sidhi (Dist), Madhya Pradesh – 486 885
18. General Manager Kawas Gas Power Project, NTPC Ltd, P.O.-Aditya Nagar, Surat, Gujarat - 394 516
19. General Manager Gandhar Gas Power Project, NTPC Ltd, P.O.: NTPC Township, Bharuch (Dist.), Gujarat- 392215
20. General Manager SIPAT TPS Stg-II, NTPC Ltd., SIPAT, Chhattisgarh-495558.
21. Station Director Nuclear Power Corporation of India Ltd, Kakrapar Atomic Power Station, PO - via Vyara, Dist – Surat, Gujarat - 395651
22. Station Director Tarapur Atomic Power Station 1&2, Nuclear Power Corporation of India Ltd, P.O.-TAPP, Thane (Dist.), Maharashtra- 401 504
23. Station Director Tarapur Atomic Power Station 3&4, Nuclear Power Corporation of India Ltd, P.O.-TAPP, Thane (Dist.), Maharashtra- 401 504
24. Member (Power) Narmada Control Authority, Narmada Sadan, Sector -B, Scheme No 74, Vijaynagar, Indore, Madhya Pradesh-452010 (Mobile: 9978934846)

25. Executive Director Jindal Power Ltd. Stg-I, OP Jindal STPP, PO- Tamnar, Gjarghoda Tehsil, Chhattisgarh, District - Raigarh, 496107
26. General Manager (Comml) LANCO Power Ltd, Plot No - 397, phase -III, Udyog Vihar, Haryana Gurgaon 122016
27. General Manager Korba STPS STG (III), NTPC Ltd., P.O.-Vikas Bhavan, Jamnipali, Korba(Dist.), Chhattisgarh- 495 450.
28. General Manager NTPC-SAIL Power Company Private Ltd, Puranena Village, Chhattisgarh Dist - Durg, Bhilai 490021
29. General Manager 2 X 135 MW Kasaipali Thermal Power Project, ACB (India) Ltd. District - Korba Chhattisgarh Chakabura 495445
30. General Manager Ratnagiri Gas & Power Pvt Ltd (RGPPPL), 5th floor, GAIL Jubilee Tower, B-35-36, Sector-1, Noida, Gautam Budh Nagar, Uttar Pradesh 201301
31. General Manager Bharat Aluminum Co. Ltd, Captive Power plant-II, BALCO Nagar Chhattisgarh Korba 495684
32. General Manager SIPAT TPS Stg-I, NTPC Ltd, SIPAT, Chhattisgarh - 495558.
33. Executive Director, The Tata Power Company Limited, Tunda Vandh Road, Tunda Village, Mundra, Gujarat Kutch 370435
34. Executive Director DCP, OP Jindal STPP, PO- Tamnar, Gjarghoda Tehsil, Chhattisgarh, District - Raigarh, 496107
35. Executive Director Mahan Energen Limited. Adani House, C-105, Anand Niketan, New Delhi, Delhi-110021
36. Managing Director Sasan Power Ltd, Reliance Centre, Near Parbhat Colony, Off Western Express Highway, Santacruz (E), Mumbai 400055
37. General Manager Mouda STPP Stage-I, NTPC Ltd, Mouda Ramtek Road, P.O.Mouda, Nagpur (Dist), Maharashtra
38. General Manager VSTPS-STAGE-IV, Vindhayachal STPS, National Thermal Power Corporation of India Ltd, P.O Vindhyanagar, Sidhi (Dist), Madhya Pradesh -486 885
39. Executive Director GMR Warora Energy Limited, Plot No B-1, Mohabala MIDC Growth Center Post Tehsil - Warora, Dist – Chandrapur, Maharashtra 442907
40. Managing Director KSK Mahanadhi , 8-2-293/82/A/431/A, Road No 22 Jubilee Hills Andhra Pradesh Hyderabad 500033

41. Associate General Manager Adani Power Limited - Raigarh TPP, Adani Corporate House, Shantigram, S.G. Highway, Ahmedabad 382421, Gujarat.
42. Executive Director DB Power, Village - Baradarha, Post - Kanwali, Dist - Janjgir, Champa, Chhattisgarh Baradarha 495695
43. Managing Director Jaypee Nigrie Super Thermal Power Project, Nigri District, Singrauli, Madhya Pradesh 486668
44. Executive Director Jindal Power Ltd. Stg-II, OP Jindal STPP, PO-Tamnar, Gjarghoda Tehsil, Chhattisgarh District - Raigarh, 496107
45. Executive Director DGEN Mega Power Project, Plot No Z-9, Dahej SEZ Area (Eastern side), At: Dahej, Taluka-Vagra, Dist-Bharuch, Gujarat 392130
46. Associate General Manager Adani Power Limited-Raipur TPP, Adani Corporate House, Shantigram, S.G. Highway, Ahmedabad 382421, Gujarat.
47. Head(Commercial) Dhariwal Infrastructure Ltd., CESC House, Chowringhee Square, Kolkata – 700001
48. Chief General Manager RKM Powergen Pvt. Ltd., Village: Uchpinda, PO: Dhurkot, Dist: Janjgir-Champa, Chhattisgarh -495692
49. CEO MB Power (Madhya Pradesh) Ltd., Corporate Office: 239, Okhla Industrial Estate Phase-III, New Delhi- 110020 (Tel: 011-47624100)
50. Head (Commercial) Jhabua Power Ltd., Village – Barrella, Post – Attaria, Tahsil –Ghansor, Dist – Seoni, Madhya Pradesh – 480997
51. General Manager VSTPS-STAGE-V, Vindhayachal STPS, National Thermal Power Corporation of India Ltd, P.O Vindhyanagar, Sidhi(Dist),Madhya Pradesh – 486 885
52. General Manager Mouda STPP Stage-II, NTPC Ltd, Mouda Ramtek Road, P.O.Mouda, Nagpur (Dist), Maharashtra
53. Head (Commercial) SKS Power Generation Chhattisgarh Ltd., 501B, Elegant Business Park, Andheri Kurla Road, J B Nagar, Andheri (East), Mumbai – 400059
54. Sr. Vice President (Power) M/s. TRN Energy Pvt. Ltd., 18, Vasant Enclave, Rao Tula ram Marg, New Delhi-110057
55. Station-Incharge NTPC Ltd LARA STPP, - Vill-Chhappora Po+Ps- Pussora, Raigarh, Chattisgarh-496001
56. General Manager/ Plant Head NTPC Ltd., Solapur Super Thermal Power Station, PO: Hotgi Station, Taluka: South Solapur, District: Solapur, Maharashtra-413003.

57. Station Incharge Kakrapar Atomic Power Project-3&4(KAPP-3&4), Regd. Office: NPCIL, 16th Floor, Centre-1, World Trade Centre, Cuffe Parade, Colaba, Mumbai-400005
58. Station-Incharge NTPC Ltd. Gadarwara STPP, Village-Dongargaon, PO: Gangai, Tehsil- Gadarwara, Dist-Narsinghpur, Madhya Pradesh
59. Mahindra Renewables Pvt Ltd RUMS, Deputy Manager, Mahindra Towers, Dr. G.M Bhosale Marg, P.K Kurne Chowk, Worli, Mumbai-400018
60. Construction Manager, Unit-3, ACEPL Arinsun Clean Energy Pvt Ltd, RUMS, Rewa Ultra Mega Solar Plant, Gurh Tehsil, Dist. Rewa, MP- 486553
61. Senior Manager Athena Jaipur Solar Power Private Limited, Plot No 152, Sector-44, Gurgaon-122002, Haryana
62. Sr. Manager OSTRO Kutch Wind Pvt. Ltd, , Unit No G-0, Mira Corporate Suites,1&2 Iswar Industrial Estate, Mathura Road, New Delhi-110065.
63. ReNew Power Limited, ReNew Power Limited, Commercial Block 1, Zone 6, Golf Course Road, DLF City, Phase V, Gurugram, Haryana- 122009
64. Station Incharge Khargone NTPC, Khargone Super Thermal Power Project, PO Khedi(Bujurg), SO-Bediya, Distt-Khargone, Madhya Pradesh-451113.
65. Green Infra Wind Energy Limited (SECI-II), 5th Floor Tower C, Building-8, DLF Cyber City, Gurugram, Haryana-122002
66. Green Infra Wind Energy Limited (SECI-III), 5th Floor Tower C, Building-8, DLF Cyber City, Gurugram, Haryana-122002
67. Assistant General Manager, Inox Green Energy Services Limited, Dayapar (Kutch) Gujarat, Pin code – 370625
68. Adani Wind Energy Kutchh One Limited, Adani House, Nr Mithakali Six Roads, Navrangpura, Ahmedabad 380009, Gujarat, India
69. Alfano Energy Private Limited, Corporate Office: 15th Floor, Building No:5, Tower-B, DLF Cybercity, Phase-II, Gurugram-122002, Haryana, INDIA
70. ReNew Wind Energy (AP2) Private Limited, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana-122009
71. Adani Wind Energy Kutchh Three Limited, Adani Corporate House, Shantigram, Near Vaishno Devi Circle, SG Highway, Khodiyar, Ahmedabad-382421, Gujarat
72. Continuum Power Trading (TN) Private Limited, 102, 1st Floor, EL Tara Building, Behind Delphi Building, Hiranandani Gardens, Powai, Mumbai - 400076

