

Central Electricity Regulatory Commission
3rd & 4th Floor, Chanderlok Building, 36 Janpath, New Delhi-110 001
(Tele No.23353503 Fax No.23753923)

No. Eco 1/2009-CERC

New Delhi

July 3, 2009

NOTIFICATION

In pursuance of Clause 5.6 (vi) of Ministry of Power (MOP) Notification dated 19.01.2005 (as amended from time to time) on *Guidelines for Determination of Tariff by Bidding Process for Procurement of Power by Distribution Licensees*, the Central Electricity Regulatory Commission notifies the following rates for the purpose of bid evaluation and payment.

I: Annual Escalation Rates for Bid Evaluation (for bid opening up to 30.09.2009)

S.No	Description	Annual Escalation Rates for Bid Evaluation
1	Escalation rate for inland transportation charges for coal	
1.1	Upto 100 Km distance	2.39%
1.2	Upto 500 Km distance	2.12%
1.3	Upto 1000 Km distance	1.91%
1.4	Upto 2000 Km distance	2.39%
1.5	Beyond 2000 Km distance	2.48%
2	Escalation rate for domestic gas	1.31%
3	Escalation rate for inland transportation charges for gas	3.13%
4	Escalation rates for different escalable sub-components of energy charge for plants based on imported gas	
4.1	Escalation Rate for gas sub-component	12.01%
4.2	Escalation Rate for transportation of gas sub-component	17.95%
4.3	Escalation Rate for inland handling sub-component	5.04%
5	Escalation for normative transmission charges	11.66%

II: Annual Escalation Rates applicable for payment purpose as per the Power Purchase Agreement for the period between 1.4.2009 and 30.9.2009

S.No	Description	Annual Escalation Rates for Payment
1	Escalation rate for domestic coal	0.00%
2	Escalation rate for inland transportation charges for coal	
2.1	Upto 100 Km distance	2.37%
2.2	Upto 500 Km distance	2.38%
2.3	Upto 1000 Km distance	2.38%
2.4	Upto 2000 Km distance	2.38%
2.5	Beyond 2000 Km distance	2.38%

3	Escalation rate for domestic gas	0.00%
4	Escalation rate for inland transportation charges for gas	-14.04%
5	Escalation rates for different escalable sub-components of energy charge for plants based on imported gas	
5.1	Escalation Rate for gas sub-component	25.67%
5.2	Escalation Rate for transportation of gas sub-component	-89.75%
5.3	Escalation Rate for inland handling sub-component	10.99%

III: Transmission Charges Matrix and Transmission Loss Matrix as per Format 5.10 & 5.11 of the RFP of Standard Bidding Document of Case-1 applicable between 1.4.2009 and 30.9.2009

S.No	Name of the Region	Transmission Charges (Rs/Unit)	Transmission Losses (%)
1	Northern Region	0.13	3.79
2	Western Region	0.13	4.82
3	Eastern Region	0.17	3.24
4	North-Eastern Region	0.34	3.98
5	Southern Region	0.22	3.68

(Alok Kumar)
Secretary