73. Gujarat Industries Power Company Limited, GIPCL, Ranoli-391350, Dist: Vadodara, Gujarat
74. Electro Solaire Private Limited, Office-203, Level 2, Pentagon–3, Magarpatta City, Hadapsar, Pune-411013, Maharashtra, India
75. Tata Power Renewable Energy Limited, Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai-400009
76. Adani Wind Energy Kutchh Five Limited, Adani Corporate House, Shantigram, Nr. Vaishno Devi Circle, SG Highway, Khodiyar, Ahmedabad- 382421, Gujarat, India
77. Ostro Energy Private Limited, 138, Ansal Chambers-II, Bhikaji Cama Place, New Delhi-110066.
78. Avikiran Solar India Private Limited, S-2 Manish Chamber, DDA Local Shopping Complex, Mayur Vihar Phase-II, New Delhi-110091 India.
79. Chief Manager, Gujarat State Electricity Corporation Limited- Phase I, Sardar Vidhyut Bhavan, Racecourse circle, Vadodara, Gujarat-390007
80. Additional General Manager, NTPC Kawas Solar PV Project, NTPC KAWAS SOLAR PV PROJECT, P.O. Aditya Nagar, Dist: - Surat, Gujarat -394 516.
81. Senior General Manager, Powerica Limited, 9th Floor, C Wing, Godrej Coliseum, Behind Everad Nagar, Sion-Trombay Road, Sion, Mumbai-400022.
82. General Manager, Srijan Energy System Private Ltd., Office No. 1 Gandhi Colony, Jaora Ratlam, Madhya Pradesh – 457226.
83. Manager, Sitac Kabini Renewable Private Ltd., EDF Renewables India Private Limited 507-508, Ashoka Estate, 24, Barakhamba Road, New Delhi- 110001.
84. Deputy General Manager, NTPC Gandhar Solar, NTPC Jhanor Gandhar Gas Power Project, P.O Urjanagar, Dist Bharuch, Gujarat 392215.
85. Manager, Adani Wind Energy Mp One Private Limited, 4th Floor South Wing - Shantigram, Nr. Vaishnodevi Circle, S.G. Highway, Khodiyar, Ahmedabad, Gujarat-382421.
86. Additional General Manager, 23MW Solar Project at NTPC Solapur, NTPC SOLAPUR, Hotgi Station, Fhatetewadi, South Solapur, Maharashtra-413215.

III. Users under the category of Inter State Transmission Licensees:

87. General Manager, Power Grid Corporation of India Ltd. Western Region - I Headquarters, PO - Uppalwadi, Sampritinagar, Nagpur, Maharashtra - 440026
88. Executive Director, Torrent Power Grid Ltd, Torrent House, Off Ashram Road, Gujarat, Ahmedabad 380009
89. General Manager, Western Transco Power Limited., 601,6th Floor, Hallmark Business Plaza, Opp. Gurunanak Hospital, Bandra(E), Mumbai-51
90. General Manager, Western Transmission Gujarat Limited., 601,6th Floor, Hallmark Business Plaza, Opp, Gurunanak Hospital, Bandra(E), Mumbai-51
91. Executive Director, Jindal Power Ltd., OP Jindal STPP, OP Jindal STPS, PO-Tamnar, Chhattisgarh, District - Raigarh, 496107
92. Managing Director, Essar Power Transmission Co. Ltd.- 27 Km Surat Hazira Road, Surat Gujarat -394270 India
93. General Manager (Comml), Adani Power Ltd. Achalraj, Opp. Mayor Bungalow, Law Garden, Ahmedabad, Gujarat - 380006
94. Head (Commercial), Raichur Solapur Power Transmission Company Ltd, Patel Estate, SV Road, Jogeshwari West, Mumbai 400102
95. Head (Commercial), Bhopal Dhule Transmission Company Ltd., Sterlite Grid Ltd. 634 Tulip, New Minal Presidency, J K Road, Ayodhya Bypass, Madhya Pradesh Bhopal 462023
96. Head (Commercial), Jabalpur Transmission Company Limited (JTCL)-Sterlite Grid Ltd. 634 Tulip, New Minal Presidency, J K Road, Ayodhya Bypass, Madhya Pradesh Bhopal 462023
97. RAPP Transmission Company, Sterlite Grid Ltd. 634 Tulip, New Minal Presidency, J K Road, Ayodhya Bypass, Madhya Pradesh Bhopal 462023
98. Powergrid Warora Transmission Ltd. (PWTL), CEO, Sampriti Nagar, Nari Ring Road, Nagpur, Maharashtra- 440026
99. Chhattisgarh-WR Transmission Limited (CWRTL), General Manager, 8A, Sambhav House, Judges Bunglow Road, Bodakdev Ahmedabad, Gujarat-380015
100. Powergrid Parli Transmission Ltd, CEO, Sampriti Nagar, Nari Ring Road, Nagpur, Maharashtra- 440026
101. Khargone Transmission Limited, O&M Head Office, A (Tulip) - 634 , Project Director – Asset Management and Grid Planning, New Minal Residency , J.K Road Near Ayodha Bypass Road, Bhopal – 462023

102. Sipat Transmission Limited, 8A, Sambhav House Judges, Bunglow Road, Bodakdev, Gujarat Ahmedabad – 380015
103. Power Grid-Jabalpur Transmission Ltd. Powergrid Corporation of India Limited, WR-II, Head Quarter, Sama Savli Road, Opp. Ambe School, Gujarat Vadodara 390008.
104. Raipur-Rajnandgaon Warora Transmission Ltd., Adani Corporate House, Shantigram, S.G. Highway, Ahmedabad - 382421, Gujarat.
105. Odisha Generation Phase II Transmission Ltd., OGPTL Head Office A (Tulip) - 634, New Minal Residency, J.K Road Near Ayodha Bypass Road Madhya Pradesh Bhopal 462023.
106. POWERGRID Varanasi Transmission System Limited, 765/400 kV Substation, PO-Tiyara, Village- Khamaria, Tehsil-Mada, Singrauli, Madhya Pradesh-486886
107. Jam Khambaliya Transco Limited, 3rd Floor, South Wing, Adani Corporate House, Shantigram, S.G.Highway, Ahmedabad-382421, Gujarat,
108. Powergrid Bhuj Transmission Limited, B-9 Qutab Institutional Area, Katwaria Sarai, New Delhi, South Delhi, Delhi, India, 110016
109. Goa Tamnar Transmission Project Limited, DLF Cyber Park, Block B , 9th Floor , Udyog Vihar Phase III, Sector -20, Gurugram,122002
110. Mumbai Urja Marg Limited, DLF Cyber Park, Block B , 9th Floor, Udyog Vihar Phase III , Sector -20, Gurugram-122002
111. WRSS XXI(A) Transco Limited, 3rd Floor, South Wing, Adani Corporate House, Shantigram, S.G.Highway, Ahmedabad-382421, Gujarat, India
112. Lakadia Banaskantha Transco Limited, 3rd Floor, South Wing, Adani Corporate House, Shantigram, S.G.Highway, Ahmedabad-382421, Gujarat, India
113. Lakadia Vadodara Transmission Project Limited, 9th Floor, Block B DLF Cyber Park, Udyog Vihar Okhla Industrial Estate, Road, Phase III, Sector 20, Gurugram, Haryana 122008

Users of Southern Regional Load Despatch Centre (SRLDC):

I. Users under the category of Distribution Licensees and Buyers:

1. Chairman cum Managing Director APTRANSCO, Vidyut Soudha, Gunadala, Vijayawada 520 004, Andhra Pradesh.

2. Chairman cum Managing Director TSTRANSCO, Vidyut Soudha, Hyderabad 500 082, Telangana
3. Managing Director PCKL, KPTCL building, Cauvery Bhavan, Bangalore-560 009, Karnataka
4. Chairman KSEB, Vaidyuthi Bhavanam, Pattom, Trivandrum 695 004, Kerala
5. Chairman TNEB, 144, Anna Salai, Chennai 600 002, Tamil Nadu
6. Superintending Engineer PUDUCHERRY ELE. DEPT, Electricity Dept. of Pondicherry, Pondicherry 605 001
7. Chief Engineer (Electrical) Goa Electricity Board, Office of Chief Electrical Engineer (Electrical), Govt. of Goa, Vidyuth Bhavan, 3rd Floor, Panaji, Goa 403 001
8. Executive Director POWERGRID HVDC, PGCIL, Southern Regional Transmission System-II, Near RTO Driving Test Track, Singanayakanahalli, Yelahanka, Bangalore 560 064, Karnataka
9. Sr. General Manager HVDC-Pugalur, Power Grid Corporation of India Ltd, Nochipalayam Post, Sirukinar Village, Dharmapuram Taluk, Tiruppur Dist., Tamil Nadu – 638706
10. Chief General Manager, VSC Substation, Near Cashew Station, Mannuthy Thannikkudem Road, Thrissur Kerala- 680651
11. GM (CEM & C&IT) Salem Steel Plant, Steel Authority of India Limited, Salem - 636 013.
12. Divisional Electrical Engineer Office of Senior Divisional Electrical Engineer, Divisional Railway Manager Building, Traction Distribution Branch, Ground Floor, Adjacent to City Railway Station, Bengaluru – 560 023.

II. Users under the category of Generating Stations and Sellers:

13. Executive Director, RAMAGUNDAM STG I & II NTPC, RSTPS, Jyothi Nagar, Dist. Karim Nagar, Telangana - 505 215
14. Executive Director, RAMAGUNTAM STG III NTPC, RSTPS, Jyothi Nagar, Dist. Karim Nagar, Telangana - 505 215
15. Executive Director, SIMHADRI STG II NTPC, District - Vishakhapatnam, Simhadri – 531 020, Andhra Pradesh
16. Executive Director, SIMHADRI STG I NTPC, District - Vishakhapatnam, Simhadri – 531 020, Andhra Pradesh

17. Executive Director, NTPC, TALCHER STG II NTPC, Kaniha, Deepshikha - P.O, District – Angul 759 147, Orissa
18. General Manager (O&M), Kudgi STPP NTPC, T.K.Basavana Bagewadi, Bijapur Dist 586 121, Karnataka
19. Chief General Manager, NLC TPS II STG I Neyveli Lignite Corpn. Ltd, Thermal Power Station II, Neyveli 607 801, Tamil Nadu
20. Chief General Manager, NLC TPS II STG II Neyveli Lignite Corpn. Ltd., Thermal Power Station II, Neyveli 607 801, Tamil Nadu
21. Chief General Manager, NLC TPS I EXPANSION Neyveli Lignite Corpn. Ltd., Thermal Power Station I (Exp.), Neyveli 607 801, Tamil Nadu
22. Chief General Manager, NLC TPS II EXPANSION Neyveli Lignite Corpn. Ltd., Thermal Power Station II (Expn.), Neyveli 607 801, Tamil Nadu
23. Chief General Manager New Neyveli Thermal Power Project, Neyveli 607 807, Cuddalore Dist. Tamil Nadu
24. Station Director, MAPS Nuclear Power Corpn. Of India Ltd, Madras Atomic Power Station, Kalpakkam 603 102, Tamil Nadu
25. Station Director, KGS UNITS 1&2 Nuclear Power Corpn. Of India Ltd, Kaiga Generating Station, Kaiga 581 400, Karwar, Karnataka
26. Station Director, KGS UNIT 3&4 Nuclear Power Corpn. Of India Ltd, Kaiga Generating Station, Kaiga 581 400, Karwar, Karnataka
27. The Station Director, KNPP Unit-1 Kudankulam Nuclear Power Project, Nuclear Power Corporation of India Ltd., Kudankulam Post, Radhapuram Taluk – 627 106, Tamil Nadu
28. The Station Director, KNPP Unit-2 Kudankulam Nuclear Power Project, Nuclear Power Corporation of India Ltd., Kudankulam Post, Radhapuram Taluk – 627 106, Tamil Nadu
29. The Executive Director NTPC Tamilnadu Energy Company Ltd., Vallur Thermal Power Project, Vellivoyalchavadi Post, Poneri Taluck, Tiruvallur Dist, Chennai – 600 013, Tamil Nadu
30. The Executive Director NLC Tamilnadu Power Limited, 2 * 500MW JV Thermal Power Project, Harbour Estate, Tuticorin – 628 004, Tamilnadu
31. Executive Director, LANCO Kodapalli St II Lanco Kondapalli Power Pvt. Ltd, Kondapalli, Ibrahimpatnam Mandal, Pin 521 228, Telangana

32. Executive Director, LANCO Kodapalli St III Lanco Kondapalli Power Pvt. Ltd, Kondapalli, Ibrahimpatnam Mandal, Pin 521 228, Telangana
33. The General Manager Meenakshi Energy Pvt Ltd. (Phase I), Thamminapatnam Village, Chillakur Mandal, Nellore- 524412, Andhra Pradesh.
34. The Plant Incharge Simhapuri Energy Ltd., Thamminapatnam Village, Chillakur Mandal, Nellore- 524412, Andhra Pradesh.
35. The President & CEO Coastal Energen Pvt Limited, 7th Floor, Buhari Towers, No. 4 Moores Road, Chennai 600 006, Tamil Nadu
36. The Chief Commercial Officer (CCO) Sembcorp Energy India Ltd., 6-3-1090, A-Block, 5th Floor, T.S.R Towers, Raj Bhavan Road, Somajiguda, Hyderabad 500082, Telangana
37. The AGM-Electrical IL&FS Tamil Nadu Power Company Ltd, C. Pudhupettai (Post), Parangipettai (Via), Chidambaram (TK), Cuddalore 608 502, Tamil Nadu
38. The Chief Commercial Officer (CCO) Sembcorp Energy India Ltd., Project-2, 6-3-1090, A-Block, 5th Floor, T.S.R Towers, Raj Bhavan Road, Somajiguda, Hyderabad 500 082, Telangana
39. Assistant General Manager Indigrid Solar-I (Ap) Private Limited (Formerly Known As Frv Andhra Pradesh Solar Farm-I Pvt. Ltd.), S-5, Second Floor, Manish Mega Plaza, Plot No 13, Sector-05, Dwarka, New Delhi, 110075
40. Assistant General Manager Indigrid Solar-II (Ap) Private Limited (Formerly Known As Frv Andhra Pradesh Solar Farm-II Pvt. Ltd.), S-5, Second Floor, Manish Mega Plaza, Plot No 13, Sector-05, Dwarka, New Delhi, 110075
41. General Manager Azure Power thirty-six private limited, Southern Park, 5th Floor, D-II, Saket Place, Saket, New Delhi, Delhi 110017
42. Group Head Commercial Tata Power Renewable Energy Limited, 2nd Floor, Block B, Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Mumbai 400 009
43. The Manager Athena Karnal Solar Power Pvt Ltd (Formerly known as ACME Karnal Solar Power Pvt. Ltd.) 08B116, WeWork Enam Sambhav, C 20, G Block Road, G Block BKC, Bandra Kurla Complex, Bandra East, Mumbai 400051, Maharashtra, India.
44. The Manager Athena Bhiwadi Solar Power Pvt Ltd (Formerly known as ACME Bhiwadi Solar Power Pvt. Ltd.) 08B116, WeWork Enam Sambhav, C 20, G Block Road, G Block BKC, Bandra Kurla Complex, Bandra East, Mumbai 400051, Maharashtra, India.

45. The Manager Athena Hisar Solar Power Pvt Ltd (Formerly known as ACME Hisar Solar Power Pvt. Ltd) 08B116, WeWork Enam Sambhav, C 20, G Block Road, G Block BKC, Bandra Kurla Complex, Bandra East, Mumbai 400051, Maharashtra.
46. The GM (Commercial) NTPC Ananthapuramu Ultra Mega Solar park, Southern Region Head Quarters, , NTPC Bhavan, Kavadiguda Main Road, Secunderabad 500 080, Telangana
47. General Manager – Projects Green Infra Renewable Energy Limited, 5th floor, Tower C, Building No.8, DLF Cyber city, Gurugram, Haryana 22 002
48. Chief operating officer (Wind & Solar) Mytrah Energy (India) Energy Pvt Ltd, 8001, S NO 109 Q city, Nanakramguda, Gachibowli, Hyderabad, Telangana -500032
49. The Assistant General Manager (Electrical) Orange Sironj Wind Power Pvt Ltd, C/o Greenko Sironj wind power pvt. Ltd. 4th floor, Plot No. 13, Sy.No.64 Part, Block-D, Hitech City Layout, Madhapur Village, Hyderabad-500081.
50. Project Head Vivid Solaire Energy Private Limited, SF No:93/2, 230 KV Substation, OTTANATHAM to SILLANKULAM main road,628718, Sillankulam, Thoothukudi
51. Manager Adani Solar Energy Ap Seven Private Limited (Formerly known as SB Energy Solar Private Limited), 1st Floor, Adani Green Energy Limited, Fourth Floor South Block, Adani Corporate House (ACH) Shantigram, Ahmedabad – 382421
52. Chief Manager Fortum Finnsurya Energy Private Ltd., Block 30 and 31, Tirumani village, Pavagada solar Park, Tumkur, dist., Karnataka, India - 572136
53. Manager Parampujya Solar Energy Private Ltd, Parampujya Solar Energy Private Ltd., Adani Green Energy Limited, Fourth Floor South Block, Adani Corporate House (ACH) Shantigram, Ahmedabad – 382421
54. Asst. General Manager Yarrow Infra Structure Private Ltd, Rayacherlu (village), pavagad (Taluk), Tumkur (Dist), Karnataka -572136
55. Station Head Tata Power Renewable Energy Ltd., 2nd floor, B Block, Corporate Center, 34, Sant Tukaram Road, Carnac Bunder, Mumbai 400009
56. Asst. Manager Adyah Solar Energy Pvt Ltd., S 2904, 29th Floor, World Trade Center, Brigade Gateway Campus, #26/1, Dr. Rajkumar Road, Malleswaram, Rajajinagar Bangalore-KA 560055 IN
57. Manager ReNew Wind Energy (TN2) Private Limited, Commercial, Block - 1, Zone 6, Golf Course Road, Gurugram - 122009, Haryana

58. Sr. Manager Avaada Solar Energy Private Ltd, C- 11, Sector 65 | Noida (U.P.) - 201301 | India
59. Senior Manager AMPLUS Tumkur Solar Energy One Pvt Ltd. (Formerly known as ACME Kurukshetra Solar Energy Pvt. Ltd.), Block No. 37&38, Ackmanhalli Village, Tirumani Mandal, Pavagada, Tumkur, Karnataka - 572136
60. Senior Manager AMPLUS PAVAGADA SOLAR ENERGY TWO PVT LTD (Formerly known as ACME Rewari Solar Power Pvt. Ltd.), Block No. 38, Tirumani Mandal, Pavagada, Tumkur, Karnataka – 572136
61. Sr. manager SBG CLEANTECH Projectco Five PVT, LTD. Adani Green Energy Limited, Fourth Floor South Block, Adani Corporate House (ACH) Shantigram, Ahmedabad – 382421
62. AGM Fortum Solar, 001, Level G, Pentagon P-5, Magarpatta City, Hadapsar, Pune – 411013.
63. Ayana Ananthapuram S 2904, 29th floor, World Trade Center, Brigade Gateway Campus, #26/1, Dr. Rajkumar Road, Malleswaram, Bengaluru*(Bangalore), KARNATAKA - 560055
64. Head Construction Solar Spring Agnitra, Solar Park Kothapalli Village, Anantapur, Andhra Pradesh- 515521
65. AGM-Asset Management Spring Renewables, Unit No. FF-48 A, First Floor, Omaxe Square, Plot No.14, Jasola District Centre, New Delhi - 110025
66. Deputy General Manager Avaada solarise, C-11 sector 65 Noida, UP- 201301
67. AGM Karnataka renewable energy Development, #39, shanti gruha bharath opposite to general office palace road Bengaluru 560001
68. General Manager, Azure power earth, 5th Floor, Southern Park, D-II, Saket Place, Saket, NEW DELHI- 110017
69. Senior Engineer Ostro Kannada Power Private Limited, Commercial Block-1, Zone 6, Golf Course Road, DLF City Phase-V, Gurugram :122009
70. DGM, Commercial, NTPC Ramagundam Floating Solar Pv Station, NTPC Limited SR Headquarters NTPC Bhawan Kavadiiguda main road Secunderabad, Telangana -500080.
71. DGM, Commercial, NTPC Simhadri, 25mw Solar Project, NTPC Limited, SR Headquarters NTPC Bhawan Kavadiiguda main road Secunderabad Telangana - 500080.
72. Asst. General Manager, GRT Jewellers (India) Private Limited, 138, Usman Road, T. Nagar, Chennai, TamilNadu- 600017.

73. General Manager, JSW Renew Energy Two Ltd, House No 9/1, 7th Street, Main Road, Perumalpuram Tirunelveli, Tamil Nadu 627007.
74. AGM, Ettayapuram Solar Power Plant NGEL (formerly known as NTPC Ettayapuram Solar Plant), Navalakampatti Road, Ettayapuram, Thoothukudi District, Tamil Nadu - 628902.

III. Users under the category of Inter State Transmission Licensees:

75. Executive Director POWERGRID ISTS, Southern Regional Transmission System-II, Near-RTO Driving Test Track, Singanayakanahalli, Yelahanka, Bangalore – 560 064, Karnataka.
76. The Project In-Charge Raichur Sholapur Transmission Company Limited, Patel Estates, S.V.Road, Jogeshwari (West), Mumbai 400 102, Maharashtra
77. The Project In-Charge Kudgi Transmission Ltd., SR No: 5, NH 48, near Bellavi cross, Vasanthanarsapura, Tumkur-572128 Landmark: Near VRL hotel
78. Chief Financial Officer Vizag Transmission Ltd (Formerly known as Powergrid Vizag Transmission Ltd). Vizag 400kV SS, Sector 10, Ukkanaguram, Vishakapatnam 530 032, Andhra Pradesh.
79. The CEO Powergrid NM Transmission Ltd., SRTS - II, Near RTO Driving Track, Singanayakanahalli, Yelahanka-Doddaballapur Road, Bengaluru 560 064, Karnataka
80. Head-O&M/Assets Management Maheswaram Transmission Co. Ltd., Tulip-634, New Minal Residency, J.K.Road, Near Ayodhya Bypass, Bhopal 462023, Madhya Pradesh
81. The Chief Executive Officer POWERGRID Southern Interconnector Transmission System Ltd, 6-6-8/32 & 395 E, Kavadiguda Main Road, Old Praga tools, Secuderabad - 500 080, Telangana

Users of Eastern Regional Load Despatch Centre (ERLDC):

I. Users under the Category of Distribution Licensees & Buyers:

1. Chairman Bihar State Holding Co. Ltd. Vidyut Bhavan, Bailey Road, Patna, Bihar 800021
2. Chairman Jharkhand Urja Vikash Nigam Limited, Dhurwa Road, Ranchi, Jharkhand 834002
3. Chairman Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata, WB 700054

4. Chairman Grid Corporation of India Ltd, Janpath, Bhubaneswar, Odisha 751022
5. Secretary Power Deptt., Govt. of Sikkim, Kaji Road, Sikkim, Gangtok 731101
6. Chairman West Bengal State Electricity Distribution Corporation Limited, Bidyut Bhavan, Saltlake, Kolkata, WB 700091
7. Executive Director ERTS – I, Power Grid Corporation Limited, Board Colony, Shastri Nagar, Patna-800023
8. Addl. General Manager NTPC Vidyut Vyapar Nigam Limited, Lodhi Road, New Delhi, 110003.
9. The DGM (Commercial) Power Grid Corporation of India Ltd., RHQ, ERTS-II, CF-17, Action Area-1C, New Town, Kolkata, 700156, West Bengal.

II. Users under the Category of Generating Stations & Sellers:

10. General Manager Farakka Super Thermal Power Plant-I&II, NTPC Ltd., Farakka, WB 742236
11. General Manager Kahalgaon Super Thermal Power Plant-I, NTPC Ltd, Bhagalpur Bihar 813214
12. General Manager Kahalgaon Super Thermal Power Plant-II, NTPC Ltd, Bhagalpur Bihar 813214
13. Executive Director Talcher Super Thermal Power Stn-I, NTPC Ltd, Nayapalli, Odisha 751012
14. Chief Engineer (Elect) Teesta V HEP, NHPC, Singtam, East Sikkim 737134
15. Chief Engineer Rangit Hydro Electric Project, NHPC, P.O. Rangit Nagar South Sikkim 737111
16. Chairman Damodar Valley Corporation, DVC Tower, VIP Road West Bengal Kolkata 700054
17. General Manager Farakka Super Thermal Power Plant-III, NTPC Ltd., Farakka, WB 742236
18. CEO Maithon Power Limited, MA-5, Gogna Colony, P.O: Maithon, Dhanbad, Jharkhand 828027
19. Addl. General Manager NTPC, BARH Thermal Power Station, Patna, Bihar 803213
20. President & Director – Projects GATI Infrastructure Pvt.Ltd, 268, Udyog Vihar, Phase-IV, Gurgaon, Haryana 122001

21. DGM (Electrical) Adhunik Power & Natural Resource Limited, Village: Padampur, PS: Kandra Tata-Seraikela Road, Jharkhand 832105.
22. Addl. General Manager (Commercial) Talcher Solar PV, ER-II Headquarters, NTPC Limited, 3rd Floor, OLIC Building, Plot No.: N-17/2, Nayapalli, Odisha, Bhubaneswar 751012.
23. GM (Power Sales & Regulatory) GMR Kamalanga Energy Ltd, Plot No.-29, Satyanagar, Bhubaneswar, Odisha-751007.
24. Head Power & Sales Jindal India Thermal Power Ltd., Plot No.12, Local Shopping Complex, Sector-B1, Vasant Kunj, New Delhi- 110070.
25. Head Commercial Tata Power Trading Co. Ltd., C-43, Sec-62, UP Noida 201307.
26. AGM Dans Energy Pvt. Ltd. 5th Floor, DLF Building No. 8, Tower C, DLF Cyber City, Phase – II, Gurgaon- 122002, Haryana.
27. The General Manager(O&M) Bharatiya Rail Bijlee Company Ltd., Nabinagar, Khera Police Station Dist.-Aurangabad, Bihar-824303.,
28. Sr.Vice President(O&M) Teesta Urja Ltd. (Teesta -III HEP) Vijaya Building, 2nd Floor, 17 Barakhamba Road, New Delhi, New Delhi 110001.
29. VP(Commercial) Sneha Kinetic Power Project Private Ltd,1366, Road no. 45, Jubilee Hills, Hyderabad 500033, Telangana.
30. President –Technical Shiga Energy Private Ltd.,5th Floor, DLF Building No.8, Tower C, Phase-II, Gurgaon 122002, Haryana.
31. GM(C&RA) OPGC, Zone-A,7th Floor, Fortuna Towers, Chandrashekharapur, Bhubaneswar 751023, Odisha.
32. General Manager (O&M) Darlipali Super Thermal Power Project, NTPC Ltd., Odisha, Darlipali, Sundergarh 770072.
33. AGM(EEMG), Nabinagar Power Generation Corporation Ltd., NPGC Nabinagar, Bihar, Aurangabad 831014
34. Add GM(EE) NTPC Bhawan Scope complex.,7 Institutional Area, Lodhi road, New Delhi -110003
35. Assistant Vice President, E & M Rognichu HEP, MBPCL, E-585, Greater Kailash Part-II, New Delhi
36. GM, (O & M) NTPC-North Karanpura STPS (3X660 MW), NTPC Bhavan, Core-7, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi -110003

III. Users under the Category of Inter-State Transmission Licensees:

37. Chairman East North Interconnection Company Ltd., C-2, Mathura Road, New Delhi 110065
38. Executive Director ER-I, PGCIL, Board Colony, Shastri Nagar, Patna- 800023.
39. General Manager Powerlinks Transmission Limited Vidyut Nagar, Siliguri WB 734015.
40. Head- Asset Managment/O&M Purulia & Kharagpur Transmission Comp. Ltd, 634A-Tulip New Minal Residency, J.K Road Near Ayodhya Bypass Road, Bhopal-462023.
41. Sr.Vice President Teestavalley Power Transmission Ltd., Vijaya Building, 2nd Floor, 17 Barakhamba Road, New Delhi -110001.
42. Project Director Odisha Generation Phase-II Transmission Limited, F-1 Mira Corporate Suites, 1&2 Ishwar Nagar, Okhla Crossing, Mathura Road, New Delhi—110065.
43. The CEO Alipurduar Transmission Limited ,101, Part – III, G.I.D.C. Estate, Sector -28, Gandhinagar 382028, Gujarat.
44. The General Manager Darbhanga - Motihari Transmission Company Ltd., A-26/03, Mohan Cooperative Industrial Estate, Mathura Road, New Delhi 110044.
45. Chief manager PMJTL, PGCIL, CF-17, Action area 1C, New Town, Kolkata, west Bengal-700156
46. Senior Manager, Commercial NORTH KARANPURA TRANSCO LIMITED, 3rd Floor, South Wing, Adani Corporate Office, Shantigram, Khodiyar, Ahmedabad-382421

Users of North Eastern Regional Load Despatch Centre (NERLDC):

I. Users under the category of Distribution licensees and Buyers:

1. Managing Director, APDCL Bijuli Bhavan, Paltan Bazar, Guwahati- 781001
2. Director (Distribution) MeECL, Meter Factory Area, Short Round Road, Integrated Office Complex, Shillong- 793001
3. Chairman & Managing Director TSECL, Bidyut Bhavan, North Banamalipur, Agartala- 799001.
4. Chief Engineer (W. Zone) Dept. of Power, Govt. of Ar. Pradesh, Bidyut Bhavan, Itanagar- 791111.

5. Engineer-in-Chief P & E Dept., Govt. of Mizoram, Khatla, Aizawl- 796001.
6. Executive Engineer (Tr.) Dept. of Power, Govt. of Nagaland, Kohima- 797001.
7. Managing Director MSPDCL, 3rd Floor, New Directorate Building, Near 2nd MR Gate, Imphal – Dimapur Road, Imphal- 795001, Manipur
8. Chief General Manager Power Grid Corporation of India Ltd, 800 kV HVDC Converter Station, Biswanath Chariali, Vill- Niz Baghmari, P.O.- Burigang, Assam-784176

II. Users under the category of Generating Stations and Sellers:

9. Head of Plant, Doyang HEP, NEEPCO, Wokha, Nagaland
10. Head of Plant, Ranganadi HEP, NEEPCO, P.O. Ranganadi Proj. Dist. Subansiri, Arunachal Pradesh-791121
11. Head of Plant, AGBPP, NEEPCO, Kathalguri, Tinsukia, Assam-786191
12. Head of Plant, AGTCCP, NEEPCO, Ramchandranagar, Agartala, Tripura- 799008
13. Head of Plant, KHANDONG HEP, NEEPCO, Umrangsoo, N.C.Hills, Assam
14. Head of Plant, KOPILI HEP, NEEPCO, Umrangsoo, N.C.Hills, Assam
15. Head of Plant, KOPILI-2 HEP, NEEPCO, Umrangsoo, N.C.Hills, Assam
16. Head of Plant, Pare HEP, NEEPCO, Daimukh, Arunachal Pradesh-791112
17. Chief Engineer NHPC Loktak HEP, Leimatak-795124, Manipur
18. Managing Director ONGC Tripura Power Company Ltd, 6th Floor, A Wing, IFCI Tower-61, Nehru Place, New Delhi-110019
19. AGM (O&M) NTPC Ltd., BgTPP, Salakati (P), Dist: Kokrajhar (BTAD), Assam- 783369.
20. Head of Plant, Kameng HEP, NEEPCO, Kimi, Arunachal Pradesh – 790114

III. Users under the category of Inter State Transmission Licensees:

21. Executive Director NERTS, Power Grid Corporation of India Ltd., Lapalang, Shillong-793006, Meghalaya
22. Managing Director North Eastern Transmission Company Ltd, D-21, 3rd Floor- 2C, 217 Corporate Park, DMRC Building, Sector-21, Dwarka-110077

23. Senior Manager ENICL, First Floor, Unit No. 101, Windsor, off CST Road, Vidyanagari Marg, Kalina, Santacruz East Mumbai, Maharashtra, 400098
24. Senior Manager NER-II Transmission Limited, First Floor, Unit No. 101, Windsor, off CST Road, Vidyanagari Marg, Kalina, Santacruz, Maharashtra, 400098
25. Chief Executive Officer Kohima Mariani Transmission Limited, House No. 6, Chilarai Path, Ward No. 28, Beltola, Guwahati, Assam 781028.

.....**Respondents**

Parties Present:

Shri Gajendra Sinh, NLDC
Shri Manoj Kumar Agrawal, NLDC
Ms. Jyoti Shukla, NLDC
Shri Bhaskar, Advocate, NFL
Shri Navneet Kumar, NFL
Ms. Molshree Bhatnagar, Advocate, VSEPL & ESPL

ORDER

The Petitioner, National Load Despatch Centre (NLDC) has filed the instant Petition under sub-section (4) of section 28 of Electricity Act 2003 read with Regulation 32 of Central Electricity Regulatory Commission (Fees & Charges of Regional Load Despatch Centre and other related matters) Regulations, 2019 and in compliance with the Central Electricity Regulatory Commission Order dated 28.03.2023 seeking approval of Performance Linked Incentive (PLI) for NLDC and all the RLDCs for the Financial Year 2022-23.

The Petitioner has made the following prayers:

- a) *Approve the KPI score based on the achievement against KPIs computed by NLDC & RLDCs for the year ending 31.03.2023 as per Table-1 mentioned at para 8 above.*
- b) *Allow PLI percentage of Annual Charges for the year 2022-23 as incentive as per Table-2 mentioned at para 10 above.*
- c) *Allow the Applicant to recover the PLI amount from the users for the year 2022-23 as approved by the Hon'ble Commission.*
- d) *Pass such other order as the Hon'ble Commission deems fit and appropriate in this case and in the interest of justice.*

The Table-1 and Table-2 mentioned in prayer (a) and prayer (b) are at para 2 (d) and para 2(f) of the Order.

Submissions of the Petitioner:

2. The Petitioner has mainly submitted as follows:

- a. Central Electricity Regulatory Commission vide notification dated 5th April 2019 issued the Central Electricity Regulatory Commission (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2019 (hereinafter referred to as “Fees and Charges Regulations, 2019”). The said regulations are applicable for the determination of fees and charges of NLDC and RLDCs for the control period 2019-24.
- b. As per clause 32 (6) of the Fees & Charges Regulations, 2019, RLDCs or NLDC are required to compute the KPIs on an Annual basis for the previous year ending 31st March & submit to the Commission for approval as per Appendix-V of the Regulations.
- c. Accordingly, NLDC and RLDCs had filed the Petitions for approval of Performance Linked Incentive for Financial Years 2019-20, 2020-21, and 2021-22. The Commission, while approving the PLI for FYs 2019-20 & 2020-21, vide order dated 28.03.2023, interalia directed NLDC to file a consolidated petition for FYs 2022-23, 2023-24.
- d. NLDC and RLDCs have computed the Key Performance Indicators for the financial year ending 31st March 2023. A summary of the KPIs computed by NLDC & RLDCs for FY 2022-23, along with the marks scored, is mentioned in Table-1 below:

Section No. of the Procedure	Annexure	Key Performance Indicators	Target	Maximum Marks	NLDC		NRLDC		WRLDC		SRLDC		ERLDC		NERLDC		
					Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	
	(A) Stakeholder satisfaction																
3	A1	MoU Rating as per DPE: Score in MoU Rating.	1	40	74.00	29.600	74.00	29.600	74.00	29.600	74.00	29.600	74.00	29.600	74.00	29.600	
4	A2	Facilitate power system and market functioning															
4.2	A2-1	Power Market Transaction															
		.	Collective														
		a-i	Acceptance of scheduling of Collective Transaction to Power Exchange(s) within the specified time as per the Open Access Regulations.	365	20	365	20.000	Not Applicable									
		a-ii	Disbursement of PX charges by 15th of every month	12	10	12	10.000										
4.3		.	REC														
	b-i	Registration of RE Generator(s)/ Distribution Licensee(s) within 15 days of receipt of application	100 %	10	100%	10.000											

Section No. of the Procedure	Annexure	Key Performance Indicators		Target	Maximum Marks	NLDC		NRLDC		WRLDC		SRLDC		ERLDC		NERLDC	
						Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored
		b-ii	Issuance of REC(s) to RE Generator(s)/ Distribution Licensee(s) within 15 days of receipt of application	100 %	10	99.83%	9.983										
4.4		c	Escerts: Registration of Designated Consumers (DC) with registry within 15 days of receipt of application	100 %	10	100%	10.000										
		Sub-Total (A2-1)			60		59.983										
		.	Bilateral														
4.2		a	Processing of scheduling of bilateral Transaction within the specified time as per the Open Access Regulations, 2008	100 %	60	Not Applicable		100%	60.000	99.88%	59.928	100%	60.000	100%	60.000	100%	60.000
		b	Disbursement of STOA charges within 7 working days from issuance of monthly Regional Energy Accounting every month	12	10			12	10.000	11	9.167	12	10.000	12	10.000	12	10.000

Section No. of the Procedure	Annexure	Key Performance Indicators		Target	Maximum Marks	NLDC		NRLDC		WRLDC		SRLDC		ERLDC		NERLDC	
						Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored
		c	Refunds due to curtailment or revision of STOA transactions during previous month by 15 th of every current month	12	10			12	10.000	11	9.167	12	10.000	12	10.000	12	10.000
Sub-total (A2-1)					80				80.000		78.261		80.000		80.000		80.000
	A2-2	Power System Functioning:															
4.5		a	Conduct operation from backup control centre for NLDC	1	20	1	20.000	Not Applicable									
4.7		b	FRC events computation and publication of report be done within three (3) working days from the event.	100 %	20	100%	20.000										
4.8		c	Conduct four (4) number of stakeholder meetings including cross border.	4	20	7	20.000										
		Sub-Total (A2-2)			60		60.000										
4.5		a	Conduct operation from backup control centre for RLDCs.	1	10	Not Applicable		1	10.000	1	10.000	1	10.000	1	10.000	2	10.000

Section No. of the Procedure	Annexure	Key Performance Indicators		Target	Maximum Marks	NLDC		NRLDC		WRLDC		SRLDC		ERLDC		NERLDC	
						Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored
4.7		b	FRC events computation and publication of report be done within three (3) working days from the event.	100 %	10			100%	10.000	100%	10.000	79.17%	7.917	100%	10.000	100%	10.000
4.6		c	Mock trial run of identified system to be done in year as per provisions of Grid Code	100 %	10			50%	5.000	75%	7.500	90.91%	9.091	75%	7.500	50%	5.000
4.8	d	Conduct four (4) number of stakeholder meetings including cross border.	4	10			5	10.000	5	10.000	5	10.000	5	10.000	4	10.000	
Sub-total (A2-2)					40				35.000		37.500		37.008		37.500		35.000
5	A3	Maintain system reliability															
5.1		1	Maintain average 90% of the time frequency within band prescribed in IEGC (Average FDI = less than equal to 20%)	90%	20	69.70%	15.940	69.70%	15.940	69.70%	15.940	69.70%	15.940	69.70%	15.940	69.70%	15.940
5.2		2	Maintain average 90% of the time voltage within band prescribed in IEGC (Average VDI = less than equal to 10%)	90%	40	99.18%	40.000	98.78%	40.000	94.57%	40.000	85.05%	38.020	99.45%	40.000	99.90%	40.000

Section No. of the Procedure	Annexure	Key Performance Indicators		Target	Maximum Marks	NLDC		NRLDC		WRLDC		SRLDC		ERLDC		NERLDC		
						Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	
5.3		3	Processing (approval/denial) all shut down requests within 50 hours (including NLDC time)	100 %	20	100%	20.000	100%	20.000	100%	20.000	100%	20.000	100%	20.000	100%	20.000	
Sub-total (A3)					80		75.940		75.940		75.940		73.960		75.940		75.940	
6	A4	Website Availability: Maintain 99.95% availability of RLDC website, Web based Scheduling system and Web based STOA websites		99.95 %	40	99.85%	39.961	99.99%	40.000	99.98%	40.000	99.96%	40.000	99.99%	40.000	99.99%	40.000	
7	A5	Information dissemination																
7.1		1	ATC/TTC: Submission of report/information to NLDC by 26th of every month	12	20	12	20.000	12	20.000	12	20.000	12	20.000	12	20.000	12	20.000	
		2	Revision of ATC/TTC: Upload revised ATC/TTC within 1 hour of the event	100 %	20	85.93%	17.185	Not Applicable										
			Transactions scheduled: Upload corrected implemented schedule of every day within one (1) working days	365	20	Not Applicable		365	20.000	365	20.000	365	20.000	365	20.000	365	20.000	
Sub-total (A5)					40		37.185		40.000		40.000		40.000		40.000		40.000	

Section No. of the Procedure	Annexure	Key Performance Indicators		Target	Maximum Marks	NLDC		NRLDC		WRLDC		SRLDC		ERLDC		NERLDC		
						Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	
8	A6	Preparation of accounts																
8.1		1	Interconnection meter error reporting: Reporting interconnection meter error to RPC by Thursday of every week	52	30	Not Applicable		52	30.000	52	30.000	52	30.000	52	30.000	52	30.000	
8.2		2	Ancillary Services: Upload report on website by 25th of every month	12	40	12	40.000	Not Applicable										
			Ancillary Services: Submit data to RPC by Thursday every week	52	30	Not Applicable		52	30.000	52	30.000	49	28.269	52	30.000	52	30.000	
8.3		3	AGC: Upload report on website by 25th of every month	12	40	12	40.000	Not Applicable										
			AGC: Submit data to RPC by Thursday every week	52	20	Not Applicable		52	20.000	52	20.000	49	18.846	52	20.000	52	20.000	
Sub-total (A6)					80		80.000		80.000		80.000		77.115		80.000		80.000	
A: Total (A1:A6)					400		382.669		380.540		381.302		377.683		383.040		380.540	
	B	Financial Prudence																

Section No. of the Procedure	Annexure	Key Performance Indicators	Target	Maximum Marks	NLDC		NRLDC		WRLDC		SRLDC		ERLDC		NERLDC	
					Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored
9	B1	Variance in Capex Utilization: Minimum variance (+/-) of actual CAPEX from CAPEX as allowed by CERC	15%	80	2637%	0.000	35.50%	63.597	78.85%	28.921	13.06%	80.000	280%	0.000	52.04%	50.370
10	B2	Statutory compliance – Audits: Compliance of following Audits: i. Internal Audit (Phase I) ii. Internal Audit (Phase II) iii. Physical Verification Audit iv. Statutory Audit	4	120	4	120.000	4	120.000	4	120.000	4	120.000	4	120.000	4	120.000
B: Total (B1:B2)				200		120.000		183.597		148.921		200.000		120.000		170.370
(C) Learning & Growth																
11	C1	New technology adoption / R&D: Adoption of one (1) new technology/R&D experiment in a year	1	60	2	60.000	1	60.000	5	60.000	1	60.000	1	60.000	1	60.000
12	C2	Lessons learnt and knowledge dissemination by way of data intensive reports: Publish two (2) reports e.g. report on effect of solar eclipse, ramping requirement, load pattern analysis etc.	2	60	2	60.000	2	60.000	3	60.000	2	60.000	2	60.000	2	60.000

Section No. of the Procedure	Annexure	Key Performance Indicators		Target	Maximum Marks	NLDC		NRLDC		WRLDC		SRLDC		ERLDC		NERLDC	
						Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored
13	C3	Adequacy of HR - % of certified operators among eligible operators: 80% or more certified operators among eligible employees		80%	40	66.02%	34.408	97.40%	40.000	92.86%	40.000	96.77%	40.000	86.36%	40.000	97.10%	40.000
14	C4	1	No. of man-days per year per eligible employee: 100% employees get minimum 7 days training	100 %	20	71.26%	17.126	Not Applicable									
15		2	FOLD Meetings/ Workshops	6	20	6	20.000										
14		No. of man-days per year per eligible employee: 100% employees get minimum 7 days training		100 %	40	Not Applicable		91.75%	38.351	91.75%	38.351	100%	40.000	91.49%	38.298	100%	40.000
C: Total (C1:C4)					200		191.534		198.351		198.351		200.000		198.298		200.000
	D	(D) Internal Process															
16	D1	Availability of Decision Support System – SCADA: Maintain 99.95% availability of SCADA		99.95 %	80	99.89%	79.948	99.99%	80.000	100%	80.000	100%	80.000	100%	80.000	100%	80.000

Section No. of the Procedure	Annexure	Key Performance Indicators	Target	Maximum Marks	NLDC		NRLDC		WRLDC		SRLDC		ERLDC		NERLDC	
					Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored	Perf.	Marks Scored
17	D2	Availability of infrastructure and amenities: Maintain continuous availability of at least 4 no. of services (Physical security systems, Pure drinking water, Video conference, Canteen)	100 %	60	100%	60.000	100%	60.000	100%	60.000	100%	60.000	100%	60.000	100%	60.000
18	D3	ISO Certification: Active certification in 4 ISO standards	365	20	365	20.000	365	20.000	365	20.000	365	20.000	365	20.000	365	20.000
19	D4	Process Documentation – Black Start, Reactive Power: Update Black Start Procedure by 31st January every year and Update Reactive Power Document by 31st December every year.	2	40	2	40.000	2	40.000	2	40.000	2	40.000	2	40.000	2	40.000
D: Total (D1:D4)				200		199.948		200.000		200.000		200.000		200.000		200.000
Total Marks (Sum A to D)				1000		894.152		962.488		928.573		977.683		901.338		950.911
Performance of RLDC= Marks Obtained (P)/Max. Marks *100 in %						89.415		96.249		92.857		97.768		90.134		95.091

Table-1: Summary of KPIs computed by NLDC & RLDCs for the year ending on 31.03.2023.

- e. As per 32 (5) of the Fees & Charges Regulations, 2019, NLDC or RLDCs is allowed to recover 15% of annual charges for an aggregate performance level of 90 %. The incentive is increased by 1% of annual charges on pro-rata basis for every 5% increase in performance level above 90% and the same is reduced by 1% of annual charges on a pro-rata basis for every 3% decrease in performance level below 90%.
- f. In view of the aggregate performance levels achieved by NLDC & RLDCs, as mentioned in the Table-2 below, NLDC and RLDCs may be allowed to recover the incentive as tabulated below:

NLDC/ RLDC	NLDC	NRLDC	WRLDC	SRLDC	ERLDC	NERLDC
Performance achieved (%)	89.415	96.249	92.857	97.768	90.134	95.091
% of annual LDC charges to be recovered as incentive	14.805	16.250	15.571	16.554	15.027	16.018

- g. Further, in accordance with the clause 24 (3) of the Fees & Charges Regulations 2019, in case of any surplus in the incentive collected, such surplus amount shall be maintained separately to be used in subsequent years in case of shortfall of funds for payment of performance related pay as per DPE guidelines.

Hearing dated 22.08.2024:

- After hearing the counsels for the parties, the Petition was admitted. Petitioner was directed to file corrected weblinks for the KPIs.
- The Petitioner vide affidavit dated 10.09.2024 in compliance with the RoP has submitted details of the relevant weblinks.

Hearing dated 08.10.2024:

- The Commission reserved the matter for Order.

Analysis and Decision:

6. We have considered the submissions of the Petitioner and have also perused the facts on record. The Petitioner has filed the present Petition for the approval of a Performance Linked Incentive (PLI) for NLDC and all RLDC(s) for the FY 2022-23.
7. Regulation 32 of the Fees and Charges Regulations, 2019, provides as follows:

“32. Performance linked incentive to RLDCs and NLDC

- (1) Recovery of incentive by the Regional Load Despatch Centre shall be based on the achievement of the Key Performance Indicators (KPIs) as specified in Appendix-V or such other parameters as may be prescribed by the Commission.*
- (2) Each Regional Load Despatch Centre shall submit its actual performance against each of the key performance indicators to the Commission on annual basis as per the format specified in Appendix-V.*
- (3) NLDC shall submit the details in regards to each Key Performance Indicator in the format specified in Appendix-V along with the methodology for approval of the Commission.*
- (4) The Commission shall evaluate the overall performance of the RLDCs or NLDC, as the case may be, on the basis of weightage specified in Appendix-V.*
- (5) The RLDCs or NLDC, as the case may be, shall be allowed to recover incentive of 15% of Annual LDC Charges for aggregate performance level of 90%. The incentive shall increase by 1% on pro-rata basis for every 5% increase of performance level above 90%. The incentive shall be capped as per DPE Office Memorandum No. W-02/0028/2017-DPE (WC)-GL-XIII/17, dated 3.8.2017:

*Provided that incentive shall be reduced by 1% on pro-rata basis for every 3% decrease in performance level below 90%.**
- (6) The RLDCs or NLDC, as the case may be, shall compute the Key Performance Indicators on annual basis for the previous year ending on 31st March and submit to the Commission along with petitions for approval of the Commission as per Appendix-V of these Regulations:*
- (7) The Key Performance Indicators of the previous year ending on 31st March shall be considered to recover incentive on each year and shall be true up at the end of the control period.”*

The detailed procedure for the calculation of Key Performance Indicators was approved by the Commission vide Order dated 20.05.2022. Clause 2 of the procedure for calculation of Key Performance Indicators (KPI) are as under:

“2. Approach

- 2.1. The list of KPIs along with targets and formulations is summarised in Appendix-I for NLDC and Appendix-II for RLDCs. Total marks for broad categories of KPIs shall be as per the weightage provided in Appendix-V of the RLDC Fees and Charges Regulations 2019. Marks for sub-heads in Individual KPI parameters for*

NLDC and RLDCs shall be as per the Appendix-I and Appendix-II respectively of this Procedure. Linear pro-rata reduction formulae shall be considered for computation of performance and marks unless specified otherwise in a particular KPI formulation as per Appendix-I and Appendix-II, as applicable.

- 2.2. All the performance and marks shall be rounded off to three decimals.
- 2.3. Aggregate performance of NLDC and RLDCs shall be calculated after adding the marks scored against all KPIs out of total 1000 marks e.g. if total marks scored by NLDC in all KPI parameters is 967.912 out of 1000, performance shall be 96.791%. This aggregate performance shall be converted to percentage of Annual Charges in accordance with Regulation 32(5) of the RLDC Fees and Charges Regulations 2019.
- 2.4. The detailed calculations of all KPIs in MS Excel worksheet shall be submitted while filing the petition for approval of the Performance Linked Incentive.
- 2.5. The proofs mentioned in the respective KPI details shall also be submitted while filing the petition for approval of the Performance Linked Incentive.
- 2.6. An undertaking by the head of concerned RLDC or head of NLDC, as the case may be, shall be submitted along with the Petition stating that the targets claimed to be achieved and performance computed for all KPIs have been checked and are true to best of his/ her knowledge.”

In accordance with Regulation 32 of the RLDC Fees and Charges Regulations, 2019 and the approved detailed procedure dated 20.05.2022, the marks obtained against each KPI and the corresponding percentage of the Performance Linked Incentive (PLI) for the Petitioner(s) for the Financial Year 2022-23, are to be recovered from users after approval of the Commission.

8. Petitioner has submitted the detailed calculations of all KPIs of NLDC and all the RLDCs along with the following documents in compliance with the Detailed Procedure dated 20.5.2022:
 - a. An undertaking by the head of the concerned RLDC and head of NLDC, as the case may be, stating that the targets achieved and performance computed against all KPIs, as mentioned in the Petition, are duly verified and true to the best of their knowledge.
 - b. Copy of MoU Score as notified by the Department of Public Enterprises for the corresponding year.
 - c. Relevant proofs for the KPI pertaining to Stakeholder Satisfaction: Facilitate Power System and Power Market.
 - d. Reports of web-based registry in regard to Power Market Functioning.
 - e. Web links of the following:

- i. FRC report uploaded on NLDC and RLDCs website.
- ii. Report of Maintain system reliability, Voltage Deviation Index (VDI), Maintenance Shut Down Coordination.
- iii. TTC/ATC, Revision in TTC/ATC (for NLDC) and Transaction Schedule.
- iv. Preparations of Accounts; Inter Connection Meter Error Reporting, Ancillary Services, and AGC.
- v. Report on Lessons learnt and knowledge dissemination available on the public domain.
- vi. Minutes of the meeting on Capacity Building: FOLD Meetings/Workshops.
- vii. Documents on Process Documentation – Black Start, Reactive Power uploaded on NLDC and RLDC Website.

f. Undertaking by head of NLDC and RLDCs on following:

- i. Stakeholder meetings.
- ii. Website availability
- iii. Stating the total no. of eligible employees and actual no. of eligible employees who attended minimum 7 days training/ workshop/ seminar/symposium

g. Certificate signed by head of NLDC and RLDCs on following:

- i. Statutory Compliance Audits.
- ii. Details of new technology adaption/R&D signed by head of NLDC and RLDCs.
- iii. List of certified employees along with period of validity of certificate.
- iv. Availability of Decision Support System – SCADA signed by the head of NLDC and RLDCs.
- v. Availability of infrastructure and amenities signed by the head of NLDC and RLDCs.
- vi. Certificates along with the validity of certificates on ISO Certification

h. Relevant extracts of Balance sheet and Profit and Loss account for Variance in Capex Utilisation.

9. The marks submitted by the Petitioner as verified by the Head of NLDC and Heads of RLDCs, are found in order. Accordingly, the marks obtained against each KPI and the corresponding percentage of the Performance Linked Incentive (PLI) for the Petitioners

for the Financial Year 2022-23 as approved by the Commission are attached at Annexure-I to this Order.

10. The marks obtained out of a total 1000 marks and the percentage of the Performance Linked Incentive (PLI) allowed by the Commission for RLDCs and NLDC for the year of 2022-23 are as below:

NLDC/ RLDC	NLDC	NRLDC	WRLDC	SRLDC	ERLDC	NERLDC
Performance achieved (%)	89.415	96.249	92.607	97.768	90.134	95.091
% of annual LDC charges to be recovered as incentive	14.805	16.250	15.571	16.554	15.027	16.018

11. The Petitioner NLDC and all the RLDCs are allowed to recover the incentive for the year 2022-23 from the users in accordance with the approved percentage of Performance Linked Incentive (PLI) in this Order, subject to the true up.

12. Accordingly, Petition No. 83/MP/2024 is disposed of in terms of the above.

Sd/-
(Harish Dudani)
Member

Sd/-
(Ramesh Babu V)
Member

Sd/-
(Jishnu Barua)
Chairperson

A. Obtained marks against KPI and the corresponding percentage of the Performance Linked Incentive (PLI) for the NLDC for financial year 2022-23

Section No. of the Procedure	Annexure	Key Performance Indicators		Maximum Marks	Marks Obtained
(A) Stake holder satisfaction					2022-23
3	A1	MoU Rating as per DPE: Score in MoU Rating.		40	29.600
4	A2	Facilitate power system and market functioning			
	A2-1	Power Market Transaction			
4.2	A2-1a		Collective		
		i	Acceptance of scheduling of Collective Transaction to Power Exchange(s) within the specified time as per the Open Access Regulations.	20	20.000
		ii	Disbursement of PX charges by 15th of every month	10	10.000
	A2-1b	REC			
i		Registration of RE Generator(s)/ Distribution Licensee(s) within 15 days of receipt of application	10	10.000	
4.3		ii	Issuance of REC(s) to RE Generator(s)/ Distribution Licensee(s) within 15 days of receipt of application	10	9.983
	A2-1c	ESCerts			
4.4			Registration of Designated Consumers (DC) with registry within 15 days of receipt of application	10	10.000
Sub-total (A2-1)				60	59.983
	A2-2	Power System Functioning:			
4.5	A2-2a		Power System Functioning: Conduct operation from backup control centre for NLDC.	20	20.000
4.7	A2-2b		Power System Functioning:FRC events computation and publication of report be done within three (3) working days from the event.	20	20.000
4.8	A2-2c		Power System Functioning: Conduct four (4) number of stakeholder meetings including cross border.	20	20.000
Sub-total (A2-2)				60	60.000
5	A3	Maintain system reliability			
5.1	A3-1		Maintain average 90% of the time frequency within band prescribed in IEGC (Average FDI = less than equal to 10%)	20	15.940

5.2	A3-2		Maintain average 90% of the time voltage within band prescribed in IEGC (Average VDI = less than equal to 10%)	40	40.000
5.3	A3-3		Maintenance Shutdown Coordination: Processing (approval/denial) all shut down requests within 26 hours	20	20.000
Sub-total (A3)				80	75.940
6	A4	Website Availability			
			Maintain 100% availability of NLDC website, Web based Scheduling system, FOLD & REC websites	40	39.961
7	A5	Information dissemination			
7.1	A5-1		ATC/TTC: Upload report on website by 28th of every month	20	20.000
	A5-2		Information dissemination: Revision of ATC/TTC: Upload revised ATC/TTC within 1 hour of the event	20	17.185
Sub-total (A5)				40	37.185
8	A6	Preparation of accounts			
8.2	A6-1		Ancillary Services: Upload report on website by 25th of every month	40	40.000
8.3	A6-2		AGC: Upload report on website by 25th of every month	40	40.000
Sub-total (A6)				80	80.000
A: Total (A1:A6)				400	382.669
	B	Financial Prudence			
9	B1		Variance in Capex Utilization: Minimum variance (+/-) of actual CAPEX from CAPEX as allowed by CERC	80	0.000
10	B2		Statutory compliance – Audits: Compliance of following Audits: i. Internal Audit (Phase I) ii. Internal Audit (Phase II) iii. Physical Verification Audit iv. Statutory Audit	120	120.000
B: Total (B1:B2)				200	120.000
	(C) Learning & Growth				
11	C1		New technology adoption / R&D: Adoption of one (1) new technology/R&D experiment in a year	60	60.000
12	C2		Lessons learnt and knowledge dissemination by way of data intensive reports: Publish two (2) reports e.g. report on effect of solar eclipse, ramping requirement, load pattern analysis etc.	60	60.000
13	C3		Adequacy of HR - % of certified operators among eligible operators: 80% or more certified operators among eligible employees	40	34.408

	C4	Capacity Building		
14	C4-1	No. of man-days per year per eligible employee: 100% employees get minimum 7 days training	20	17.126
15	C4-2	FOLD Meetings/Workshops	20	20.000
Sub-total (C4)			40	37.126
C: Total (C1:C4)			200	191.534
	D	(D) Internal Process		
16	D1	Availability of Decision Support System – SCADA: Maintain 99.95% availability of SCADA	80	79.948
17	D2	Availability of infrastructure and amenities: Maintain continuous availability of at least 4 no. of services (Physical security systems, Pure drinking water, Video conference, Canteen)	60	60.000
18	D3	ISO Certification: Active certification in 4 ISO standards	20	20.000
19	D4	Process Documentation – Black Start, Reactive Power: Update Black Start Procedure by 31st January every year and Update Reactive Power Document by 31st December every year.	40	40.000
D: Total (D1:D4)			200	199.948
Total Marks (Sum A to D)			1000	894.151
Performance of NLDC= Marks Obtained (P)/Max. Marks *100 (in %)				89.415
Admissible Performance Linked Incentive (PLI) (in %)				14.805

B. Marks Obtained against KPI and the corresponding percentage of the Performance Linked Incentive (PLI) for the NRLDC, WRLDC, SRLDC, ERLDC and NERLDC for financial year 22-23

Section No. of the Procedure	Annexure	Key Performance Indicators		Maximum Marks	NRLDC	WRLDC	SRLDC	ERLDC	NERLDC	
					2022-23	2022-23	2022-23	2022-23	2022-23	
					Marks Obtained					
	(A) Stake holder satisfaction									
3	A1	MoU Rating as per DPE: Score in MoU Rating.		40	29.600	29.600	29.600	29.600	29.600	
4	A2	Facilitate power system and market functioning								
4.1	A2-1	Power Market Transaction								
4.2			Bilateral							
		a	Processing of scheduling of bilateral Transaction within the specified time as per the Open Access Regulations, 2008		60	60.000	59.928	60.000	60.000	60.000
		b	Disbursement of STOA charges within 7 working days from issuance of monthly Regional Energy Accounting every month		10	10.000	9.167	10.000	10.000	10.000
		c	Refunds due to curtailment or revision of STOA transactions during previous month by 15th of every current month		10	10.000	9.167	10.000	10.000	10.000
Sub-Total (A2-1)				80	80.000	78.262	80.000	80.000	80.000	
	A2-2	Power System Functioning:								
4.5		a	Conduct operation from backup control centre for RLDC.		10	10.000	10.000	10.000	10.000	10.000

4.7		b	FRC events computation and publication of report be done within three (3) working days from the event.	10	10.000	10.000	7.917	10.000	10.000
4.6		c	Mock trial run of identified system to be done in year as per provisions of Grid Code	10	5.000	7.500	9.091	7.500	5.000
4.8		d	Conduct four (4) number of stakeholder meetings including cross border.	10	10.000	10.000	10.000	10.000	10.000
Sub-total (A2-2)				40	35.000	37.500	37.008	37.500	35.000
5		Maintain system reliability							
5.1		1	Maintain average 80% of the time frequency within band prescribed in IEGC (Average FDI = less than equal to 20%)	20	15.940	15.940	15.940	15.940	15.940
5.2	A3	2	Maintain average 90% of the time voltage within band prescribed in IEGC (Average VDI = less than equal to 10%)	40	40.000	40.000	38.020	40.000	40.000
5.3		3	Processing (approval/denial) all shut down requests within 50 hours (including NLDC time)	20	20.000	20.000	20.000	20.000	20.000
Sub-total (A2-3)				80	75.940	75.940	73.960	75.940	75.940
6	A4	Website Availability: Maintain 99.95% availability of RLDC website, Web based Scheduling system and Web based STOA websites			40	40.000	40.000	40.000	40.000
7		Information dissemination							
7.1	A5	1	ATC/TTC: Submission of report/information to NLDC by 26th of every month	20	20.000	20.000	20.000	20.000	20.000

		2	Transactions scheduled: Upload corrected implemented schedule of every day within one (1) working days	20	20.000	20.000	20.000	20.000	20.000
Sub-total (A5)				40	40.000	40.000	40.000	40.000	40.000
8	A6	Preparation of accounts							
8.1		1	Interconnection meter error reporting: Reporting interconnection meter error to RPC by Thursday of every week	30	30.000	30.000	30.000	30.000	30.000
8.2		2	Ancillary Services: Submit data to RPC by Thursday every week	30	30.000	30.000	28.269	30.000	30.000
8.3		3	AGC: Submit data to RPC by Thursday every week	20	20.000	20.000	18.846	20.000	20.000
Sub-total (A6)				80	80.000	80.000	77.115	80.000	80.000
A: Total (A1:A6)				400	380.540	381.302	377.683	383.040	380.540
	B	Financial Prudence							
9	B1	Variance in Capex Utilization: Minimum variance (+/-) of actual CAPEX from CAPEX as allowed by CERC		80	63.597	28.921	80.000	0.000	50.370
10	B2	Statutory compliance – Audits: Compliance of following Audits: i. Internal Audit (Phase I) ii. Internal Audit (Phase II) iii. Physical Verification Audit iv. Statutory Audit		120	120.000	120.000	120.000	120.000	120.000
B: Total (B1:B2)				200	183.597	148.921	200.000	120.000	170.370
	(C) Learning & Growth								
11	C1	New technology adoption / R&D: Adoption of one (1) new technology/R&D experiment in a year		60	60.000	60.000	60.000	60.000	60.000
12	C2	Lessons learnt and knowledge dissemination by way of data intensive reports: Publish two (2) reports e.g. report on effect of solar eclipse, ramping requirement, load pattern analysis etc.		60	60.000	60.000	60.000	60.000	60.000

13	C3	Adequacy of HR -% of certified operators among eligible operators: 80% or more certified operators among eligible employees	40	40.000	40.000	40.000	40.000	40.000
14	C4	No. of man-days per year per eligible employee: 100% employees get minimum 7 days training	40	38.351	38.351	40.000	38.298	40.000
C: Total (C1:C4)			200	198.351	198.351	200.000	198.298	200.000
	D	(D) Internal Process						
16	D1	Availability of Decision Support System – SCADA: Maintain 99.95% availability of SCADA	80	80.000	80.000	80.000	80.000	80.000
17	D2	Availability of infrastructure and amenities: Maintain continuous availability of at least 4 no. of services (Physical security systems, Pure drinking water, Video conference, Canteen)	60	60.000	60.000	60.000	60.000	60.000
18	D3	ISO Certification: Active certification in 4 ISO standards	20	20.000	20.000	20.000	20.000	20.000
19	D4	Process Documentation – Black Start, Reactive Power: Update Black Start Procedure by 31st January every year and Update Reactive Power Document by 31st December every year.	40	40.000	40.000	40.000	40.000	40.000
D: Total (D1:D4)			200	200.000	200.000	200.000	200.000	200.000
Total Marks (Sum A to D)			1000	962.488	928.574	977.683	901.338	950.910
Performance of RLDC= Marks Obtained (P)/Max. Marks *100 in %				96.249%	92.857%	97.768%	90.134%	95.091%
Admissible Performance Linked Incentive (PLI) in %				16.250	15.571	16.554	15.027	16.018